

Washington, Friday, December 3, 1937

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DEPARTMENT OF THE INTERIOR.

National Bituminous Coal Commission. [Order No. 891

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER ONE IN CON-FORMITY WITH SECTION 4, PART II, SUBSECTION (A) AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 151 producers of bituminous coal to file therewith cost data for the calendar year 1936; the district boards having been organized pursuant to Section 4, Part I (a), of the Act and such district boards having, from cost data submitted by the statistical bureaus for their respective districts, determined, pursuant to Order Number 55° of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of employment. or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determinations and the computations upon which they were based; the Commission having thereupon determined by its Order Number 62 3 the weighted average of the total costs of the tonnage for Minimum Price Area One in the Calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classification of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district, equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II, Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs, with later adjustments thereof to reflect the actual adjusted weighted average costs; the Commission having by its Order Number 73 determined and established the initial classifications of coals of code members within said District One: the District Board for District Number One having failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60,5 and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number One, hereinafter referred to; and

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards

that such prices (a) be just and equitable as between producers within each district, (b) do not permit dumping, (c) be just and equitable and at unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts. taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public; and

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number One, and having modified same so as to conform to the standards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the provisions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number One or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located. at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the minimum prices of coals of code members produced within District Number One, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number One, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number One and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established, may at any time after this date make complaint by petition to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary of temporary order as in its judgment may be appropriate, and not inconsistent with the provisions of the Act.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number one to the Consumer's Counsel, the Secretaries of the Bitu-

¹ 2 F. R. 1477 (DI)

^{*2} F. R. 2428 (DI). *2 F. R. 2868 (DI).

minous Coal Producers Board for the districts within Minimum Price Area One and to code members within District Number One, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the Federal Register.

By order of the Commission.

Dated this 30th day of November, 1937.

[SEAL] F. WITCHER MCCULLOUGH, Secretary.

PRICE SCHEDULE No. 1-DISTRICT NO. 1

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 1, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective: 12:01 a.m., December 16, 1937. Issued November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

- The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.
- All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.
- 3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.
- 4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.
- 5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated
- 6. When coal is subjected to any chemical, oil, or waxing process, an additional charge of not less than 10 cents per net ton shall be made.
- 7. Crushed coal.—Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Size Groups—For Market Areas 1, 1A, 2, 3, 4, 5, 6, (13), 7, 8, 9, 10 and 12; for all Other Market Areas Base Size Groups Shown in Second Table Below May Be Used

INCLUDES

		Double scree	ned sizes
Base size group	Lump, maximum screen size ¹	Maximum top	Maximum bottom size 1
3	3"	6"	4". 4". 3". 2". 2". 134".
	M	ine run.	
3		2" NPS 1¼" Slk 34" Slk	0". 0". 0".

[†] All maximum screen sizes mentioned herein are based on round hole or the equivalent thereof.

When any size of coal is sold, in which the maximum top or bottom size exceeds the sizes scheduled above, then such coal must be included in the next higher size group and priced accordingly.

Size Groups—For Market Areas Nos. 11, 17, 20, 22, 23, 24, 27, 28, 29, 30, 31 and 32

Group No.	Sizes	Group No.	Sizes
1	6" and larger Block. 4" and 5" Block. 5" x 10" Chunks. 5" x 8" " 4" x 10" "	5	2" x 5" Egg. 214" x 4" Egg. 2" x 4" Egg. 2" x 4" Egg. 2" x 4" Egg. 114" x 6" Egg. 96" & under. Screened R. O. M.
3	4" x 6" " 4" x 5" " 214" to 3" Lump.	6	3" and under Stove. 2" and under top size and 14"
	3" x 8" Egg. 3" x 6" Egg. 234" x 8" Egg. 2" x 8" Egg.	9	and over bottom size Nut. Straight Mine Run, 8" re- sultant.
4	\$\langle '' to 2" Lump. 2\langle '' x 6" Egg. 3" x 5" Egg. 2\langle '' x 5" Egg.	12	2" Minus-Nut-Slack with top size not exceeding 2", No fines removed,
	2%4" x 6" Egg. 2%4" x 5" Egg. 2" x 6" Egg. 3" x 4" Egg.	13	114" Minus — Nut — Slack with top size not exceeding 114". No fines removed.
		14	34" Minus—Pea—Slack with top size not creeding 34". No fines removed.

Price Index

	PARTY NAMED IN					8.87	LIG.			1000	S		T.
							Size gr	oup n	umbers				1
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
A. G. & S. Mining Company Ajax Coal Co., Inc. Alder Run Coal Co. Allegheny River Mining Co. Allegheny River Mining Co. Allegheny River Mining Co. Allegheny River Mining Co. Anita Coal Company Anita Coal Company Anita Coal Company Appalacha Coal Company Appale Coal Company Argyle Coal Compan	Ajax #2 #i and #2 Cadegan Chickasaw Mohican Coolspring Anita #1 Appalacha Apple #1 & #2 Argyle #2 Bennington "B" Tunnel #1 Arrow #6 Atlantic #1 "B" Quality 2 & 3	'B" Lower Kit Lower Kit Upper Freeport Lower Freeport "D" Freeport "B" "B" Upper Freeport "B" Upper Freeport "B" Upper Freeport "B" "C" Prime Upper Freeport	004000004440060048	оскосовняессяняя	GGFGGGGEFECCECOFBF	GGFGGGGEFECCECCFBF	005000000000000000000000000000000000000	00500000000000000000	GGRGGGGERECORCCRE	GGEGGGGEEECCECCER		GGEGGGGEEECOECOEBE	GGEGGGEFECCECCFB
Baker-Whiteley Coal Co Baker-Whiteley Coal Co Bambling Coal Company		"C" Prime	DE	DEC	DECC	DE	DE	DE	DE	DE	DE	DEC	DE
Banner Coal Mining Company Barnes Coal Company Barnes & Tucker Company Barnes & Tucker Company	Lancashire 14 & 15.	Lower Kit	9000	DODE	9000	0000	0000	0000	9000	COAD	0000	0000	CODD

Company	Mine	Seam					Size gr	oup m	imbers				
			1	2	3	4	5	6	7	9	12	13	_14
Barnes & Tucker Company	Lancashire 10 & 12 Mixed	"D-E"_ "C" Prime & "E"	D	D	D	D	D	D	D	D	DE	D	D
Beacon Coal Company	Peerless #5	Lower Kit.	E	E	E	E	E	E	E	E	1250	E	E
Beadle & McCauley Coal Co	Beadle & McCauley	Lower Freeport	F	F	F	F	F	F	F	F	F	F	F
Bear Rock Mining Company	Miller Run #3 Cortright #1	Lower Freeport	E	E	E	E	E	E	E	E	E	E	EDDGD
Beccaria Coal Mining Co	Leland #8		D	D	D	D	D	D	D	D	D	D	D
Bellfield Coal & Coke Co	Dean #10	E	G D	G D	G D	G D	D	D	G D	G D	G D	G D	O D
Berwind-White Coal Mng. Co	Eureka #35	Lower Kit	Ã		A			A	Λ	A	A	Λ	A
Berwind-White Coal Mng. Co	Eureka #36 Eureka #37	Lower Kit.	A	A	AAAA	A A A	A	A A A	A	A	A	A	A
Berwind-White Coal Mng. Co	Eureka #40	Lower Kit	A	A	A	Ā	A	A	A A A	AAA	A	A	A
Berwind-White Coal Mng. Co	Eureka #42	Lower Kit	A	A	A	A	A	A	Α	A	A	A	A
Berwind-White Coal Mng. Co	Maryland Shaft No. 35 C'	Lower Kit	D	A A A A D	A D	A D	AAAAAD	ADDEDC	A	A	A A A A D D E D C	A D	A A A A A D D E D C
Berwind-White Coal Mng. Co	No. 35 C/ No. 37 C/ No. 40 C/	"C" Prime	D	DE	DE	D	DE	D	D E	D	D	D	D
Berwind-White Coal Mng. Co	Miller Run #6	"C" Prime Lower Kit	E	D	D	E	D	D	D	Ď	D	E	D
Big Bend Coal Mining Co	Irvona #6	Lower Kit.	O	C	C	C	DO	C	D	D	O	D	O
Big Vein Coal Co. of Lonsconing, Inc.	Castle	Big Vein Tyson	D	D	D	D	D	D	D	D	D	D	D
Big Vein Coal Co. of Lonaconing, Inc.	Pekin	Big Vein	D	D	D	D	D	D	D	D	D	D	D
Bird Coal Company	Bird #1, #2, & #5 Bird #4	"C" Prime	E	DEDC	E	E	E	E	EDC	E	E D C	E D O	E
Bird Coal Company	Black Oak #5.	"D"	D	l c	C	D	o	č	C	č	ő	0	0
Blackwater Coal Company	Cooper	Kittanning	E	E	E	E	E	E	E	E	E	E	E
Bland Bros. Coal Company	Bland #4. Bland #1, 2, 3, & 4	"C" Prime	D	A C	E	E	B	D	D	D	D	D	D
Boron Bros. Coal Company	Mt. Vernon #1		E	E	E	E	E	E	E	E	E	E	E
Boron Bros. Coal Company	Woodward #2 Chapman #1	"E" Redstone	E	E	DEDCEEDEEGGGG	E D E E G	DEDCEEDEEGGGG	EDCEEDEEGGGG	EEDEEG	EDCEEDEEGGGGGG	EEDEEGGGGGG	EEGGG	DEDCEEDEGGGGGGGGG
Bowman Coal Co., George G	Fuel #3	Redstone	G	G	G	G	G	G	G	G	G	G	G
Brighton Coal Mining Co	Brighton #! & #2	MidKit	G	G	G	G	G	G	G	8	G	G C	g
Buffalo Coal Company	Pen-Mar #5 Pine Hill #2	Lower Kit	G	G	G	G	G	G	G	o o	d	G	d
Buffalo & Susquehanna C & C Co	Sagamore	"E"	G	G	Q.	G	G G D	G	G	Q.		G	G
Buffalo & Susquehanna C & C Co Butler Consolidated Coal Co	Sykesville Plumville	Lower Freeport	D	D	D	D	G	DGCD	D	D	DGCDFD	D	DGODFAG
Butterworth Bros. Coal Mng. Co	Keystone #1, 2, 3, & 4	Lower Freeport	0	C	C	C	0	O	C	G	č	C	ŏ
Butterworth Coal Company	Butterworth #1	Lower Freeport	D F	D F	D	D	D F	D	D F	D	D	D F	D
Cambria Fuel Company	Cambria #1. Cambria #2.	Lower Kit Upper Kit	D	D	F	F D	D	F D G	D	F D	Ď	D	D
Campbell Coal Company	Hampshire	Bakerstown	G	G	G	G	G	G	G	G	G	G	G
Carnegie-Illinois Steel Corp	InglesideLutz.	Lower Kit	F	A	F	A F F C	A	F	F	F	F	A F	F
Carroll Gatesman Coal Co	Carroll	Ularion	F	F	F	F	F	F	F	F	F	F	F
Carrolltown Coal Company	Victor #9	"D"	D	C	A F C D	D	C	AFFCDFEDDEGGGFDDDCFECDD	AFFCDFED	A F F C D	AFFCDFEDDEGGGFDDDCFECD	D	AFFCDFEDDEGGGFDDDCFECDD
Cassler Coal Sales Agency Central Moshannon C. Mng. Co	Cen. Moshannon #2	"D"	F	F	F	F	D	F	F	F	F	F	F
Chambers Coal Co., R. A	Clarence #1	Brookville	E	E	F E D	E D	E	E	E	FEDDEGGGFDDDCFEC	E	E	E
Cherry Tree Coal Co	Cherry Run #1	Brookville	D	D	D	D	D	D	D	Ď	D	D	D
Chestnut Hill Coal Co	Chestnut Eill #1	"E" "B" "B"	E	E	E	E	EGG	E	E	E	E	D E G	E
Christy, Harry J.	Baxter McNeese-Reese	"B"	G	G	G	G	G	G	EGGGFDD	G	G	d	1 6
Clay Coal Mng. Co., The Henry	Deep Run		G	G	Ğ	G	G	G	G	G	G	G.	G
Clearfield Bit. Coal Corp	Cooper Clymer #1	"B" "E" "B"	F D	F D	G F D	G F D	F	F	F	Ď	P	F	F
Clearfield Bit. Coal Corp.	Commodore	"E"	D	D	D	Ď	D	D	Ď	D	D	DDDCKEC	D
Clearfield Bit. Coal Corp	Rossiter	"E"	D	D C F E C D	DOFECD	DOFECOD	D	D	DOFE	D	D	D	D
Clyde Coal Company	Clyde #28	"E"	C	F	F	F	F	F	F	F	F	F	F
Colonial Iron Company	Brown	Kelly	ECD	E	E	E	C F C D	E	E	E	E	E	E
Commercial Coal Mining Co	Commercial #5	"B" Pittsburgh	D	D	D	D	D	D	D	Ď	D	D	D
Consolidation Coal Co	Consolidation #3	Pittsburgh	D	D	D		D	D	D	D	D	D	D
Consolidation Coal Co	Consolidation #4.	Pittsburgh Tyson	D	D	P	D	D	D	D	D	D	D	P
Consolidation Coal Co	Consolidation #17	Tyson	E E	DEEEEDECG	Ē	E	EEEEDECG	Ē	EEEEDECG	EEEDECG	E	EEEDECG	E
Consolidation Coal Co.	Consolidation #119	"C" Prime "C" Prime & E	E	E	E	E	E	E	E	E	E	E	E
Consolidation Coal Co	Consolidation #123	"E"	E	D	D	D	D	D	D	D	D	D	D
Coral Coal & Coke Co	Potter #1	"E" "D"	E	E	E	E	E	E	E	E	E	E	E
Couser-Moshannon Coal Mng. Co Crago, Harry F.	Sterling #3	"D"	G	0	C	C	G	C	C	G G	1 8	0	00
Cumberland Coal Co	Douglas #1	"B"	D	D	D	D	D	D	D	D	D	D	D
Dahlin & Company	Mt. Branch	Woll The Control of t	C	C	C	C	DCE	C	C	C	C	C	O
Davis Coal & Coke Company Davis Coal & Coke Company	Orenda	"E" Frime	E	E	E	E	E	E	E	E	E	E	E
Davis Coal & Coke Company	#38	"E"	E	E	E	E	E	E	E	E	E	E	E
Davis Coal & Coke Company	#39 #40	"E" "E" "E" "E" "E"	E	CEEEEE	DEEEEDECGDCEEEEEDD	DREEEEDECGDCEEEEEDD	EEEE	DEEEEDECGDOEEEEEEDDDDCCEDOG	DCEEEEEEDDDDCCCEDCGAEGFOG	DCEEEEEDDDDDCCEDCG	DEEEEEDEOGDCEEEEEEDDDDCCEEDCGAEGFCG	DOEEEEEEDDDDCCEDCGAEGECG	DEEEEE EEE EEE DOOD OO BEEE EEEE EEE DOOD OO BEEE EEEE E
Davis Coal & Coke Company	#42	"E"	E	E	E	E	E	Ē	E	E	E	E	E
Davis Coal & Coke Company	Pendleton #23	Mochannon	1.7		D	D	D	D	D	D	D	D	D
Deringer Fuel Company Dora Coal Company	Woodland #2 Dora	"B"	D	D	D	D	D	D	D	D	D	D	D
Duncan-Spangler Coal Co	Delta #2	"D"	D	D	D	D	D	D	D	D	D	D	D
DuShan Coal Mining Co	DuShan #1Coaldale	"B" "D" "E" "E"	C	0	00	0	0	0	0	0	0	0	000
Eastment, S. H	Reading #3	"E"	E	CCEDCG	DDCCEDCGAEGFCG	DDCCEDCG	DOCEDOG	E	E	E	E	E	E
East Windber Coal Co	E. Windber #5	((C)) Prima	D	D	D	D	D	D	D	D	D	D	D
Ebensburg Coal Company	Ebensburg #1Lumsted #3	"B" "D" & "E"	G G	G	G	G	G	G	0	G	G	G	1 6
Echo Mining Company Eichelberger & Company, E	Bacon #4. Ponfeigh #1 & 7A	Datalet	A	A	A				A	A	A	A	A
Enterprise Coal Mining Co	Ponfeigh #1 & 7A Ponfeigh #2 & 7	"C" Prime	E	E	E	E	AEGFO	E	E	AEGFO	E	E	E
Enterprise Coal Mining Co	Fair Oak E	"C" Prime	F	F	F	F	F	F	F	F	F	F	F
Feeney Coal Co	McIntyre	"C" Prime "B", "D", "E"	0	AEGFOG	0	AEGFOG	0	AEGFOG	O	O	C	C	0
Ferneliff Coal Corporation	Thayerton Flenner #1	"E"	G D	G D	G	GAA	G D	D	D	G D	G D	G D	1 0
Flenner Coal Co.		"E"											

Techs Coal Mining Co. Hagber 68. 197 20 13 14 15 15 15 15 15 15 15	Company	Mine	Seam		1			Size g	roup n	umber	S	3 11	-	
Peet tool Allemons			2000	1	2	3	4	5	6	7	9	12	13	14
Chear White Coal & Lumber Co. Chear White st. Chear White st	Forks Coal Mining Co.	Hugues #11	"E"	DE	DE	DE	D	DE	D	D	DE	D	D	D
Chan White Coal & Lumber Co. Chan White st. Chan Wh	Frosthmer Coal Company	No. 2	"D"	F	F	F	F	F	F	F	F	F	F	F
Chen White Gal & Jumber Co. Chen White st. Chen Whi	Gallagher & Brother, W. R.	No. 2	B V & Treen	D	C	0	D	0	D	C	0	0	C	0
Chen White Gal & Jumber Co. Chen White st. Chen Whi	Georges Creek Coal Co., Inc.	No. 3 & 4	Waynesburg-Tyson	E	E	E	E	E	E	E	E	E	E	E
Chen White Gal & Jumber Co. Chen White st. Chen Whi	Georgian Coal Mining Co	Georgian		· G	G	G	G	G	0	G	0	G	G	ũ
Galbriason, W. O. Imperial field Properties Proper	Glen White Coal & Lumber Co	Glen White #1	"B"	A	A	A	A			G A		G		G.
Galbriason, W. O. Imperial field Properties Proper	Glen White Coal & Lumber Co	Glen White #2	"E"	E	E	E	E	E	E	E	E	E	Ē	E
Galbriason, W. O. Imperial field Properties Proper	Good Clay & Coal Company	Good A-22	"D"	D	D	D E	D F	D	P	P	F	F	F	F
Galbriason, W. O. Imperial field Properties Proper	Goshen Coal Company	Goshen #1, 5 & 6	"B" & "E"	G	G	G	G	G	G.	G	Ğ	Ğ	G	a
Galbriason, W. O. Imperial field Properties Proper	Gould Thomas V	Superior #1	"B" 4 480	O	C	C	C	C	O	O	C	C	C	Q
Galbriason, W. O. Imperial field Properties Proper	Grasso Coal Mining Co	Liberty #1 & 2	"B"	G	G	G	Ĝ	G	G	G	G	Ĝ	Ğ	Ĝ
Gullmanen, W. O. Imperial Fig. C. C. C. C. C. C. C.	Gulbranson W O	Henrietta #1	"E"	F	F	F	F	F	至	F	F	F	F	F
Henriette Coal Mining Company. Henriette F2. "P"	Gulbranson, W. O.	Imperial #3	(if)	Ď	Ď	D	Ď	D	Ď	D	D	D	D	D
Henriette Coal Mining Company	Gulbranson, W. O.	Imperial #4	"B"	E	E	E	E	E	E	E	E	E	E	E
Henriette Coal Mining Company	Hamili Coal & Coke Company	Hamill #1	46B3	G	00	0	G	C	0	C	Cd	C	O	0
Henriette Coal Mining Company	Harrington, F. R. & H. L.	Harrington #1	"R"	F	F	F	F	F	F	F	F	F	F	F
Henriette Coal Mining Company	Harve-Mack Coal Company	Hastings #1	"B"		F	F	F	F	F	F	F	F	F	F
Henriette Coal Mining Company	Hawk Run Coal Mining Co	Coaldale #26.	"A"	Ğ	G	G	Ğ	Ğ	Ğ	G	G	G	G	G
Henriette Coal Mining Company	Hegarty's Sons, S	Oakland #2	"B"	D	D	D	D	D	D	D	Ď	Ď		Ď
Henriette Coal Mining Company		L Yateshoro #5	**CIV	F	F	O F	E	F	P	C F	e e	C	C	C
Henriette Coal Mining Company	Helvetia Coal Mining Co	Waterman #2	44D22	â	G	Ĝ	G	Ĝ	G	Q	ä	G	G	Ĝ
Heshbon Coal Co. Heshbon #2 Pritts Pritt	Henrietta Coal Company, Inc.	Lienrietta #6	"E"			F		F	F		F	F	F	F
Ray Coal Mining Co. Tussey #1	Heshbon Coal Co	Heshbon #2		E	E	E	Ê	Ê	£	E	£	Ê	A E	E
Ray Coal Mining Co. Tussey #1		No. 1		E	E	E	E	E	E	E	E	E	E	E
Ray Coal Mining Co. Tussey #1		Jerome #1	"(")" Prima	č	0	00	C	00	0	0	00	00	0	0
Ray Coal Mining Co. Tussey #1		Jerome #3		F	F	F	F	F	F	F	F	F	F	F
Ray Coal Mining Co. Tussey #1	Hillside Coal Co		A necessarianismoscoccian	E	E	E	E	E	E	E	E	E	E	E
Ray Coal Mining Co. Tussey #1	Hoffa Coal Co., A. P.	Hoffa #2	Pittsburgh	D	D	D	D	D	D	D	D	D	D	D
Ray Coal Mining Co. Tussey #1	Howell & Sill	Anna S.	Blossburg		C	C	C	C	0		C	O	0	Õ
Ray Coal Mining Co. Tussey #1	Hughes & Company, C. A.			A	A	A	A	A	A	A	A	A	A	A
Ray Coal Mining Co. Shanii. Ray Coal Mining Co. Tussey #1. Kelly B B B B B B B B B	Huskin Coal Company		"C" Prime & "B"	F	F	F	F	F	F	F	F	F	F	F
Ray Coal Mining Co. Shanii. Ray Coal Mining Co. Tussey #1. Kelly B B B B B B B B B	Imperial Coal Corp		"B"	0	0	0	0	0	0	0	0	0	C	O
Ray Coal Mining Co. Shanii. Ray Coal Mining Co. Tussey #1. Kelly B B B B B B B B B	Imperial Coal Corp	Diamond Smokeless	"B"	F	F	F	F	F	F	F	F	B	F	F
Ray Coal Mining Co. Shanii. Ray Coal Mining Co. Tussey #1. Kelly B B B B B B B B B		Indian Creek #1, 2		F	F	F	F	F	F	F	F	F	F	F
Ray Coal Mining Co. Shanii. Ray Coal Mining Co. Tussey #1. Kelly B B B B B B B B B	James Coal Mining Co	McGregor & Orpha	"P"	G	G	G	G	G	0	D C	D	B	D	D
Ray Coal Mining Co. Shanii. Ray Coal Mining Co. Tussey #1. Kelly B B B B B B B B B	Johnstown Coal & Coke Co	Portage #2	"C" Prime	0	0	O	Ö	C	0	Ö	Ö	Ö	Ö	Ö
Ray Coal Mining Co. Tussey #1	Johnstown Smokeless Coal Co		D	D	P	D	D P	D	D	D	D	D	D	- D
Ray Coal Mining Co. Tussey #1	Johnstown Smokeless Coal Co	Shaft.	"B"	F	F	F	F	F	F	F	F	F	F	F
Ray Coal Mining Co. Tussey #1	Jones Coal Co., E. A.	Sutton #9 & 10	"E"	F	F	F	F	F	F	F	F	F	F	F
Ray Coal Mining Co. Tussey #1	Jones, W. J.	Mt. Airie	"D"	G	G	G	G	G	Ğ	G	G	ĕ	G	G
Rearrely Coal Co. Rearrely Barnett. Barnett. A	Kay Coal Mining Co.	Shanil	"В"	G	G	G	G	G	G	G	G	G	G	O.
Rearrely Coal Co. Rearrely Barnett. Barnett. A	Kay Coal Mining Co	Tussey #1		E	E	B	E	B	B	B	B	B	B	B
Remock Coal Co. Franklin \$2	Kay Coal Mining Co	Tussey #2	"B"	B	B	B	B	B	B	B	B	B	B	B
Reystone Mining Co	Kenrock Coal Co.			A	A	A	A	A	A	A	A	A	A	A
Saria Furiace			"D"	D	D	D	D	D	D	D	D	D	D	D
Saria Furiace			"B"		B	B	B	B	B	B	B	B	В	B
Ring Coal Co. (Punxsutawney)	Keystone Mining Co	Sarah Furnace	"B"		E	E	E	E	E	E	E	E	E	E
King foal Co. (Ramey)	King Coal Co. (Punysutawney)				D	D	D	D	D	D	D	D	D	D
Sounts Coal Co. Swanton	King Coal Co. (Ramey)	King #1	"D"	F	F	F	F	F	F	F	F	F	P	F
Kristianson & Johnson Coal Co		Swanton		D	D	D	D	D	D	D	D	D	D	D
Kristianson & Johnson Coal Co. Guiwal "C" E E E E E E E E E E E E E E E E E E	Kristianson & Johnson Coal Co	Kristianson #1-2	Access to the contract of the	E	E	E	F.	E	E	E	E	F	F	F
Lamark Coal Co. Lamark St. Co. C	Langric Coal Co. (Hestings)	Guiwal	"O"	E	E	E	E	E	E	E	E	E	E	E
Laurel Run Coal Mining Co	Lanark Coal Co.		"В"	0	0	0	0	0	0	0	0	0	C	C
Lehigh Valley Coal Co. Lehigh Valley #28. "A" D D D D D D D D D D D D D D D D D D	Langdon Coar Co	Glendale #4	Barnett	B	B	B	B	B	B	В	B	B	B	В
Lehman & Estep Coal Co	Lengh Valley Coal Co.	Lehigh Valley #28	"B"	D	D	D	D	D	D	D	D	D	D	D
Leland Coal Co.	Lenman & Estep Coal Co	Lehman & Estep	1(D)	0	0	6	6	6	0	6	8	6	8	D
Lenox Coal Co	Lenox Coal Co	Leland #10	"D"	0	0	0	0	0	0	0	0	0	Ö	C
Lenox Coal Co	Lenox Coal Co	Thermal #8		E	E	E	E	E	E	F	E	E	F	F
Lenox Coal Co	Lenox Coal Co	Thermal #9	apn	F	F	F	F	F	F	F	F	F	F	F
Lenox Coal Co	Lenox Cosi Co.	Thermal #11	"B"	E	E	玉	E	E	E	E	E	E	E	E
Light, A. L. Special	Lenox-Coal Co	Thermal #15	"B"	G	G	G	G	G	G	Ğ	G	G	G	g .
Lincoln Coal Co	Light, A. L. Special	Frances	"(" Prima & "R"	E	E	E	E	E	E	E	E	E	E	E
Lindsey Sol Mining Co. Lindsey SS "D" F F F F F F F F F	Lincoln Coal Co.	Lincoln	"B"	O	O	C	C	C	F	E	FO	F	F	E
Logan Coal Co	Langsey Coal Mining Co.	Lindsey #8	"D"	F	F	F	F	F	F	F	F	F	F	F
Logan #6	Logan Coal Co	Logan #436	"B"	A	A	A	A	A	A	A	A	A	A	A
Loyal Hanna Coal & Coke Co. No. 3. Brookville. O C C C C C C C C C C C C C C C C C C	Logan Coat Co.	Logan #6		G	G	G	G	G	G	G	G	G	G	G
Loyal Hanna Coal & Coke Co. No. 6. "B"	Lovel Hanne Coal & Coles Co	No 3	Brookville	0	0	C	C	0	C	0	0	0	C	C
Loyal Hanna Coal & Coke Co. No. 7. "C" Prime O C C C C C C C C C C C C C C C C C C	Loval Hanna Coal & Coke Co	No. 6	"B"	C	C	C	E	E	E	E C	E	E	E	E
McCartney, T. V Merritt #3. B F F F F F F F F F F F F F F F F F F	LOVAL Hanna Coal & Coke Co			0	C	0	Ö	C	Ö	0	C	C	č	ŏ
MCCitire Mining Co	McCartney, T. V	Merritt #3	ь	D	P	P	F	F	F	F	F	F	F	F
Targettie R. E.	McClure Mining Co.	McClure.	"En	E	E	E	E	E	E	E	E	E	E	E

Company	Mine	Seam					Size gr	oup no	umbers				
Company			1	2	3	4	5	6	7	9	12	13	
eCombie Coal Mining Co	Bakerton #3 & 5	"B"	D	D	D	D	D	D	D	D	D	D	
cCombie, Frank CeCord, Charles	McCombie #2 Bradley #1	"D"	DFOG	DROGGREB	DECOGREBEGGDGDGGCFEDDRGCRFEDGCDC	DECOGREBECCO	DECOGREBEGGDGDGGCREDDEGCFFEDGC	DECCCREBECCDCDCCCFEDDECCFFEDCCDC	DECOGREBECCOOC	DECOGREBEGGDGGGGGGEEDD	DECCCERBECCODODCCERDDECCEREDCODOAAAODDEEDCCEEEEDDD	ROGGREBEGGAGAGG	
cCullough Coal Corp	McCullough #1.	"C" Prime	ď	G	ğ	G	Ğ	Ğ	Ğ	Ğ	ď	G	
Donald Coal Co	McDonald	Bakerstown	CHEBECC	G	G	G	G	G	G	G	G	G	
Garey Coal Mining Co	McGarey #1 Shreeve Run #1	Kelly	Tr.	F	E.	R.	N.	E	E	TC III	E	E	
Intyre & Co., James M	Shreeve Run #2	Barnett	B	B	B	B	B	B	B	B	B	B	ı
Nitt Coal Co., The	Bowery Furnace	Tyson	E	#6600000	E	E	E	E	E	E	E	E	ı
nor Coal Co	Manor	"B"	G	G	G	G G	G	G	G G	G G	G	G	ı
arkton Coal Coarkton Coal Mining Co	OliverBenscreek Miller #1	"B"	D	D	Ď	D	D	D	D	D	D	D	ı
rtin Wilcox Coal Co	Wilford		D	G	G	G	G	G	G	G	G	G	ı
ryland Coal Co.	Kingsland	Pittsburgh.	D	D	D	90000	D	D	D	D	D	D	ı
stellar Coal Costellar Coal Co	Hampshire #9 New Creek	Bakerstown	0	Ğ	Ğ	ď	G	d	000	G	Ğ	Ğ	ı
ddle Pennsylvania Coal Corp	Cammos #1		O	C	C	0	C	0	C	C	O	O	ı
ddle Pennsylvania Coal Corp	Mid-Pen #4Glenside #6	"B"	F	F	F	FED	F	E	FEDD	E	E	F	ı
ibar Coal Co neral Point Coal Co	Smokeless #4	"C" Prime	D	D	Ď	Ď	D	D	D	D	D	D	ı
ners Big Vein Coal Co	Bivecol	Pittsburgh.	D	D	D	D	D	D	D	D	D	D	ı
hawk Coal Mining Co	Mohawk Mohawk	"E"	E	EGO	K	G	E	E	E	E	E	E G	ı
hawk Mining Co	Revloc	"B"	ö	č	ŏ	ő	Ö	lõ	0	o-	ŏ	Ö	ı
ravian Coal Co	Moravian #1	"B"	E	F	F	F	F	F	F	F	F	F	ı
orgart Corp., The orrisdale Coal Mining Co	Mogart #1	"B"	F	F	F	F	F	F	F	F	10	F	ı
prisdale Coar Mining Co	Cunard Slope	"B"	Ď	FFEDGO	D	FFEDGODO	D	D	D	D	D	FFEDGODO	ı
orrison Coal & Coke Co	Bakerstown	Bakerstown	G	G	G	G	G	G	DOODO	G_	G	G	ı
orris Run Coal Mining Co	Morris Run	Blossburg	O D	0	C	C	0	0	0	0	0	0	ı
oshannon Coal Cooshannon Smithing Coal Co	Moshannon #10	"B"	D	D	6	0	D	0	0	0	o	0	1
ountain Coal Co.	Yellow Run Shaft	"B"	Ă	A	A	A		A	A	A	A	A	ı
ountain Top Coal Co	Mountian Top #1	"B"	A	Α	- 4	Α	A	A	A	A	A	A	ı
ountain Top Coal Co	Scalp Level #2 Viola #1	"B"	A	ACCORECCERECCO	ACDDREDGGGEERE	AACDDFEDGGGEEFEDDD	A	AAACDDFEDGGGEEFEDDD	AAACDDKEDGGGEEKEDDDAEGDBG	EGOFFEDGCDCAAACDDFEDGGGEEFEDDD	0	ACDDFEDG	1
ountz & Co., S. J	Viola #3	"E"	Ď	Ď	Ď	Ď	Ď	Ď	Ď	Ď	Ď	Ď	1
ountz & Co., S. J	Waverly	"E"	D	D	D	D	D	D	D	D	D	D	1
w Castle Coal Co	Lobb #1 New Castle #1	"E" "C" Prime	F	F	F	F	F	F	F	F	F	E. B.	ı
w Castle Coal Co rthwestern Mining & Exch. Co	Kramer	"D"	Ď	D	D	D	D	D	D	D	D	D	ı
rthwestern Mining & Exch. Co	Kyler	"B"	G G	G	G	G	DOGGEEFED	G	G	G	G	G	ı
rthwestern Mining & Exch. Co	Oyster	"C" Prime	G	G G	G	G	G	G	G	G G	G	G	ı
rthwestern Mining & Exch. Co k Ridge Fuel Co	TobyOak Ridge #1	"D"	G	E	E	E	E	E	E	E	E	E	1
k Ridge Fuel Co	Oak Ridge #6	14(7))	E	E	Ē	E	E	E	E	E	E	EEFD	ı
Neill & Co., Htchin Coal Mining Co	O'Neill #2	"E"	F	F	F	F	F	F	F	F	F	F	ı
tchin Coal Mining Cotton Clay Mfg. Co	Patchin #4.	HCV! Prime	D	E	D	E	E E	B	D B	D E	D	B	ı
tton Coal Mining Co	Cymbria.	1 ()	Ď	D	Ď	D	D	D	D	D	D	D	١
ale, Peacock & Kerr, Inc	A-18-D		D	D	D	D			D	D	D	D	١
erless Coal Co	Peerage #1Pennington #4	"B" "C" Prime	A	A	A	A	A	A E	A E	A	全	E	ı
n Run Coal Corp	Victor #45	"B"	A E G	AE G DB G	AEGDBGAEED	AE G DB G	AEGDBG AEED	AEGDEG AEEDDGGDCG	G	AE G DB G	AEGDBG	A E G	1
nn Smokeless Fuel Co	Hiyasota	"B" & "E"	D B	D	D	D	D	D	D	D	D	D B	ı
nnsylvania Coal & Coke Corp nnsylvania Coal & Coke Corp	Penna, #3	17 m. 11	G	B	B	B	B	B	B	B	G	G	ı
nnsylvania Coal & Coke Corp	Penna. #8 Penna. #9-B	"B" & "E"			Ă	Ä	A	A	A	Ā			ı
nnsylvania Coal & Coke Corp	Penna #0_E	"E"	A E D	EED	E	AEEDD	E	E	A E D D	A E D D	AEEDDGGGGGG	AEEDDOGDO	ı
nnsylvania Coal & Coke Corp nnsylvania Coal & Coke Corp	Penna. #10 Penna. #17-E Penna. #21 & 22	"E"	E	D	B	T C	E E	D	D	D	- B	D	ı
nnsylvania Coal & Coke Corp	Penna. #21 & 22	"D"	Ď	D	Ď	D	I D	D	D	D	D	D	1
nnsylvania Coal & Coke Corp	Penna. #42	"E"	G	G	DOGDO	G G	GGD	G	G G	00000	G	G	ı
nnsylvania Coal & Coke Corp nnsylvania Coal & Coke Corp	Penna, #46	"B"	G D	G D	G D	1 8	G	B	l u	B	l G	D	1
kington & Snyder Coal Co.	Penna. #55 Ladysmith #5	D	C	O	ő	P	O	ď	D	O	O	0	ı
ne Hill Smokeless Coal Co	Ponfeigh #6	Berlin #2	G.	G	G	G	G		G	1000		G	ı
per & Co., W. H.	Sonman #2 Portage #4	"B"	A	A	A	A	A	A	A	A	A	A	1
tomac Big Vein Geo. Cr. C. Co	Elkhart #2	"B" Bakerstown	ACGDDEGE	ď	Ğ	l ä	O O	ď	ď	ď	ď	Ğ	П
tomac Big Vein Geo. Cr. C. Co.	Potomac	Pittsburgh	D	D	D	D	D	D	D	D	D	D	ı
tomac Big Vein Geo. Cr. C. Co.	Union #1	Pittsburgh	D	P	D	D	D	l P	l D	D	l P	D	П
tomac Engl Co. Inc.	Union #4.	TysonBakerstown	G	G	G	G	G	G	G	G	G	Ğ	1
tomac Big Vein Geo. Cr. C. Co tomac Fuel Co., Inc. ality Coal Co., Inc., The ality Smokeless Coal Co	Quality Pine Hill #1 & 2	Sewickley	E	E	E	Ĕ	E	E	E	E	E	E	ı
ality Smokeless Coal Co.	Kimberly	Pittsburgh	G	G	G	G	G	G	G G	G	G	G	1
emahoning Valley Coal Cottlesnake Coal Co	"C" PrimeRattlesnake	Roy #7	E	D	D B	B	B	D	1 5	D	D	D	1
ading Iron Co.	Reading #3	"O"	D E C	E	E	E	E	E	E	E	E	E	1
ading Iron Co	Reading #5	"B" "B" "B" "B"	0	0	0	0	0	0	0	ACCODERCECEDECED	0	ACCODECECECECO	1
d Top Coal Co. ed Coal Mining Co. (Elmora) ed Coal Co., W. W.	Red Top	"B"	D	D	D	D	D	D	D	D	D	D	1
ed Coal Co., W. W.	Midlothian		A	A	A	A	A	A	A	A	A	A	1
ed-Rudolph Coal Co., Inc.	Reed #2	"B"	A G F	G	G	G	G	G	G	G	G	G	1
id Coal Co., Joseph H.	Reid #1	"B"	F	ACGDDEGEGEDECDDAGFCDCDCECDDDEDDFEA		ACGDDEGEGEDECDD AGFCDCDCECDDDEDDFEA	DDEGEGEDECDDAGFO	A C G D D E G E G E D E C D D A G F C D C D C E C D D D E E D D F E A	ACGDDEGEGEDECODD AGFCODODCEC DDDEDDFEA	AGFODO	A O O O D D E O D D D A O F O D C D C E O D D D E D D F E A	AGFODODOEODDDEDDFEA	1
itz Coal Co., Joseph H	Reilly #1	"R"	Ď	D	D	D	D	D	D	D	D	D	1
itz Coal Co	Reitz #3		DO	C	C	0	D	0	0	0	0	0	1
itz Coal Co	Reitz #3 Upper	Prime	D	D	D	D	D	D	D	D	D	D	1
itz Coal Co	Reitz #4	"B" "C" Prime	CEO	E	E	E	CECD	E	E	E	E	E	1
itz Coal Co	Reitz #8	Print Prime	Ö	C	Ö	0	Ö	0	C	0	0	0	1
ch Hill Coal Co	Rich Hill #1 & 2	"D" & "E"	D	D	D	D	D	D	D	D	D	D	1
nggold Coal Co., Inc	Ringgold #1	1 "B"	D	D	D	D	D	D	D	D	D	D	1
verside Fuel Corp	Riverside #2	"C" Prime	D	E	E	E	DDEDDFEA	E	E	DOEODDDDDDDFEA	E	E	1
ochester & Pittsburgh C. Co	Helvetia		D	D	EDDFEA	D	D	D	D	D	D	D	1
chester & Pittsburgh C. Co	Kent #1 & #2	"D" & "E"	D	D	D	D	D	D	D	D	D	D	1
ochester & Pittsburgh C. Co	Lucerne #2 & #3	(CD)	F E A	F	K	F	F	F	F	F	F	F	1

Company	Mine	Seam					Size gr	oup m	ımbers				
Company	Mine	Seam	1	2	3	4	5	6,	7	9	12	-13	14
	Silver Valley	Bakerstown	G	G	G.	G	G	G	G	G	G	G	G
Loval Quemahoning Coal Mng. Co	Royal #1	"C" Prime	E	GEOCGEFG	01100	EDCG	EDCGERGEDEG	GEROGEROB	EDOG	GEDCG	EDC	EDOGEAG	GEDCGEFGBDFG
	Royal #2		Po	D	D	D	D	D	B	D	D	D	D
	Roy #1 Sandy Hollow #1	"E"	ď	ä	ĕ	Ğ	ĕ	G	Ğ	ä	ă	G	l a
	Harrison	"C" Prime	E	E	E	E	E	E	E	E	E	E	E
abill-Steeb Cosl Co	Ess-Ess-See	CA CONTRACTOR OF THE CONTRACTO	E	F	E G B	E F	F	F	EFGB	E F G B	E	F	F
chnars Coal Co., R. R.	Belfast No. 14	"A"	G	G.	G	G	G	G	G	G	G	G	G
eaboard Coal Mng. Co	Seaboard #1	Barnett	В	В	В	В	B	В		В	В	В	B
hallmar Mining Co	Maple Ridge #2	"C" Prime	D	D	DFG	D	D	D	D	DFG	D	DFG	P
	Bethel #3 Wolf Den	"B"	F	F	G	F	G	F	F	Ĝ	F	G	C
hallmar Mining Co., hannon Co., The	Ocean 55.	Barnett	A	A	A			Ä		A	A	N N	I A
	Shaw	Pittsburgh & Redstone	G	AGGDG	A G G	A G	AGGAGG	A G G	AGGAGG	A G G	Å	AGGDG	AGGDG
haw Rig Vein Coal Company	Shaw #2	Pittshurch & Redstone	G	G	G	G	G	G	G	G	G	G	G
hawmut Mining Company	No. 5 C	"O"	D	D	D	D	D	D	D	D	D	D	D
hawmut Mining Company	Proctor #1	"B"	G	G	G	G	G	G	G	DGG	G	G	G
hawmut Mining Company	Proctor #2	"B"	G	G	G	G	G	G	G	G	G	G	G
	Shawmut #5. Brown Run #42.	"B"	G	000	G	G G	G	G	G	G	G G	G G	1 4
hawmut Mining Companyheets Coal Co., E. E	Greenhill	В	A	4				G A					L C
mon, J. H.	Buffalo	Kelly	Ē	E	E)	E	E	Ê	E	E	E	E	E
	Alex #1	"E"	F	A E F D F	A E F	A E F	A E F D F	A E F	A E F D F	AEFDF	A E F	AEFDF	F
	Redding #1	"E"	D	D	D	D	D	D	D	D	D	D	D
nman Run Mining Co	Sonman Run	"B"	F	F	F	F		F	F		F	F	F
onman Shaft Coal Company	Sonman Shaft	"B"	A	A	A	A	A	A	A	A	A	A	A
	Sonman Slope	"B"	0	0	0	0	0	0	0	C	0	O	0
	Maurer	"B"	D	PODDO	D	D	A 0000	DOC	ACDCCAADGE	DOUAADGEDOREERD	D	D	GAEFOFACOCCAAOGEOCFEEF
	Springfield #1 Sterling #1 & 6	"B"	0	č	00	00	č	č	č l	G	COAAD	č	1 6
	Stineman #2 & 4	"B"	Ă	A	A	A	Ă	Ä	Ä	A	Ă	A	I A
	Stineman #1	"B"	Ä	ADGE	A	A D G	Ā	A D	A	A	Ā	A	A
tony River Coal Company	Stony River	"B"	A D	D	A	D	A D G E	D	D	D	D	D	D
operior Cherry Run C. Corp	Cherry Run	"B"	G	G	G	G	G	G	G	G	GE	G	G
aylor & McCoy Coal & Coke Co	Gallitzin Shaft	"E"	E	E	E	E	E	E	E	E	E	E	E
	Elton Colliery #1 Trojan #3	"C" Prime	D	D	D	D	D	D	D	D	D	D	D
	Colorado #3	"B"	F	F	F	F	H	F	R	E	F	F	Tr.
	Pretoria	"C" Prime	Ē	DOFFERFO	F	C F E	FEF	CFEE	C F E F	E	OFE	E	E
	Heshbon	"D"	E	E	E	E	E	E	E	E	E	E	E
	Viaduet	"A"	F	F	F	F	F	F	F	F	F	F	F
inton Colliery Company	Vinton Colliery #1	"B"	D	D	D	D	D	D	D	D	D	D	D
	Vinton Colliery #6	"B"	D	D .	D	D	D	D	5	D	D	D	DOC
addell, Douglas	Vulcan Slope Waddell	Big Vein	Ď	F I	D	B	Ď	D	Ď	Ď	Ď	ñ	D
	Hawthorne		G	DODG	G	D	G	G	G	G	ď	G	G
ebster Coal & Coke Co	Webster #14	mpn	D	D	D	Ď	O D C	Ď	D	D	D	D	Ď
	Adams	"D"	0	0	0	D	0	D	C	0	0	0	C
estover & Minds Coal Mng. Co	Cortland #1		CF	O	C	O	0	C	C	O	C	C	O
	Knickerbocker #2	"B"		DOORE	C F E	F	F	F	DOCCOCCE	F	C F E D	ACDCCAADGEDCKEEFDDCDGDCCKE	F
	Knickerbocker #4	"B"	E	E	E	E	E	E	E	E	E	E	E
iley Coal Co., Inc.	Wiley #1.	"D"	D	D	D G E	D	OFEDG	CHEDGES	DGEF	DEDCOREDGER	D	D G E F	100
illiams Coal Companyilmore Fuel Company	Mary Henry Mack #i	"R"	E	E	8	TC.	E	B	E	E	E	E	F
	Mack #2	"D"	F	F	Te	F	E	F	F	F	GEF	F	DODCOFEDGEFAGOFOG
	Windber #5	"B"		A		A	A		A		Ã	Ã	Ā
	Winslow #2	"B"	A	G	G	A	G	G	G	G	Œ	A G	G
ood Coal Mining Co., F. B.	Miller Run #7	"B"	C F	A C C F	C	C	AGOF	0	C	0	0	0	0
oolridge Coal Company	Woolridge #1, 2, & 3	"B" & "C"	F	F	F	C	F	F	AGORO	F	AGORO	F	F
	Homestead.	"B"	C	0	AGOFOG	C	C	AGOMOG	0	★000000	0	0	0
orkshire Coal Company, Inc.	Yorkshire	The state of the last of the l	G.	G	(1	G	G	G	Q	C	G	G	1 50

BASIS FOR FREIGHT RATE ADJUSTMENT

Market Areas Nos. 1, 1A, 2 and 3

Designated base rate.—Clearfield Meyersdale.

Rates higher than base.—On shipments destined within the above named Market Areas, the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35 ± 9) sufficient to equalize the actual freight rate with the Clearfield-Meyersdale base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Clearfield-Myersdale base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate; provided that the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 4

Designated base rate.—Reynoldsville.

Rates higher than base.—On shipments destined within the above named Market Area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Reynoldsville base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Reynoldsville base rate designated above the minimum f. o. b. mine price shall be increased by an amount

in cents per net ton sufficient to equalize the actual freight rate with such base rate; provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 5, 7, 9, 10 and 12

Designated base rate.—Pittsburgh District Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pittsburgh District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pittsburgh District base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 8

Designated base rate.—Ohio Number 8 Rate.

Rates higher than base.—On Shipments destined within the above named Market Area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Ohio #8 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Ohio #8 base rate designated above the

minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 11, 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31 and 32

Designated base rate.—Inner Crescent Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the Minimum f. o. b. mine

price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Inner Crescent base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Inner Crescent base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas 1 and 1-A-Prices in Cents per Net Ton of 2,000 Pounds

					3	Size groups					
Price index	1	2	3	4	5	6	7	9	12	13	14
	290 285 280 275 270 265 260	290 285 280 275 270 265 260	290 285 280 275 270 285 260	290 285 280 275 270 265 260	280 275 270 265 260 255 250	275 270 265 260 255 250 245	260 255 250 245 240 235 230	260 255 250 245 240 235 230	255 250 245 240 235 230 225	250 245 240 235 230 225 220	24 23 23 22 22 21 21

Coal transshipped by vessel from the ports of Philadelphia and Baltimore for delivery at destinations in New York Harbor, including mainland destinations on Long Island Sound as far east as and including Port Chester, New York, and all destinations on Long Island may take 14¢ per net ton less than the prices indicated for Market Areas 1 and 1-A.

Coal in Size Groups 12, 13, 14 transshipped by vessel from the ports of Philadelphia and Baltimore for delivery at destinations on the mainland along Long Island Sound east of Port Chester, New York, and to all coastal ports in New England may take 27¢ per net ton less than the prices indicated for Market Areas 1 and 1-A.

Coal in Size Group 9 transshipped by vessel from the ports of Philadelphia and Baltimore for delivery at destinations on the mainland along Long Island Sound east of Port Chester, New York, and to all coastal ports in New England may take 14¢ per net ton less than the prices indicated for Market Areas 1 and 1-A.

Important.—Exceptions shown on the following pages are a part of these prices and must be compiled with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment | Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 2

Price -		Size groups												
index	1	2	3	4	5	6	7	9	12	13	14			
3			290 285	285 280	280 275	275 270	260 255	260 255	255 250	250 245	240 23			
};	91(CO)		280 275 270	275 270 265	270 265 260	265 260 255	250 245 240	250 245 240	245 240 235	240 235 230	23 22 22			
			265 260	260 255	255 250	250 245	235 230	235 230	230 225	225 220	21 21			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per'Net Ton of 2,000 Pounds for Shipment Into Market Area No. 3

Price	Size groups													
index	1	2	3	4	5	6	7	9	12	13	14			
A	305	305	305	305	305	305	280	280	255	250	240			
B	300	300	300	300	300	300	275	275 270	250 245	245	233			
D	295 290	295 290	295	295 290	295	295 290	270 265	265	240	235	225			
E	285	285	285	285	285	285	260	260	235	230	220			
2	280	280	280	280	280	280	255	255	230	225	218			
3	275	275	275	275	275	275	250	250	225	220	210			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2000 Pounds for Shipment Into Market Area No. 4

Delay Inday	Size groups												
rrae index	1	2	3	4	5	6	7	9	12	13	14		
E			290 285 280 275 270 265 260	285 280 275 270 265 260 255	280 275 270 265 260 255 250	275 270 265 260 255 250 245	260 255 250 245 240 235 230	260 255 250 245 240 235 230	255 250 245 240 235 230 225	250 245 240 235 230 225 220	240 235 230 225 220 213 210		

Important.—Exceptions shown on the following pages are a part of these prices and must be complled with.

Into Market Areas Nos. 5, 6, 7, 9, 10, 12, and 13

Price	-				Siz	e grou	ps .				
index	1	2	3	4	5	6	7	9	12	13	14
		265 260	260 255	255 250	250 245	245 240	235 230	235 230	225 220	220 215	210
		255 250	250 245	245 240	240 235	235 230	225 220	225 220	215 210	210 205	20: 20: 19:
		245 240 235	240 235 230	235 230 225	230 225 220	225 220 215	215 210 205	215 210 205	205 200 195	200 195 190	196 186 186

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with,

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 8

Price	-			The same	Siz	e group	ps				
index	1"	2	3	4	5	6	7	9	12	13	14
		275	270	265	260	255	245	245	235 230	230 225	22
		270 265	265 260	260 255	255 250	250 245	240 235	240 235	225	220	21
	BEE BEE	260 255	255 250	250 245	245	240 235	230	230 225	220 215	215	20
		250	245	240	235	230	220	220	210	205	19
·		245	240	235	230	225	215	215	205	200	19

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with:

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 11, 17, 22, 23, 24, 27, 28, 29, 30, 31, and 32

					Siz	e group	ps				
Price index	1	2	3	4	5	6	7	9	12	13	14
A	275 270	275 270	275 270	275 270	265 260	265 260	230 225	240 235	215 210	215 210	208
C	265 260	265 260	265 260	265 260	255 250	255 250	220 215	230 225	205	205 200	19
E F	255 250	255 250	255 250	255 250	245 240	245 240	210 205	220 215	195 190	195 190	18 18
G	245	245	245	245	235	235	200	210	185	185	17

 ${\it Important.}--{\it Exceptions}$ shown on the following pages are a part of these prices and must be compiled with,

Prices in Cents per Net Ton of 2,000 Pounds for Shipment | Into Market Areas Nos. 20 and 21

45	Size groups												
Price index	1	2	3	4	5	6	7	9	12	13	14		
C D E				290 285 280 275 270 265 260	280 275 270 265 260 255 250	275 270 265 260 255 250 245	240 235 230 225 220 215 210	240 235 230 225 220 215 210	21.5 210 20.5 200 19.5 190 18.5	215 210 205 200 195 190 185	205 200 195 190 185 180 175		

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

RAILROAD LOCOMOTIVE FUEL PRICES (ON AND OFF LINE)

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.15 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.30 per net ton of 2,000 lbs. F. O. B. mines.

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

STEAMSHIP BUNKER COAL PRICES

1. Steamship bunker coal shall be defined as coal that is furnished for a vessel's own consumption, to steamers ordinarily carrying cargo or passengers and engaged in foreign or coastwise trade.

2. Minimum prices for such bunker coal for the ports of New York, Philadelphia, and Baltimore shall be as follows:

Bunker classifica- tion	Price index	Price port of New York (per gross ton)	Price port of Philadelphia (per gross ton)	Price port of Baltimore (per gross ton)
A	Mine run index A, B, and C.	8.1	\$5.22 F. O. B. cars at piers.	\$5.15 F. O. B. cars at piers.
В	Mine run index D, and E.	\$5.77 F. A. S.1	\$5.12 F. O. B. cars at piers.	\$5.05 F. O. B. cars at plers.
0	Mine run index F, and G.	\$5.67 F. A. S.1	\$5.02 F. O. B. cars at piers.	\$4.95 F. O. B. cars at piers.

1 Price includes 30¢ per ton for towing or lightering.

3. The mine index letters shown are those for mine run coal. Sizes other than mine run may be supplied at the same prices from the mines included in the mine run index shown.

4. "Steamship Bunker" coal furnished ex lighter at Port of New York to vessels requiring 249 gross tons or less, prices f. o. b. piers plus all charges for delivery shall apply.

The above prices are not subject to any freight rate adjustments.

DESCRIPTION OF MARKET AREAS

Market Area No. 1.—Destinations on and east of the line of the N. Y. N. H. & H. R. R. beginning just west of West Haven, Conn.; thence northward, including North Haven, Wallingford, Yalesville, Meriden, Berlin, Hartford, East Hartford, Farnhams, East Windsor, Melrose, Broad Brook, Connecticut; thence northeasterly, across country, passing the state line where it is crossed by the Central Vermont Ry.; thence passing east of Webster Junction, Mass., and west of South Worcester and Worcester; thence on and east of the B. & M. R. R. thru Barber, West Boylston, Oakdale, Clinton, Lancaster, Ayer, Groton, Pepperill, Mass.; crossing the state line into New Hampshire to Hollis, N. H.; thence thru Nashua, Merrimack, Reeds Ferry, Manchester,

N. H.; thence crossing the B. & M. R. R. between Manchester and Hooksett, thence north to a point just west of Intervale, continuing in a direct line across country to a point just east of Berlin, N. H.; thence in a direct line across country to and including Cookshire, Quebec; thence westward on and including the C. P. R. to Lennoxville; thence along the west shore of the St. Francis River, including Sherbrooke and Drummondville, to the St. Lawrence River; thence following the west bank of the St. Maurice River northward including Three Rivers, Shawinigan Junction and northward.

Market Area No. 1A-A.—Applies on coal dumped for cargo over piers at New York Harbor and Wilmington, Delaware, for trans-shipment by vessel, at Philadelphia, Pa., for trans-shipment to destinations both inside and outside of Delaware Capes, and at Baltimore, Maryland, for destinations outside the Chesapeake Capes only. At the port of Baltimore, Md., Market Area No. 2 prices will apply on coal dumped for destination inside the Chesapeake Capes.

The port of New York is defined to be the Upper Bay, Lower Hudson River, East River, Long Island Sound and tributary waterways. The tributary waterways to the east include Gowanus Creek, Newtown Creek, Harlem River, Bronx River, Westchester Creek, Flushing Bay and Creek, and Eastchester Creek. The tributary waterways to the west include Kill Van Kull, Arthur Kill, Newark Bay, Passaic River, Hackensack River.

Market Area No. 2.—Beginning with a point on the western shore of the Chesapeake Bay south of the Rappahannock River continuing westward crossing the R. F. & P. just north of Doswell, Va.; thence westward and north of the line of the C. & O., excluding Orange and Charlottesville, crossing the N. & W. just north of Basic; thence westward crossing the B. & O. just north of Staunton; continuing westward joining the junction of the southern border of Area No. 12 at the W. Va.-Va. state line; thence north along the Va.-W. Va. state line to a point directly south of, and including, Petersburg, W. Va.; thence northward following west of the line of the B. & O. R. R., including Romney, Pattersons Creek, Cumberland and Mt. Savage Junction. crossing the Potomac River, the B. & O. and the W. M. just west of Cumberland, Md.; thence north and west along the western side of the B. & O. just west of Mt. Savage Junction and thence just east of State Line, Pa.; thence northeastward crossing the P. R. R. just east of Dunnings Creek Junction: thence just east of Henrietta and Martinsburg, Pa., crossing the P. R. R. just east of Morrisons Cove Junction; thence north crossing the P. R. R. just east of Bellwood; thence northwestward crossing the P. R. R. just east of Irvona and crossing the N. Y. C. east of Mahaffey: thence northward and west of Grampian crossing the B. R. & P. west of Curwensville; thence northeast crossing the B. & S. and P. R. R. east of Driftwood; thence north crossing the B. & S. east of Keating Summit and the C. & P. A. R. R. east of Port Allegany, Pa., thence crossing the N. Y .- Pa. state line and the P. S. & N. west of Ceres, N. Y., and again just north of Ceres; thence eastward crossing the B. & S. south of Wellsville; thence north crossing the Erie just west of Andover; thence northwest crossing the P. S. & N. just south of Swain; thence northwest crossing the Erie and P. R. R. south of Portage and the Erie just east of Portage looping around Portage, crossing the P. R. R. just north of Portage; thence southeastward crossing the P. S. & N. and P. S. E. just south of Moraine; thence eastward and northward crossing the P. S. & N. and D. L. & W. just west of Wayland; thence northwestward crossing the Erle R. R. west of Lakeville and east of Avon; thence southeast passing south of Hemlock; thence northward crossing the N. Y. C. west of Canandaigua; thence northwestward crossing the L. V. just west of Mendon; thence northeastward crossing the W. S. and N. Y. C. just west of Pittsford; thence northward crossing the N. Y. C. just east of East Rochester; thence northward crossing the N. Y. C. just east of Windsor Beach to Lake Ontario; thence east and north following the shore of Lake Ontario to Cape Vincent, N. Y.; thence north-

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ward across Lake Ontario and east of Kingston, Ontario; thence northward crossing the C. N. R. east of Gananoque Junction and Harrowsmith; thence northward crossing the C. P. R. just east of Tichborne and Sharbot Lake; thence northward crossing the C. P. R. south of Renfrew; thence westward across country crossing the line of the C. N. R. just west of Barrys Bay; thence in a line due north passing just west of Pembroke and including all of the United States and Canada east of this line, exclusive of Market Areas Nos. 1, 1-A, and 3.

Market Area No. 3.—All destinations within the District of Columbia.

Market Area No. 4 .- That portion of the province of Ontario located between Areas Nos. 2 and 27; thence eastward along the south shore of Lake Ontario to the boundary of Market Area No. 2; thence south along the western boundary of Market Area No. 2 to a point just east of Driftwood, Pa.; thence westward crossing the P. R. R. and B. & S. just south and west of Driftwood, crossing the P. S. & N. just north of Paine; thence northward crossing the P. R. R. just west of St. Marys and again crossing the P. R. R. just west of Clermont, again crossing the P. R. R. just east of Hazelhurst, crossing the Erie R. R. just west of Backus; thence due north to the Pennsylvania-New York state line; thence west and north following the New York-Pennsylvania state line to Lake Erie; thence following the south shore of Lake Erie through Buffalo; thence westward along the north shore of Lake Erie to and including Port Stanley; thence north including points on C. N. R. R. from Port Stanley to and including Goderich, Ont., via Stratford, Ont.

Market Area No. 5.—Beginning at the Southwest corner of Market Area No. 4 in Pennsylvania; thence westward to but not crossing the P. R. R.; thence south following just east of the line of the P. R. R.; circumscribing Brockwayville; thence north following a line just west of the Erie R. R. just west of Ridgway and Johnsonburg to but not including Kane; thence south of the line of the B. & O. passing south of Carlsons, crossing the B. & O. and T. V. just south of Sheffield; thence westward and to the south of the Tionesta Valley Ry. crossing the P. R. R. just south of Tionesta; thence southwestward crossing the P. R. R. again just north of Oil City; thence across country northwesterly crossing the Erie just south of Saegertown; thence north to the shore of Lake Erie passing

to the west of Union City and Kanty.

Market Area No. 6 .- Beginning the northwest corner of this area at the boundary of Market Area No. 5 at a point just east of Buchanan, Pa., crossing the Erie R. R. just southeast of Buchanan; thence southwesterly crossing the N. Y. C. just east of Amasa; thence south crossing the B. & L. E. just east of Kremis; thence southeastward, south of the line of the B. & L. E., crossing midway between Houston Junction and Mercer; thence south, east of the P. R. R., crossing the P. R. R. Carmona branch line just east of Leesburg, crossing the W. A. R. R. east of Newcastle between Newcastle and Awwa Junction, crossing the B. & O. and P. R. R. immediately east of Newcastle Junction; thence southward crossing the B. & O. between N. C. Jct. and W. Pittsburgh; thence crossing the P. R. R. east of Wampun Junction and the P. R. R. and B. & L. E. just west of Homewood; thence across country southwesterly to the Pennsylvania-Ohio state line, crossing the P. R. R. just east of East Liverpool on the state line; thence following the state line due south to the W. Va.-Pa. state line: thence following the W. Va.-Pa. state line to the point of convergence of the Pa.-Md.-W. Va. state lines; thence on an airline to a point just east of Indian Creek, crossing the I. C. V. just east of Indian Creek; thence following the I. C. V. (north of the I. C. V.) to Jones Mills; thence in a slightly reversed curve running just east of Ft. Palmer; thence north to a point just south of the Pa. R. R.; thence northwesterly following the P. R. R., crossing the P. R. R. just south of Blairsville Inter., and again at a point midway between Livermore, Pa., and Tunnelton, Pa., and continuing in a northwesterly direction north of the P. R. R., passing between Iselin and Apollo, running just northeast of Leechburg passing immediately north of Schenly, and crossing

the Pa. and P. S. & N.; thence north, west of the P. S. & N., crossing the B. S. & N., crossing the B. R. & P. west of W. Mosgrove, the W. A. R. R. west of E. Brady, and the B. & O. west of Foxburg; thence curving slightly to the east crossing the Pa. R. R. midway between E. Sandy and Foxburg, and crossing the N. Y. C. midway between E. Sandy and Clarion Jct.; thence due north on an airline to the boundary of Market Area No. 5; thence west on the boundary of Area No. 5 to the point of beginning.

Market Area No. 7.—Beginning on the boundary of Market Area No. 6 on the Ohio-Pa. state line just east of East Liverpool, Ohio; thence south crossing the P. R. R. just north of Yellow Creek, Ohio; thence northwestward crossing the P. R. B. just east of Alliance Junction; thence northward crossing the P. R. R. south of Lordstown, crossing the N. Y. C. just south of Newton Falls and the B. & O. just west of Newton Falls; thence crossing the N. Y. C. just south of Braceville; thence crossing the Erie R. R. just west of Leavittsburg; thence northeastward crossing the B. & O. and P. R. R. just north of Warren; thence crossing the N. Y. C. just south of Latimer; thence eastward crossing the Pa.-Ohio state line and crossing the Erie R. R. just north of Shenango; thence eastward to the boundary line of Area No. 6. It is bounded on the east by Market Area No. 6.

Market Area No. 8.—Beginning at the shore of Lake Erie, crossing the N. Y. C. just east of Sandusky; thence in a southerly direction, crossing the N. Y. C. & St. L. just east of Kimball, crossing the W. & L. E. and N. Y. C. just east of Monroeville, crossing the B. & O. just east of Willard, crossing the Northern Ohio just east of Plymouth and continuing along the eastern side of the line of the B. & O., crossing the Big Four just east of Shelby, crossing the Erie and Pa. R. R.'s just east of Mansfield, crossing the P. R. R. just east of Mt. Vernon, crossing the B. & O. and P. R. R. just east of Newark; thence southeasterly crossing the N. Y. C. just west of Fultonham; thence southerly crossing the P. R. R. just north of Crooksville; thence southeasterly to the east of Sayre, San Toy and Lathrop, crossing the B. & O. just west of Belpre to the Ohio River where the line connects with the boundary line of Market Area No. 12. The balance of Market Area No. 8 is bounded on the north by Lake Erie, on the northeast by Market Area No. 9, on the east center by Market Area No. 7, on the east by Market Area No. 6 and on the south and southeast by Market Area No. 12.

Market Area No. 9.—Beginning at the shore of Lake Erie and crossing the N. Y. C. and N. Y. C. & St. L. just west of Willoughby, Ohio; thence southeasterly across country joining the boundary line of Market Area No. 7 at a point just north of Leavittsburg, Ohio. Market Area No. 7 provides the southern boundary of Market Area No. 9 and Market Area No. 10 provides the eastern boundary of Market Area No. 9 with the shore of Lake Erie making its northern

boundary.

Market Area No. 10.—Beginning at the shore of Lake Erie and crossing the N. Y. C. and N. Y. C. and St. L. R. R.'s just west of Conneaut, Ohio; thence following south of the line of the B. & L. E. to the Pa.-Ohio state line; thence following the Pa.-Ohio state line southward to the boundary line of Market Area No. 7. The western boundary lines of Market Areas 5 and 6 provide the eastern boundary of Market Area No. 10 and on the north it is bounded by Lake Erie.

Market Area No. 11.—Beginning at the shore of Lake Erie on the western boundary of Market Area No. 8 continuing thereon to the Ohio River; thence down the Ohio River to the Indiana-Ohio state line; thence north on the Indiana-Ohio state line to the Michigan-Ohio state line; thence east on the Michigan-Ohio state line to Lake Erie; thence along the shore of Lake Erie to the starting point of this area.

Market Area No. 12.—Beginning with, but excluding State Line, Pa., westward on the Pa.-Md. and Pa.-W. Va. state line, and continuing westward on the county line between Marshall and Wetzel Counties of West Virginia to the Ohio River; thence down the middle of the Ohio River to a point between School House and Latart, W. Va.; thence via the Mason-Jackson County line southeastward along the north-

ern boundaries of Putnam, Kanawha and Clay Counties crossing the B. & O. R. R. at Villa Nova (Duck P. O.); thence across country through Nicholas County south of Richwood; thence across country eastward through Pocahontas County crossing the C. & O. just north of Marlinton to the W. Va.-Va. state line; thence north and west of the western boundary of Area No. 2.

Market Area No. 13 .- Beginning this area at a point on the Pa.-Md. state line just east of State Line, Pa.; thence northeastward crossing the P. R. R. just east of Dunnings Creek Junction; thence just east of Henrietta and Martinsburg, Pa., crossing the P. R. R. just east of Morrisons Cove Junction; thence north crossing the P. R. R. just east of Bellwood; thence northwestward crossing the P. R. R. just east of Irvona and Grampian crossing the B. R. & P. west of Curwensville: thence northeast to a point just southeast of Driftwood, excluding Driftwood; thence westward, crossing the B. & O. R. R. just south and west of Driftwood, crossing the P. S. & N. just north of Paine; thence westward to but not crossing the P. R. R.; thence south following just east of the line of the P. R. R. circumscribing Brockwayville: thence north following a line just west of the Erie R. R. just west of Ridgway and Johnsonburg to but not including Kane; thence south of the line of the B. & O. R. R. passing south of Carlsons, crossing the B. & O. and T. V. just south of Sheffield; thence westward and to the south of the Tionesta Valley Ry. crossing the P. R. R. just south of the Tionesta Valley Ry. crossing the P. R. R. just south of Tionesta; thence southwestward to a point just east of Oil City: thence south crossing the N. Y. C. between E. Sandy and Clarion Junction and the P. R. R. between E. Sandy and Foxburg; thence following the P. R. R. to a point just north of Freeport, passing to the west of E. Brady, W. Mosgrove, and Red Bank; thence southeast crossing the P. R. R. just north of Schenly passing between Apollo and Iselin, and crossing the P. R. R. between Livermore and Tunnelton, again crossing the P. R. R. south of Blairsville Inter.; thence south passing east of Ft. Palmer and west of Jones Mills; thence running north of the I. C. V. crossing the B. & O. east of Indian Creek, again crossing the B. & O. and the W. & M. at a point midway between Indian Creek and Confluence; thence due south to the conjunction of the Pennsylvania-W. Virginia-Maryland state line; thence east on the state line to the beginning of this area.

Market Area No. 14.—Eastern Lake Area includes all points on and east of the line of the Canadian Pacific Railway from Prescott, Ontario, to Maniwake, Quebec, including Ottawa and Hull.

Market Area No. 15.—Middle Lake Area takes in all territory other than that described as being in the Western and Eastern Lake Areas, including all docks in Canada on Lake Superior and the St. Marys River and its tributaries.

Market Area No. 16.—Western Lake Area includes all docks in the United States on Lake Superior and the St. Marys River and its tributaries, including Detour and Lime Island; north bank of Lake Michigan from and including St. Ignace and Mackinac Island to Escanaba; west bank of Lake Michigan from and including Escanaba, Michigan, to and including Highland Park, Illinois.

Market Area No. 17.-Points in Indiana. Beginning on the shores of Lake Michigan at the northeastern corner of Lake County, Indiana; thence east along the shores of Lake Michigan and the Indiana-Michigan state line to a point west of the P. R. R.; thence south excluding points on the P. R. R. from the state line to and excluding Hibbard; thence southeast excluding points on the N. Y. C. & St. L. from Hibbard to Claypool: thence south to and excluding North Manchester; thence southwest to Denver, excluding Denver; thence south including points on the N. Y. C. & St. L. Denver to Peru, including Peru; thence south excluding points on the N. Y. C. & St. L. from Peru to Indianapolis, excluding Indianapolis; thence south excluding points on the P. R. R. from Indianapolis to and excluding Martinsville; thence southwest including points on the P. R. R. from Martinsville to Gosport, including Gosport; thence south including points on the C. I. & L. from Gosport to Bedford, inclusive; thence east excluding points on the C. M. St. P. & P. to and including Seymour; thence east including points on the B. & O. R. R., Seymour to Lawrenceburg, inclusive; thence to the Ohio River; thence south following the Ohio River excluding Jefferson and New Albany to but excluding Evansville; thence to the Illinois-Indiana state line; thence north on the Illinois-Indiana state line to and excluding Lake County, Indiana; thence following the boundary line of Lake County to Lake Michigan, the starting point of this area. Market Area 22 (Terre Haute) excluded.

Market Area No. 18 .- Evansville, Indiana,

Market Area No. 19.-New Albany and Jefferson, Indiana. Market Area No. 20.—Beginning at the Indiana-Ohio state line at the Ohio River; thence north along the Indiana-Ohio state line to the Michigan-Indiana state line; thence west to a point west of the P. R. R. just south of Sturgis, Michigan; then south including points on the P. R. R. to Fort Wayne, Indiana, including Fort Wayne; thence west excluding points on the N. Y. C. & St. L. from Fort Wayne to but excluding South Whitley; thence southwest excluding points on the P. R. R. to and excluding North Manchester; thence southwest including points on the P. R. R. from Newton to and including Denver; thence south excluding points on the N. Y. C. & St. L. from Denver to Peru, excluding Peru; thence south including points on the N. Y. C. & St. L. from Peru to and including Indianapolis; thence south including points on the P. R. R. from Indianapolis to Martinsville: thence southwest excluding points on the P. R. R. Martinsville to Gosport; thence south excluding points on the C. I. & L. Gosport to Bedford, excluding Bedford and Gosport: thence east including points on the C. M. St. P. & P. Bedford to but excluding Seymour; thence east excluding points on the B. & O. Seymour to Lawrenceburg, excluding Lawrenceburg.

Market Area No. 21.—Beginning at a point on the Michigan-Indiana state line south of Sturgis, Michigan; thence south excluding points on the P. R. R. Sturgis to Fort Wayne, excluding Fort Wayne; thence west including points on the N. Y. C. & St. L. from Fort Wayne to and including South Whitley; thence southwest including points on the P. R. R. from South Whitley to and including North Manchester; thence northwest including points on the N. Y. C. & St. L. North Manchester to and including Hibbard; thence north including points on the P. R. R. Hibbard to the Michigan-Indiana state line; thence east to the point of beginning.

Market Area No. 22.—Terre Haute, Indiana.

Market Area No. 23.—All points in Northern Illinois not included in Market Area No. 29 located on and north of the N. Y. C. R. R. from but not including Kankakee on the C. C. C. & St. L. to Seneca, including Seneca; thence west including points on the Chicago, Rock Island, and Pacific Seneca to and including Bureau; thence west excluding points on the Chicago, Rock Island, and Pacific from Bureau to and excluding Colona; thence west including the C. R. I. & P. from Carbon Cliff to Rock Island; thence northwest including points on the M. St. P. & P., Davenport to and including Clinton; thence following the Mississippi River to the Illinois-Wisconsin state line; thence east following the Illinois-Wisconsin state line to Lake Michigan; thence south to the starting point of this area excluding Market Area No. 29.

Market Area No. 24.—Central Illinois. The North boundary line of Madison and Bond Counties; east of the east boundary line of Bond County and north of the Pennsylvania R. R. running east from Mulberry Grove to the Indiana-Illinois state line; thence north along the Illinois-Indiana state line to but excluding Delmar; west excluding points on the C. C. & St. L. Delmar to and excluding Kankakee, Ill.; thence west excluding points on the C. C. & St. L. Kankakee to Seneca; west excluding points on the Chicago, Rock Island and Pacific to and excluding Bureau; thence southeast excluding points on the Chicago, Rock Island and Pacific R. R. to and excluding Peoria; thence following the east bank of the Illinois River to the Mississippi River; thence to the starting point of this area.

Market Area No. 25.—All points in the state of Illinois south of the south boundary line of Market Area No. 24 except those points in Illinois located in Market Area No. 26.

Market Area No. 26.—All points in the St. Louis Switching District in Missouri and Illinois as described in Freight Tariff No. G-1, I. C. C. No. 301, issued by R. A. Sperry, Agent, or reissues thereof, alphabetically listed as follows:

MISSOURI POINTS

Alpha Howard Station Arloe Ivory Jennings Baden Bon Avis Lackland Benton Lindenwood Bissell's Point Maplewood Carondelet Old Orchard Cheltenham Olivette Clayton Prospect Hill Clifton Heights Rosedale Continental St. Louis Eden Shrewsbury

Gratiot Station Southeastern Junction
Gravios Tower Grove Station
Hillside

ILLINOIS POINTS

Madison Brooklyn Cahokia Mitchell Cochem Monsanto Conlogue National City National Stock Yards Dupo Prairie du Pont East St. Louis Fallings Springs Rose Lake Granite City Venice Landsdowne

Also, in addition thereto, the following points:

MISSOURI POINTS

Brentwood Pinewood
Glendale Richmond Heights
Kirkwood Rock Hill
Luxemburg University City
Oakland Webster Grove
Overland Wellston

ILLINOIS POINTS

Alton Nameoka
Alton Summit Roxana
East Alton South Wood River
Edwardsville Upper Alton
Federal Wann
Hartford Wood River

Market Area No. 27.—All territory in the state of Michigan on and south of the line of the Grand Trunk Railroad from Port Huron to Owosso, and on and east of the line of the Michigan Central Railroad, Owosso to Lansing, and on and south of the line of the Pere Marquette Railroad, Lansing to Waverly, and on and west of the line of the Pere Marquette Railroad, Waverly to Pentwater, Michigan, and in addition thereto that part of the province of Ontario west of Goderich, Clinton, St. Marys, London, St. Thomas and Port Stanley, Ontario.

Market Area No. 28.—All territory in the Lower Peninsula of Michigan north of the line of the Grand Trunk Railroad, Port Huron to Owosso, and west of the line of the Michigan Central Railroad, Owosso to Lansing, and north of the line of the Pere Marquette Railroad, Lansing to Waverly, and east and north of the line of the Pere Marquette Railroad, Waverly to Pentwater.

Market Area No. 29.—All points in the Chicago Switching

District in Illinois and Indiana described in Freight Tariff 20-T, I. C. C. 242, issued by R. A. Sperry, Agent, and in addition thereto:

All points within the following described territory: On and south of the At. & S. F., Chicago to Joliet, inclusive; On and east of the C. M. St. P. & P., Joliet to Peotone, inclusive:

On and east of the I. C., Peotone to Kankakee, inclusive; On and north of the N. Y. C. from Kankakee to the Illinois-Indiana state line; and

All points in Lake County, Indiana, not included in the Chicago Switching District described in first paragraph of this Market Area.

Market Area No. 30 .- Eastern part of Wisconsin and Upper Peninsula of Michigan. Beginning at Lake Michigan on the Illinois-Wisconsin state line; thence west to a point west of the M. St. P. & S. S. M., including points on the M. St. P. & S. S. M. to and including Singer; thence northwest excluding points on the C. & N. W. to and including Beaver Dam; thence north including points on the C. M. St. P. & P. from Beaver Dam to and including Winneconne, including the Markesan and Berlin branch lines; thence northeast to and including Appleton; thence northwest including points on the C. & N. W. from Appleton to New London; thence north including points on the C. &. N. W. from New London to Clintonville; thence northeast including points on the C. & N. W. to and including Stiles Junction; thence north including points on the C. M. St. P. & P. from Stiles Junction to and points on said railroad to and including Ontonagon; thence points on sai drailroad to and including Ontonagon; thence east following the boundary line of the Upper Peninsula of Michigan via the shores of Lake Superior and Lake Michigan to the starting point of this area.

Market Area No. 31.—Points in Wisconsin. Beginning at the Mississippi River at a point north of LaCrosse; thence east and southeast excluding all points on the C. & N. W. via Sparta, Wyeville, Necedah, and Buffalo to and excluding Slinger; thence south excluding points on the M. St. P. & S. S. M. from Slinger to the Illinois-Wisconsin state line; thence west following the state line to the Mississippi River; thence north following the banks of the Mississippi River to the starting point o fthis area.

Market Area No. 32.—Points in Illinois. Beginning at a point south of and excluding Rock Island and including all points on the Chicago, Rock Island and Pacific R. R. to and excluding Bureau; thence south including points on the Chicago, Rock Island, and Pacific R. R. to and including Peoria; thence southwest following the east banks of the Illinois River to the Mississippi River; thence north along the Mississippi River to and excluding Quincy, Illinois; thence north following the Mississippi River to the starting point of this area.

Market Area No. 33.—Beginning at the Minnesota-Iowa-Wisconsin state line running west on the Minnesota-Iowa state line to a point west of the C. M. St. P. & P. R. R.; thence northwest including all points on the C. M. St. P. & P. to but excluding Mankato; thence east excluding points on the main line of the C. & N. W. to the Mississippi River; thence down the Mississippi River to the starting point of this area.

Market Area No. 34.—Beginning at a point just south of and including Mankato; thence east including all points on the main line of the C. & N. W. to the Mississippi River including Minnesota City; thence northwest following the Mississippi River to a point just south of Hastings, Minn.; thence north including points on the C. M. St. P. & P. R. R. to and including Stillwater and Duluth Junction; thence west and southwest including points on the M. St. P. & S. S. M. to and including Minneapolis; thence southwest to a point just west of Chaska, including Chaska; thence south including points on the Minneapolis and St. Louis R. R. to and including Montgomery; thence southwest including points on the C. M. St. P. & P. R. R. to and including Kasota; thence south including points on the C. M. St. P. & P. from Kasota to Mankato, inclusive, the starting point of this area.

Market Area No. 35.—To points in Tennessee and Kentucky west of a line beginning at and excluding Lewisburg, Tennessee; thence north including all points on the L. & N. R. Lewisburg to Stone River; thence north including points on the branch line of the L. & N. from Nashville to Scottsville, Kentucky, and from Hartsville Junc-

tion to Hartsville, Tenn.; thence north including the Glasgow branch line of the L. & N. R. R. and the Hodgenville branch to a point south of Lebanon Junction, excluding Lebanon Junction; thence crossing the L. & N. south of Lebanon Junction; thence north excluding points on the L. & N. from Lebanon Junction to the Jefferson County line; thence west to the Ohio River; thence west and south following the Ohio and Mississippi Rivers to but not including Memphis, Tenn.; thence northeast including points on the N. C. & St. L. from Memphis, excluding Memphis (M. A.-90), to and including Jackson; thence east including points on the N. C. & St. L. R. R. from Jackson to Perryville, including Perryville; thence east including the Allens Creek branch line; thence to a point south of Columbia; thence to the starting point of this area excluding the Gordonsburg branch line of the L. & N. but excluding Columbia (M. A.-86); Nashville (M. A.-87); Franklin (M. A.-88).

Market Area No. 36.-To points in Kentucky beginning at the Tennessee-Kentucky state line running north excluding all points on the L. & N. R. R. to, but including Lebanon Junction; thence west to the Ohio River; thence north and east following the Ohio River to a point south of Covington, Kentucky, excluding Covington; thence southeast excluding points on the C. & O. from Covington to Maysville, excluding Maysville; thence southwest including points on the L. & N. R. R. from Maysville to and including Winchester; thence on an airline southeast including all points on the L. & N. from Winchester to McRoberts; thence southeast running between McRoberts and Dunham to the Virginia state line: thence southwest following the Virginia state line to a point midway between Pennington Gap and Middlesboro; thence south to the Virginia-Tennessee state line; thence west following the Virginia-Tennessee state line and the Kentucky-Tennessee state line to the starting point of this area.

Market Area No. 37.—Beginning at a point south of Covington, Ky., including Covington and including all points on the C. & O. R. R. to and including Maysville; thence southwest excluding points on the L. & N. R. R. from Maysville to and excluding Winchester; thence southeast from Winchester to McRoberts; thence south running between McRoberts and Dunham, including Dunham; thence to the Virginia state line; thence northeast on the Virginia-Kentucky state line to the Virginia-West Virginia state line; thence north running on an airline between Wharncliffe and Iaeger; thence north excluding points on the Virginian R. R. to a point west of Deepwater; thence north to and excluding Greendale; thence north including the Widen branch line of the B. C. & G.: thence west on an airline to a point south of and excluding Ripley; thence north to the Ohio River; thence down the Ohio River to the starting point of this area.

Market Area No. 38.—Beginning on the Virginia-Tennessee state line near Kyles Ford, Tennessee, running north midway between Pennington Gap and Middlesboro; thence northeast following the Kentucky-Virginia state line to a point west of Grundy; thence southeast running between Womack and Lowell including Womack; thence south to and including Doran; thence southwest on an airline running north of and excluding Speers Ferry; thence southwest on an airline to the

starting point of this area.

Market Area No. 39.—Beginning at Kyles Ford, Tenn., at a point on the Tennessee-Virginia state line running southwest to a point just north of Holston; thence southeast to Morristown, excluding both Holston and Morristown; thence southeast on an airline from Morristown to Old Fort, excluding Old Fort; thence northeast on an airline running between Pineola and Edgemont to the N. Carolina-Virginia state line, including the branch line of the N. & W. from Abingdon, Virginia to W. Jefferson, N. Carolina; thence northwest to a point north of Saltville, including Marion and the Saltville branch; thence southwest to a point just north of Speers Ferry, including Speers Ferry; thence to the starting point of this area.

Market Area No. 40.—Beginning at the Atlantic Ocean on the N. Carolina-Virginia state line; thence west following the state line including Anderson and Leaksville to a point immediately south of Marion; thence north on an airline to a point east of Marion; thence northeast running west of Richlands; thence north between Womack and Lowell; thence northeast to the Virginia-Kentucky state line; thence north running on an airline between Wharncliffe and Iaeger; thence north including points on the Virginian R. R. to a point west of Deepwater, including Deepwater; thence north including Greendale; thence east to a point south of Delphi; thence east on an airline excluding Richwood to and including Staunton; thence east and northeast including points on the C. & O. R. R. from Staunton to and including Orange; thence south to and including Gordonsville; thence southeast to and including Doswell; thence southeast on an airline running north of West Point to the Rappahannock River.

Market Area No. 41.—To points in North Carolina north and east of a line beginning at the Atlantic Ocean and running north and west of Beaufort and New Bern, N. Carolina; northwest on a line running south of New Bern, Kinston, Goldsboro, Selma, and Raleigh, N. Carolina; west on a line running south of Cary, N. Carolina; north on a line running west of Brassfield, N. Carolina; thence west on a line running south of Durham, Chapel Hill, Greensboro, Winston-Salem; thence southwest, west of the Southern R. R., to the boundary of Market Area No. 43; thence west following the boundary of this area to a point just north and west of Edgemont; thence northeasterly passing east of Boone and West Jefferson to the N. Carolina-Virginia state line; thence east along the N. Carolina-Virginia state line to the Atlantic Ocean.

Market Area No. 42.- To points in N. Carolina and S. Carolina east of a line beginning at the Atlantic Ocean running west on a line running south of Mount Holly, S. Carolina; north on a line running west of Lanes, Manning, and Britton, S. Carolina; east on a line running south of Sumter, S. Carolina; west on a line running north of Sumter, S. Carolina; north on an airline running east of Rose Hill, Camden, and Kershaw, S. Carolina, and east of Monroe, N. Carolina; northeast on an airline running west of Norwood, N. Carolina; northwest on a line running west of Albemarle, Salisbury, and Barber, North Carolina; north on an airline running west of Barber, Mocksville, and Hanes, N. Carolina; east on a line running south of Hanes, Winston-Salem, Greensboro, Chapel Hill, Durham, Cary, and Raleigh, N. Carolina; southeast on a line running south of Selma, Goldsboro, and New Bern, N. Carolina; south on a line running west of New Bern and Beaufort, N. Carolina.

Market Area No. 43 .- To points in N. Carolina, S. Carolina and eastern Georgia, west of a line beginning at the Atlantic Ocean and running on an airline north of N. Charleston, S. Carolina; north on a line running west of Inness, S. Carolina; west on a line running south of Mt. Holly. S. Carolina; north on a line running west of Lanes, Manning, and Britton, S. Carolina; east on a line south of Sumter, S. Carolina; west on a line running north of Sumter, S. Carolina; north on a line running east of Rose Hill, Camden, and Kershaw, S. Carolina; north on a line running east of Monroe, N. Carolina; northeast on a line running west of Norwood, N. Carolina; northwest on a line running west of Albemarle, Salisbury, and Barber, N. Carolina; northwest on a line running north of Statesville and Taylorsville, N. Carolina; west on an airline running north of Edgemont, N. Carolina; south on an airline running between Edgemont and Montezuma, N. Carolina, and west of Marion, N. Carolina; southwest on an airline running east of Hendersonville, N. Carolina, to the N. Carolina-S. Carolina state line; southwest on an airline running north of River Falls, Walhalla, and Westminster, S. Carolina, to S. Carolina-Ga. state line; west on a line running north of Toccoa, Cornelia, and Lula, Ga.; south on an airline running east of Lula, Ga., and west of Elberton, Ga., and east of Campania, Ga.; southwest on an airline running west of Wrens, Ga.; east on a line running south of Wrens, and Saint Clair, Ga.; south on a line running west of Gough, Ga.; to a point north of Midville, Ga.; east on a line running north of Midville; south on a line running east of Midville; west on a

line running south of Midville; south on a line running west of Modoc, Ga.; east on a line running south of Modoc; south on a line running east of Swainsboro, and Lexsy, Ga.; east on a line running south of Stillmore, Statesboro, and Dover, Ga.; south on a line running west of Cameron, Egypt, and Meldrim, Ga.; east on a line running south of Pooler, Ga.; southwest on a line running north of Burroughs, Fleming, and Walthoursville, Ga.; south on a line running south of Walthoursville, and Altamaha, Ga.; east on an airline to the Atlantic Ocean.

Market Area No. 44 .- To points in the state of Florida and eastern part of Georgia. Beginning at the Atlantic Ocean and running west on an airline south of Jacksonville; thence north on an airline running west of Jacksonville on the A. C. L. to Callahan including points on the A. C. L., Callahan to Waycross, including Waycross; thence northeast including points on the A. C. L. from Waycross to Jesup; thence northwest including points on the Southern Railroad, Jesup to Hazelhurst; thence northwest to the Ocmulgee River; thence following the south and west banks of said river to and excluding Abbeville; thence continuing up the Ocmulgee River to a point north of and including Hawkinsville; thence northwest to and excluding points on the O. S. R. R. to Grovania, excluding Grovania; thence north including all points on the G. S. & F. from Grovania to Macon, Ga., including Macon; thence west, crossing the C. of G. R. R. excluding points on the C. of G. from Macon to and including Ft. Valley, Ga.; thence west excluding points on the C. of G. from Ft. Valley to Paschal, excluding Paschal; thence northwest excluding points on the A. B. & C. R. R. from Paschal to Manchester, both excluded; thence west excluding points on the A. B. & C. from Manchester to Durand: thence north excluding points on the C. of G. from Durand to and excluding Raymond; thence west crossing the A. & W. P. including Newnan; thence northeast including points on the A. & W. P. from Newman to Union City, excluding Union City; thence northeast on the A. & W. P. excluding points thereon from Union City to East Point, including East Point and Atlanta; thence northeast including points on the Southern R. R., Atlanta to Lula, inclusive; thence southeast on an airline to and excluding Elberton; thence southeast on an airline running east of Campania, including Lovelace; thence south on a line west of Wrens; thence west of Wrens and east of Midville but west of Stevens Crossing; thence south including points on the G. & F., Stevens Crossing to Wesley; thence east excluding points on the C. of G. Wesley to Statesboro and Dover, excluding Statesboro and Dover; thence southeast excluding points on the C. of G., Dover to Meldrim; thence continuing, and excluding points on the S. A. L., Meldrim to Savannah; thence south excluding points on the A. C. L. and S. A. L., Savannah to Ludowici, including Ludowici; thence southeast including points on the G. C. & P. from Ludowici to Warsaw, excluding Warsaw; thence south excluding points on the S. A. L., Warsaw to Everett, including Everett; thence east on an airline to the Atlantic Ocean.

Market Area No. 45.—Beginning at the Atlantic Ocean and running west on an airline south of Jacksonville; thence north on a line running west of Jacksonville on the A. C. L. to Callahan excluding points on the A. C. L. from Callahan to Waycross, excluding Waycross; thence northeast excluding points on the A. C. L., Waycross to Jesup; thence northwest excluding points on the Southern R. R., Jesup to Hazelhurst; thence northwest to the Ocmulgee River following the south and west banks of said river to and including Abbeville; thence continuing up said river to a point north of and excluding Hawkinsville; thence northwest to and including points on the O. S. R. R. to Grovania, including Grovania, crossing the C. of G. west of Grovania; thence west on an airline to a point just south of Montezuma, excluding Montezuma: thence southeast including points on the A. B. & C., Montezuma to Vienna; thence south including points on the G. S. & F. from Vienna to Tifton, Ga.; thence south including points on the A. B. & C., Tifton to and excluding Kingwood; thence southeast on an airline to a point west of Morven; thence south including points on the S. & G. R. R. from Morven, Ga., to Perry, Fla.; thence west and south to the Gulf of Mexico including Loughridge; thence following the Gulf of Mexico to a point just west of Cedar Key; thence north on an airline to a point south of Live Oak, including Live Oak; thence east including points on the S. A. L. from Live Oak to the starting point of this area.

Market Area No. 46 .- Includes all the state of Florida ex-

cept Market Areas Nos. 45, 47, 48, and 49.

Market Area No. 47.—Points in the state of Florida. Beginning at the state line immediately west of the S. & G. R. R.; thence south excluding points on the S. & G. from Greenville to Perry; thence to the Gulf of Mexico excluding Loughridge; thence west along the Gulf of Mexico to a point just east of St. Marks, Fla.; thence north and excluding points on the S. A. L., St. Marks to Tallahassee, exclusive; thence north excluding points on the G. F. & L. to the state line; thence following the Georgia-Florida state line to the starting point of this area.

Market Area No. 48.—Points in western part of Florida. Beginning at a point directly west of and excluding St. Marks; thence north excluding points on the S. A. L. from St. Marks to Tallahassee; thence northwest excluding points on the S. A. L. and G. F. A. from Tallahassee to Quincy, excluding Quincy; thence north on an airline to the Florida-Georgia state line; thence west following the Florida-Georgia

state line to the Apalachicola River; thence south following said river to the Gulf of Mexico, excluding Apalachicola;

thence to the starting point of this area.

Market Area No. 49.-Points in Florida and southern Georgia. Beginning at a point east of St. Marks, Florida, running northwest to the Georgia-Florida state line and including all points on the S. A. L. and G. F. & A. to Tallahassee and Havana; thence east on the Florida-Georgia state line to a point just west of the S. & G. R. R.; thence north on the S. & G. R. R. excluding points thereon to Quitman and Morven; thence northwest on an airline to a point south of Kingwood, excluding Kingwood; thence west excluding points on the G. & F. R. R., Kingwood to Moultrie, excluding Moultrie; thence south excluding points on the A. B. & C. from Moultrie to Thomasville, excluding Thomasville; thence west excluding points on the A. C. L., Thomasville to Climax; thence southwest and including points on the A. C. L., Climax to the Georgia-Florida state line; thence southeast excluding points on the S. A. L. to and including Quincy; thence south including points on the S. A. L. and G. F. & A. from Quincy to St. Marks, Florida, inclusive.

Market Area No. 50.—Includes all points on the A. B. & C. R. B. between Thomasville and Moultrie, excluding both

Thomasville and Moultrie.

Market Area No. 51.—Points in Georgia. Beginning at the Georgia-Florida-Alabama state line running north to a point just south of the C. of G. R. R.; thence east excluding points on the C. of G. to Albany, excluding Albany; thence south excluding points on the A. C. L. from Albany to Thomasville, including Thomasville; thence west including points on the A. C. L., Thomasville to Climax, including Climax; thence southwest to the starting point of this area excluding points on the A. C. L. from Climax to River Junction. Florida, excluding River Junction.

Market Area No. 52.—Beginning at a point north of Thomasville including points on the A. C. L., Thomasville to Albany, excluding both Thomasville and Albany; thence east including points on the A. C. L. and H. & F. S. from Albany to Ashburn, excluding Ashburn; thence south excluding points on the G. S. & F. from Ashburn to Tifton, excluding Tifton; thence south excluding points on the A. B. & C. Tifton to Kingwood, including Kingwood; thence west including points on the G. & F. R. R. from Kingwood to Moultrie, including Moultrie; thence south excluding points on the A. B. & C. from Moultrie to the starting point of this area.

Market Area No. 53.—Beginning at a point where the C. of G. R. R. crosses the Chattahoochee River running

north following the west bank of the river to Columbus, excluding Columbus; thence northeast on an airline excluding points on the Southern R. R. from Columbus to Warm Springs, Ga., excluding Warm Springs; thence southeast excluding points on the A. B. & C. Warm Springs to Oglethorpe, excluding Oglethorpe; thence southeast excluding points on the A. B. & C. from Oglethorpe to Cordele, excluding Cordele; thence south excluding points on the G. S. & F. from Cordele to a point west of Ashburn excluding Ashburn; thence west including all points on the G. S. W. & G. R. R. from Ashburn to Albany, including Albany; thence south including points on the C. of G. from Albany to the starting point of this area.

Market Area No. 54.- Includes all points on the A. B. & C. R. R. from Manchester to Oglethorpe, excluding Manchester but including Oglethorpe and Montezuma; points on the C. of G. from Montezuma to Fort Valley, excluding Fort

Market Area No. 55 .- Includes all points on the C. of G. between Fort Valley and Macon, Georgia, excluding both Fort Valley and Macon.

Market Area No. 56 .- Includes all points on the C. of G. from Paschal to Grovania excluding Fort Valley, Paschal, and Grovania.

Market Area No. 57.-Includes all points on the Southern R. R. from Warm Springs to Columbus, excluding both Columbus and Warm Springs.

Market Area No. 58.—Columbus, Ga.

Market Area No. 59 .- Includes all points on the C. of G. between Durand, excluding Durand, to and excluding Co-

Market Area No. 60 .- Beginning just north of Columbus, Ga., excluding Columbus; thence north along the Chattahoochee River to West Point, Ga., including West Point; thence northeast including points on the A. & W. P. from W. Point to LaGrange, excluding LaGrange; thence southeast excluding points on the A. B. & C. from LaGrange to Durand, excluding Durand; thence south excluding points on the C. of G. to the starting point of this area.

Market Area No. 61.-Includes all points on the A. B. & C. from Manchester to LaGrange, including both Manchester and LaGrange; thence west including all points on the A. B. & C. from LaGrange to the Alabama-Georgia state line; thence north on the Alabama-Georgia state line to a point just south of Bowden; thence east on an airline to a point just west of Newnan; thence south excluding points on the A. & W. P. from Newnan to LaGrange; thence southeast to the starting point of this area.

Market Area No. 62.-Includes all points on the C. of G. from Durand, excluding Durand, to and including Raymond; thence crossing the A. & W. P. south of Newnan and including all points on the A. & W. P. from Newnan to LaGrange, excluding both Newnan and LaGrange; thence southeast excluding points on the A. B. & C. from LaGrange to the

starting point of this area.

Market Area No. 63.—Beginning at a point just west of Newnan and excluding points on the A. & W. P. from Newnan to Union City, including Union City; thence northeast including points on the A. & W. P., Union City to Atlanta, excluding East Point and Atlanta; thence northwest running south of the Southern R. R. to Austell, excluding Austell; thence northwest excluding points on the S. A. L. and Southern R. R., Austell to Rockmart, excluding Rockmart; thence northwest excluding points on the Southern R. R., Rockmart to Rome, Ga., excluding Rome; thence west on an airline to the Alabama-Georgia state line; thence south on the Alabama-Georgia state line to a point where the Southern R. R. crosses the Alabama-Georgia state line; thence east circumscribing Bremen, excluding Bremen, and returning to the state line; thence south along the state line to a point south of Bowden; thence east on an airline to the starting point of this area.

Market Area No. 64.—Bremen, Georgia.

Market Area No. 65 .- Beginning at a point just west of Atlanta, excluding Atlanta, running northwest and including all points on the S. A. L. and Southern R. R.s from Atlanta to Rome, Georgia: thence west to the Alabama-Georgia state line; thence north along the Alabama-Georgia state line to the Alabama-Georgia-Tennessee state line; thence east along the Georgia-Tennessee-N. Carolina state line to the S. Carolina state line, including Franklin, N. Carolina; thence south on an airline to a point north of Cornelia, excluding Cornelia; thence southwest excluding points on the Southern R. R. from Cornelia to the starting point of this area just west of Atlanta.

Market Area No. 66 .- Beginning at a point south of Columbus, excluding Columbus, and including all points on the C. of G. to Troy, including Troy; thence southeast including all points on the A. C. L. to a point just west of Grimes, excluding Grimes; thence northeast to a point just west of Eufaula, excluding Eufaula; thence north following the Chattahoochee River to the starting point of this area.

Market Area No. 67.—Eufaula, Alabama. Market Area No. 68.—Beginning at and excluding Eufaula, continuing on an airline southwest to a point just west of Grimes; thence southeast including points on the A. C. L. R. R. from Grimes to the Chattahoochee River; thence up the river to the starting point of this area.

Market Area No. 69.—All of Alabama excluding Market Areas Nos. 66, 67, 68, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80,

Market Area No. 70 .- Includes all points on the Southern R. R. from and excluding Anniston to Talladega, including Talladega.

Market Area No. 71 .- Beginning at the Alabama-Tennessee-Georgia state line running southwest and north excluding points on the N. C. & St. L. and Southern R. R. from Bridgeport, excluding Bridgeport, to and excluding Huntsville; thence south excluding points on the N. C. & St. L. from Huntsville to Attalla, excluding Attalla; thence east to and excluding Gadsden; thence south including points on the L. & N. from Gadsden to Anniston, including Anniston; thence south to Oxford, including Oxford; thence east including all points on the Southern R. R. from Oxford to the Georgia-Alabama state line; thence north along the state line to the starting point of this area.

Market Area No. 72.—Gadsden, Alabama.

Market Area No. 73.-Includes points on the N. C. & St. L. from but not including Boaz to but excluding Gadsden, including Attalla.

Market Area No. 74.—Includes all points on the N. C. & St.

L. from Boaz to Guntersville, inclusive.

Market Area No. 75 .- Includes all points on the N. C. & St. L. from but excluding Guntersville to Huntsville, excluding Huntsville, and including the branch line of the N. C. & St. L. from Hobbs Island to Huntsville.

Market Area No. 76 .- All points on the Southern R. R. from and excluding Decatur Junction to but excluding Paint

Rock, excluding Huntsville.

Market Area No. 77.-Huntsville, Alabama.

Market Area No. 78.—Beginning at a point east of Decatur Junction excluding points on the L. & N. from Decatur Junction to the Alabama-Tennessee state line; thence east following the Alabama-Tennessee state line to a point west of the N. C. & St. L., excluding points on the N. C. & St. L. from the state line to but excluding Stevenson; thence southwest excluding all points on the Southern R. R. to the starting point of this area.

Market Area No. 79.-Includes all points on the Southern R. R. from and including Paint Rock to but excluding

Market Area No. 80 .- Beginning at the Alabama-Georgia-Tennessee state line, including all points on the N. C. & St. L. to and including Stevenson; thence northwest including points on the N. C. & St. L. from Stevenson to the Alabama-Tennessee state line; thence east to the starting point of this

Market Area No. 81 .- Includes all points on the Southern R. R. from and including Decatur to but excluding N. Alabama Junction; thence north excluding South Florence and Florence; thence southwest of Sheffield excluding Sheffield, to but excluding Tuscumbia; thence northwest including points on the Southern R. R. from Tuscumbia, excluding Tuscumbia, to Corinth, including Corinth; thence northwest including points on the Southern R. R. from Corinth to the Mississippi state line; thence east on the Tennessee-Mississippi-Alabama state line to a point east of the L. & N. R. R.; thence south including points on the L. & N. from the state line to and including Decatur Junction; thence southwest to the starting point of this area.

Market Area No. 82.—Includes Florence, Sheffield, Tuscumbia, and N. Alabama Junction.

Market Area No. 83.—Chattanooga, Tennessee.

Market Area No. 84.—Starting at a point just north of Chattanooga, Tenn., running north on an airline east of Pikeville to and including Ravenscroft; thence southwest to a point south of DeRossette; thence south on an airline crossing the N. C. & St. L. continuing to Tracy City, including Tracy City; thence south on an airline to and including Orme; thence to the Alabama-Tennessee state line; thence east to the starting point of this area including Wauhatchie.

Market Area No. 85.—Points in Tennessee. Beginning at a point on the Alabama-Tennessee state line east of the L. & N. R. R. running north to but excluding Lewisburg; thence north excluding points on the L. & N. from Lewisburg to Nashville; excluding Nashville; thence northeast, excluding points on the L. & N. from Nashville to and excluding the Hartsville branch line of the L. & N.; thence to the Kentucky-Tennessee state line; thence east to a point north of Holton, Tenn.; thence southwest excluding points on the Southern R. R. to, but excluding, Chattanooga; thence on Alabama-Georgia-Tennessee state line to the starting point of this area but excluding Market Areas Nos. 84 and 86.

Market Area No. 86.—Cities of Columbia, Lewisburg, Shelbyville, and Murfreesboro, Tennessee.

Market Area No. 87.—Nashville, Tennessee. Market Area No. 88.—Franklin, Tennessee.

Market Area No. 89.—Beginning at a point on the Mississippi River at the Mississippi-Tennessee state line; thence east along the Mississippi-Tennessee-Alabama state line to a point east of the Lewisburg branch of the L. & N.; thence north including points on the L. & N. to but excluding Lewisburg; thence northwest including points on the N. C. & St. L. from Lewisburg to but excluding Columbia; thence west on an airline to but excluding points on Allens Creek Branch of N. C. & St. L. and excluding Perryville; thence west excluding all points on the N. C. & St. L. from Perryville to but excluding Jackson; thence southwest excluding points on the N. C. & St. L. from Jackson to but excluding Memphis; thence south along the Mississippi River to the starting point of this area.

Market Area No. 90.—Memphis, Tennessee.

Market Area No. 91 .- To points in North Carolina and Tennessee beginning at the North Carolina-South Carolina state line, and running north on an airline to a point west of Hendersonville, N. C., on the Southern R. R., north of Hendersonville and on an airline running northeast to a point east of Old Fort on the Southern R. R., west and north and including points on the Southern R. R., Old Fort, N. C., to Asheville, N. C.; thence north and west and including points on the Southern R. R., Asheville, N. C., to Morristown, Tennessee, excluding Morristown, returning to Paint Rock, N. C., on the Southern R. R.; thence south along the North Carolina-Tennessee state line to a point just east of Murphy, N. C.; thence south to the Tennessee-Georgia state line; thence east along the N. Carolina-Georgia state line to the starting point of this area on the N. Carolina-S. Carolina state line, excluding the line of the Tallulah Falls R. R. running to Franklin, N. C.

Market Area No. 92.—Beginning at a point just east of Morristown, including Morristown; thence north passing east of Holston; thence southwest on a line running north of Knoxville, Tennessee, including Knoxville, continuing to but excluding Chattanooga; thence to the Tennessee-Georgia

state line; thence east on the Tennessee-Georgia state line to the conjunction of the Tennessee-N. Carolina-Georgia state line; thence east on the N. Carolina-Georgia state line to a point south of Murphy, N. C.; thence north to the N. Carolina-Tennessee state line, including Murphy, N. C.; thence north and east following the Tennessee-N. Carolina state line to a point just west of the T. & N. C. R. R.; thence north on an airline to DeWitt, Tenn., including DeWitt; thence north to the starting point of this area just east of Morristown, Tennessee.

Market Area No. 93.—Beginning at a point just east of the I. C. R. R. on the Mississippi-Tennessee state line, thence south including all points on the I. C. R. R. to Holly Springs, excluding Holly Springs; thence northwest excluding all points on the St. L.-S. F. R. R. to the Tennessee-Mississippi state line; thence east on the Tennessee-Mississippi state

line to the starting point of this area.

Market Area No. 94.—Beginning at a point north of Holly Springs, excluding Holly Springs; thence southeast excluding points on the St. L.-S. F. R. R. to a point just east of the G. M. & N. R. R. excluding New Albany; thence north including all points on the G. M. & N. R. R. to the Tennessee-Mississippi state line; thence west on the state line to a point just east of the I. C. R. R.; thence southwest excluding all points on the I. C. R. R. to the starting point of this area.

Market Area No. 95 .- Beginning at the Mississippi-Tennessee state line just east of the G. M. & N. R. R.; thence south excluding all points to a point north of New Albany; thence northwest including points on the St. L.-S. F. R. R. from New Albany to Holly Springs, excluding Holly Springs but including New Albany; thence south excluding all points on the G. M. & N. R. R. to Beaumont, excluding Beaumont; thence continuing southeast to the west bank of the Pascagoula River; thence crossing the G. M. & N. R. R. continuing south along the west bank of said river to the Gulf of Mexico; thence east along the Gulf of Mexico to the Alabama-Mississippi state line; thence north along the state line to a point south of the Southern R. R. just west of Riverton Junction, Alabama; thence northwest excluding points on the Southern R. R. to the Tennessee-Mississippi state line; thence west along the state line to the starting point of this area.

Market Area No. 96.—Includes all points on the St. L.-S. F. R. R. from the Tennessee-Mississippi state line to but

excluding Holly Springs, Miss.

Market Area No. 97.—Beginning at the Mississippi River at the junction of the Tennessee-Mississippi state line; thence east on the state line to a point just west of the St. L.-S. F. R. R.; thence southwest excluding points on the St. L.-S. F. R. R., crossing the I. C. R. R. south of Holly Springs, excluding Holly Springs; thence south including all points on the I. C. R. R. to but excluding Winona, including the Bruce branch line; thence west excluding points on the Southern R. R. from Winona to Greenville, exclusive; thence west to the Mississippi River; thence north up the Mississippi River to the starting point of this area.

Market Area No. 98.—All of the state of Mississippi except Market Areas Nos. 93, 94, 95, 96, and 97, and that part of Louisiana east of the Mississippi River except New Orleans,

Louisiana

Market Area No. 99.—Beginning at Slinger, Wisconsin, excluding Slinger, running northwest including points on the C. & N. W. to and excluding Beaver Dam; thence north excluding points on the C. M. St. P. & P. from Beaver Dam to but excluding Winneconne, excluding the Markesan and Berlin branch lines; thence northeast to and excluding Appleton; thence northwest excluding points on the C. & N. W. from Appleton to New London, excluding New London; thence north excluding points on the C. & N. W. from New London to Clintonville, excluding Clintonville; thence northeast excluding points on the C. & N. W. to but excluding Stiles Junction; thence north excluding points on the C. M. St. P. & P. from Stiles Junction to but excluding Pembine; thence north excluding points on the C. M. St. P. & P. R. R. to but excluding Channing, Michigan; thence northwest excluding points on the C. M. St. P. & P. to but

excluding Ontonagon; thence northwest to Lake Superior; thence following the boundary lines of Lake Superior to the Minnesota-Wisconsin state line; thence south along the Minnesota-Wisconsin state line to the Mississippi River; thence southeast along the Mississippi River to a point north of LaCrosse, Wis.; thence east and southeast including all points on the C. & N. W. via Wyeville, Necedah, Buffalo, to and excluding Slinger, the point of beginning of this area.

Market Area No. 100.—All points in northern Minnesota north and west of the following described line. Beginning at a point on the state line south of Elkton, South Dakota, and including all points on the C. & N. W. to and excluding Mankato; thence northeast excluding points on the C. M. St. P. & P. R. R. from Mankato to Montgomery, excluding Montgomery, Kasota, and Mankato; thence north excluding points on the Minneapolis & St. Louis R. R. to and excluding Carver and Chaska; thence northeast on an airline to a point north of Minneapolis; thence northeast excluding points on the M. St. P. & S. S. M. R. R. to the Wisconsin-Minnesota state line.

Market Area No. 101.—Beginning at the South Dakota-Minnesota-Iowa state line running east on the Minnesota-Iowa state line to a point just west of the C. R. I. & P. R. R. just southeast of Glenville, Minnesota; thence northwest, excluding points on the C. R. I. & P. R. R. to and including Albert Lea; thence northwest excluding points on the C. M. St. P. & P. R. R. to and excluding Wells; thence west and north excluding points on the C. M. St. P. & P. R. R. to and excluding Mankato; thence west excluding points on the main line of the C. & N. W. R. R. to the point of beginning.

Market Area No. 102.—Points east of a line beginning at a point west of Keokuk, Iowa, on the south bank of the Des Moines River; thence south including points on the C. B. & Q. R. R., passing just east of Maywood, continuing south crossing the C. B. & Q. R. R. east of Palmyra; thence south crossing the Wabash R. R. west of Oakwood; thence southwest including points on the St. L. & H. R. R., crossing the Alton R. R. west of Bowling Green; thence southeast crossing the C. B. & Q. R. R. west of Old Monroe; thence east running between the Wabash and the C. B. & Q. Railroads and continuing to the boundary of Market Area No. 26.

Market Area No. 104.—Beginning at a point southeast of Sioux City, excluding Sioux City, running southeast on an airline to a point immediately north of Minden; thence east excluding points on the C. R. I. & P. R. R. to and excluding Atlantic; thence crossing the C. R. I. & P. R. R. east of Atlantic including points thereon, to and including Des Moines; thence crossing the railroad continuing east excluding points on the C. R. I. & P. R. R. to but excluding Grinnell; thence north excluding points on the Minneapolis and St. Louis R. R. to, but including Marshalltown; thence west excluding Minerva Junction; thence north excluding points on the Minneapolis & St. Louis R. R. to and excluding Eldora; thence northwest excluding points on the C. & N. W. R. R., excluding Iowa Falls, Alden, Dows, and Clarion; thence northeast excluding points on the Chicago, Great Western R. R. to and excluding Mason City; thence north excluding points on the C. R. I. & P. R. R. to the Minnesota-Iowa state line; thence west following the state line to the South Dakota-Iowa-Minnesota state line; thence south following the Iowa-South Dakota state line to the point of beginning, excluding Sioux

Market Area No. 105.—Beginning at a point just northwest from Eldora; thence north excluding points on the Minneapolis and St. Louis R. R. to and excluding Hampton; thence north including points on the C. R. L & P. R. R. to but excluding Mason City; thence southwest including points on the C. G. W. R. R. to and including Clarion; thence southeast on an airline to the point of beginning, including Clarion, Dows, and Alden.

Market Area No. 106.—Points in eastern Iowa. Beginning at the northeast corner of Iowa on the Mississippi River;

thence south down the river, excluding points on the C. M. St. P. & P. R. R. from Clinton to Davenport, both excluded; thence west following the river to a point south of Muscatine; thence west including points on the C. R. I. & P. R. R. to and including Thornburg; thence west on an airline to a point southwest of New Sharon, including New Sharon; thence north including points on the Minneapolis & St. Louis R. R. to but excluding Marshalltown; thence west including Minerva Junction; thence north including points on the Minneapolis & St. Louis R. R. to and including Hampton; thence north excluding points on the C. R. I. & P. R. R. to Mason City but including Mason City; thence north to the Minnesota-Iowa state line, including points on the C. R. I. & P. R. R.; thence east following the Minnesota-Iowa state line to the point of beginning.

Market Area No. 107.—Beginning at a point just south of Muscatine, Iowa; thence west excluding points on the C. R. I. & P. R. R. to and excluding Thornburg; thence west to a point just south of New Sharon, Iowa; thence south including points on the Minneapolis & St. Louis R. R. to and including Oskaloosa; thence southeast excluding points on the C. R. I. & P. R. R. to and excluding Ottumwa; thence east including points on the C. B. & Q. R. R. to and including Burlington, Iowa; thence north up the Mississippi River to the point of beginning.

Market Area No. 108.—Beginning at a point on the Missouri-Iowa state line due south of Bloomfield, Iowa, running north excluding points on the Wabash to and excluding Ottumwa; thence east excluding points on the C. B. & Q. R. R. to the Mississippi River; thence south down the River to the Iowa-Illinois-Missouri state line; thence northwest and west on the Missouri-Iowa state line to the point of beginning.

Market Area No. 109.—Beginning at a point south of Sioux City, Iowa, running on an airline southeast to a point just north of Minden; thence east including points on the C. R. I. & P. R. R. to and including Atlantic; thence crossing the railroad east of Atlantic and excluding points on the C. R. I. & P. R. R. to and excluding Des Moines; thence continuing east including points on the C. R. I. & P. R. R. to a point just west of Grinnell; thence south excluding points on the Minneapolis and St. Louis R. R. to and excluding Oskaloosa; thence southeast including points on the C. R. I. & P. R. R. to and including Ottumwa; thence northwest including points on the C. B. & Q. R. R. to but excluding Frederic; thence west excluding points on the C. B. & Q. R. R. to the Missouri River; thence north up the Missouri River to the starting point of this area, excluding Council Bluffs, Omaha, and Sioux City.

Market Area No. 110.—Beginning at the Missouri-Iowa state line south of Bloomfield, Iowa; thence north including points on the Wabash R. R. to but excluding Ottumwa; thence northwest excluding points to but including Frederic; thence west including points on the C. B. & Q. R. R. to the Missouri River; thence south following the Missouri River to the Nebraska-Iowa-Missouri state line; thence east on the Iowa-Missouri state line to the point of beginning.

Market Area No. 111.—Omaha and Council Bluffs. Switching limits of Omaha, Nebraska, and Council Bluffs, Iowa.

Market Area No. 112.—Sloux City. Greater Sloux City.

Market Area No. 113.—Northwest Missouri. The counties of Andres, Atchison, Buchanan except St. Joseph, Clinton, De Kalb, Gentry, Holt, Nodaway, Platte, and Worth in the state of Missouri.

Market Area No. 114.—St. Joseph, Switching limits of St. Joseph, Missouri.

Market Area No. 115.—North Missouri. Bounded on the north by the Iowa-Missouri state line; bounded on the east by the territory west of but not including towns on the main line of the C. B. & Q. Railroad, St. Louis north to the Iowa state line; on the west by the western county lines of Harrison, Daviess, Caldwell, and Clay Counties; and on the south by the south boundary lines of Clay, Ray, Saline, Howard,

Boone, Callaway, Montgomery, Warren, and St. Charles Counties, and including the cities of Boonville, Missouri, and Jefferson City, Missouri, located on the south bank of the Missouri River.

Market Area No. 116.—Greater Kansas City. In Wyandotte and Johnson Counties, Kansas; Missouri Pacific River Route to a point approximately even with the Western University Annex on the West; thence to Welborn on the Leavenworth Electric Line; thence to Muncie on the Union Pacific and K. S. K. V. & W.; thence to Turner on the A. T. & S. F.; thence through Shawnee to Merriam on the Frisco; thence to Overland Park on the Missouri & Kansas Railroad. In Jackson County, Missouri; Martin City on the Missouri Pacific to the south; Grand View on the K. C. S. and Frisco; Raytown on the C. R. I. & P.; Independence on the Alton and Missouri Pacific.

Market Area No. 117.—The west boundary line to include the towns east of but not including Independence and Lees Summit in Jackson County, Missouri and the counties of Lafayette, Pettis, Cooper, but not including the town of Boonville; including Moniteau and Cole Counties but not including the town of Jefferson City; including Osage, Gasconade, and Franklin Counties, Missouri. The west boundary line to include towns on the line of the Missouri Pacific Railroad, Pleasant Hill to Lamar, and on the south the towns on the main line of the Frisco Railroad, Lamar to Cape Girardeau through Springfield, Missouri, but not extending beyond Franklin County, Missouri.

Market Area No. 118.—South Missouri. Towns on and west of the Missouri Pacific Railroad; Lees Summit to Lamar, both inclusive; and all towns on and south of Frisco Railroad, Lamar to Cape Girardeau, through Springfield and Willow Springs in Missouri; and all towns in Cherokee County, Kansas.

Market Area No. 119.—Arkansas. All of the state of Arkansas.

Market Area No. 123.—Louisiana; west of the Mississippi River and, in addition thereto, the City of New Orleans, Louisiana.

Market Area No. 124.—States of Oklahoma and Texas except that portion described in Market Areas Nos. 125 and 128.

Market Area No. 125—General description.—Clovis, New Mexico to Amarillo, Brownwood, Spofford and west to El Paso, including the Pecos Valley Lines; Clovis, New Mexico to Pecos, Texas, and Southern Pacific Lines, Torrance to El Paso.

Specific description.-Following the eastern boundary of Market Area No. 129 from a point just southeast of Belen Junction at the convergence of Market Areas Nos. 126 and 129 to El Paso, crossing the S. P. between El Paso and Fort Bliss, and crossing the S. P. just west of Alfalfa; thence running in a southeasterly direction south of the T. & N. O. (S. P.) crossing the P. & S. F. just south of Paisano continuing south along the S. P. to and including Spofford; thence running in a northerly direction just west of Eden, excluding Eden: thence northeast crossing the P. S. & F. east of Brownwood: thence continuing northwest, north of the P. S. & F. to Sweetwater Junction; thence in a northwesterly direction just east of Crosbyton, continuing north on an airline to a point immediately east of Silverton; thence northwesterly on an airline to a point east of Amarillo; thence curving around Amarillo, including Amarillo, and crossing the C. R. I & G. west of Amarillo; thence running in a southwesterly direction north of the P. & S. F. and Santa Fe to the boundary of No. 126 at a point near Melrose; thence continuing on the southern boundary of No. 126 to the point of beginning.

Market Area No. 126—General description.—Points east of Belen Junction, New Mexico, to and including Melrose and including Estancia Valley.

Specific description.—Beginning at a point southeast of Belen Junction at the point of beginning of No. 129, not

including Belen Junction; thence running in an easterly direction south of the A. T. & S. F. crossing the S. P. at Torrance, thus continuing in an easterly direction to and including Melrose, rounding Melrose, and returning in a westerly direction north of the A. T. & S. F., crossing the S. P. just north of Vaughn; thence running to a point northeast of Willard; thence running north (east of the A. T. & S. F.) to a point south of Kennedy, excluding Kennedy, returning in a southwesterly direction crossing the A. T. & S. F. line from Willard to Kennedy just south of Kennedy to the starting point of this area near Belen Junction.

Market Area No. 127.—General description.—Belen Junction, New Mexico to Santa Fe, New Mexico, inclusive.

Sepecific description.—Beginning at a point immediately south of Belen Junction, (at the conjunction of Nos. 125, 126, and 129) running north on the west boundary line of No. 126 to a point just southeast of Kennedy; thence crossing the A. T. & S. F. just east of Lamy; thence northwest running east of Santa Fe to a point northeast of Santa Fe; thence southwest, including Santa Fe but excluding Rio Grande, crossing the Denver and Rio Grande midway between Santa Fe and Rio Grande, continuing in a southwesterly direction in a curved line so as to include points on the Santa Fe, crossing both lines of the Santa Fe just east of Dalies where it joins Market Area No. 129; thence following No. 129 to the point of beginning.

Market Area No. 128.—General description.—Points east of

Specific description.—Beginning at the tip of Market Area No. 127 just northeast of Santa Fe; thence running north (east of the D. & R. G. W.) to the New Mexico-Colorado state line; thence east on the Colorado-New Mexico state line to the New Mexico-Oklahoma state line; thence south on the Oklahoma-New Mexico state line to the Texas-New Mexico-Oklahoma state line; thence east on the Oklahoma-Texas state line to a point on the state line just east of Stratford; thence south on the east side of the P. & S. F. to its convergence with Market Area No. 125 at Amarillo, not including Amarillo; thence following the boundary of No. 126 in a southwesterly direction to the boundary line of No. 126 near Melrose; thence following the northern boundary of No. 126 to the boundary of No. 127 just southeast of Kennedy; thence following the boundary line of No. 127 to the point of beginning.

Market Area No. 129.—General description.—Points on the Santa Fe Railroad south of but not including Belen Junction, New Mexico, to El Paso, Texas, inclusive, and west thereof, except as described in Market Area No. 130.

Specific description.—Beginning at a point just southeast of Belen Junction east of the A. T. & S. F. and running south crossing the S. P. between Fort Bliss and El Paso, curving around and including El Paso; thence west on the New Mexico state line to the Arizona state line; thence west to the Colorado River; thence north following the Colorado River to a point just south of Parker Cut-off; thence southeast on an airline to a point just south of Matthie and west of Griggs. but keeping south of the A. T. & S. F.; thence on an airline to a point southwest of Hassayampa but northwest of the S. P.; thence in a general easterly direction excluding points on the S. P. (W. Chandler, Florence, Winkelman, Christmas Sta.) but running north of the S. P. line from Yuma to Tucson via Maricopa; thence curving around Christmas Sta. crossing the Gila River just east of Christmas Sta.; thence in a northwesterly direction between Superior and Miami; thence curving gently to the northeast crossing Salt River; thence on an airline running just south of McNary to a point immediately south of Dalies and immediately west of Belen Junction; thence to the point of beginning.

Market Area No. 130.—General description.—Santa Fe Lines, Dalies, New Mexico, to Needles, California, inclusive, including the Phoenix Branch and the Parker Cut-off.

Specific description.—That remaining innermost portion of Arizona and western New Mexico bounded on the north, east and south by Areas Nos. 126, 127, 129, and 131, and on the west by a line joining Areas Nos. 129 and 130, running north and south (west of the Colorado River) and including Needles, California.

Market Area No. 131.—General description.—Points north of but not including Santa Fe, New Mexico.

Specific description.—Beginning at a point just northeast of Santa Fe on the boundary line of No. 128; thence following the boundary line of No. 128 north to the Colorado-New Mexico state line; thence west on the New Mexico-Colorado state line to a point just east of where the D. & R. G. W. crosses the Colorado-New Mexico state line just south of Antonito, Colorado, not including Antonito, where it joins Market Area No. 132; thence following the boundary line of Market Area No. 132 to the Colorado-Utah state line; thence following the Utah-Arizona state line to the Nevada-Arizona state line; thence south to the Colorado River; thence following the Colorado River to a point north of Needles, California at the vertex of the Colorado River and Nevada state line; thence in a northeasterly direction excluding all points on the Santa Fe to a point just north of Grand Canyon, Arizona; thence running in a gradual southeasterly direction excluding all points on the A. T. & S. F. to the boundary of No. 127 west of Isleta; thence following the western boundary of No. 127 to the point of beginning.

Market Area No. 132.—General description.—Tennessee Pass and west.

Specific description .- To points in western Colorado and eastern Utah beginning at a point on the Colorado-Wyoming state line at the boundary line of Market Area No. 133 and running west on the Wyoming-Colorado state line to the Colorado-Utah state line; thence south on the Colorado-Utah state line to and including Watson, Rainbow Junction. Rainbow, and Dragon, Utah, to the Utah-Colorado state line; thence south to the junction of Colorado, New Mexico, Arizona and Utah; thence east to a point west of the Farmington branch line, dropping south including said branch line and returning to the state line; thence following the D. & R. G. W. (south of the D. & R. G. W.) to the vertex of Market Area No. 133 south of Antonito, Colorado; thence continuing on the boundary of No. 133 to the point of

Market Area No. 133 .- General description .- Colorado east of Tennessee Pass.

Specific description .- To points in Colorado not included in Market Areas 135 and 134 east of a line beginning at the Wyoming-Colorado state line just west of Slater, Colorado; thence on an air-line south to a point just southwest of Craig; thence east to a point just west of Steamboat Springs; thence south crossing the D. & R. G. W. just southwest of Orested; thence southeasterly running north of Watts; thence south crossing the D. & R. G. W. just south of Deen; thence running south just west of the D. & R. G. W., crossing the D. & R. G. W. between Poncha Junction and Salida, again crossing the D. & R. G. W. west of Mears junction; thence south to and including Center, Colorado; thence west to and including Creede; thence southeast to the state line where it converges with the boundary of Market Area No. 131 on the Colorado-New Mexico state line immediately south of Antonito, including Antonito; thence east to the Colorado-Kansas state line; thence north on the Colorado-Kansas state line to the Colorado-Nebraska state line; thence west on the Colorado-Nebraska state line to the starting point of this area.

Market Area No. 134.—Pueblo.

Market Area No. 135.—Denver and environs including Clear Creek Valley to and including Silver Plume.

Market Area No. 136 .- Points south of the main line of the Union Pacific Railroad, west of Market Area No. 139 in

Market Area No. 137.-Kansas points on and north of the main line of the Union Pacific excluding Salina and points in Market Area No. 138.

Market Area No. 138.—Salina, Kansas.

Market Area No. 139 .- Points on and east of a line from Marysville, Irving, Garrison, Manhattan, Salina (excluding Salina), McPherson, Newton, Wichita, and South Haven, Kansas, to the Kansas State Line.

Market Area No. 140.-Nebraska points on and east of a line from the Missouri River at Running Water through, but not including Bloomfield, Randolph, to and including Norfolk, thence southeast to and including Scribner, Fremont, and thence through Linwood to Wahoo, Valparaiso, Lincoln, Crete, De Witt, Beatrice, and Wymore to the Kansas state line, excluding Lincoln and Omaha.

Market Area No. 141.-Lincoln, Nebraska; switching limits of Lincoln

Market Area No. 142.—Western Nebraska C. & N. W. Wyoming line to, but not including Eli, Nebraska; C. B. & Q. Wyoming line to, but not including Grand Island, Nebraska. Market Area No. 143.—Remainder of Nebraska.

Market Area No. 144.—That part of South Dakota west of and including Rapid City and known as the Black Hills District and south of Market Area No. 147.

Market Area No. 145.—That portion of South Dakota east of Rapid City to and west of the Missouri River not included in Market Areas Nos. 144 and 147.

Market Area No. 146.—That portion of South Dakota east of the Missouri River not included in Market Area No. 147. Market Area No. 147.-All of North Dakota and that part of South Dakota north of a line drawn east and west one mile south of Watertown.

Market Area No. 148.—All points in the state of Montana except that portion described in Market Area No. 149.

Market Area No. 149.—All points on the main line of the C. B. & Q. Railroad from the Wyoming-Montana state line to and including Billings via Toluca, Montana,

Market Area No. 150.—State of Wyoming.

Market Area No. 151.—To points in Utah south of a line running east and west through Ogden except that portion in Utah described in Market Area No. 132.

Market Area No. 152-General description.-States of Nevada, California, and to points in extreme southeastern

Specific description.—Beginning at a point on the northern boundary of No. 151 near Wahsatch, Utah, continuing westward on this boundary to the Nevada-Utah state line; thence south following the state lines of California and Nevada, following the western boundary of Nos. 130, 131, where possible, thus excluding Needles, returning northward via the Pacific Coast to the northwest corner of California; thence east on the state lines of California, Oregon, Nevada, and Idaho to a point just west of the "Ogden-Malad Line" of the O. S. L.; thence due north, excluding Malad, to a point just southwest of McCammon, Idaho; thence due east to the Idaho-Wyoming state line, excluding McCammon and Grace: thence south on the Wyoming state line to the point of be-

Market Area No. 153 .- Oregon, Washington, and Idaho, except that area described in Market Areas Nos. 152, 154, 155, and 156,

Market Area No. 154.-City of Spokane, Washington, and adjacent points where freight rates on coal from Producing Areas on the Canadian Pacific and Spokane & International R. R. are as low or lower than the rates on the Northern Pacific R. R. from Roslyn and Bayne rate groups.

Market Area No. 155.-Points in Washington on the Great Northern R. R. east of the Cascade Tunnel to Wenatchee and north thereof.

Market Area No. 156 .- City of Seattle, Washington. Market Area No. 157 .- Territory of Alaska.

[F. R. Doc. 37-3473; Filed, December 1, 1937; 12:22 p. m.]

[Order No. 90]

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER TWO IN CON-FORMITY WITH SECTION 4, PART II, SUBSECTION (A) AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 151 producers of bituminous coal to file therewith cost data for the calendar year 1936; the district boards having been organized pursuant to Section 4, Part I, (a), of the Act and such district boards having, from cost data submitted by the statistical bureaus for their respective districts, determined, pursuant to Order Number 55° of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any change in wage rates, hours of employment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determinations and the computations upon which they were based; the Commission having thereupon determined by its Order Number 62° the weighted average of the total costs of the tonnage for Minimum Price Area One in the calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district, equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II, Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs, with later adjustments thereof to reflect the actual adjusted weighted average costs; the Commission having by its Order Number 74 ' determined and established the initial classifications of coals of code members within said District Two; the District Board for District Number Two having failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60.5 and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number Two, hereinafter referred to;

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards that such prices, (a) be just and equitable as between producers within each district (b) do not permit dumping, (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as

nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts, taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public;

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number Two, and having modified same so as to conform to the standards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the provisions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number Two or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

- 1. That the minimum prices of coals of code members produced within District Number Two, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number Two, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Two and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.
- 2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established. may at any time after this date make complaint by petition to the Commission, pursuant to Section 4. Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with the provisions of the Act.
- 3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals and Code Members Produced within District Number Two to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Board for the districts within Minimum Price Area One and to code members within District Number Two, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all

¹2 F. R. 1477 (DI). ²2 F. R. 2428 (DI). ³2 F. R. 2868 (DI). ⁴2 F. R. 2960 (DI).

interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the Federal Register.

By order of the Commission.

Dated this 30th day of November, 1937.

[SEAL]

F. WITCHER McCullough, Secretary.

PRICE SCHEDULE No. 1-DISTRICT No. 2

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 2, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective: 12:01 a.m., December 16, 1937. Issued November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

- 1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.
- 2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.
- 3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.
- 4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.
- 5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.
- When coal is subjected to any chemical, oil or waxing process, an additional charge of not less than 10 cents per net ton shall be made.
- 7. Crushed coal.—Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Size Groups—For Market Areas 1, 1A, 2, 3, 4, 5, 6, (13), 7, 8, 9, 10, and 12; for All Other Market Areas Base Size Groups Shown in Second Table Below May Be Used

INCLUDES

		Double scree	ned sizes
Base size group	Lump, maximum screen size i	Maximum top size 1	Maximum bottom size 1
1	All lump over 4"	Over 6"	4".
	3"	6"	3".
	114"	6" 5"	20.
) 1		2"	114".
)	M	ine run	
12		2" NPS 1¼" Sik	0".
4		34" Slk	0".

¹ All maximum screen sizes mentioned herein are based on round hole or the equivalent thereof.

When any size of coal is sold, in which the maximum top or bottom size exceeds the sizes scheduled above, then such coal must be included in the next higher size group and priced accordingly.

Size Groups—for Market Areas Nos. 11, 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, and 32

Group No.	Sizes	Group, No.	Sizes
1	6" and larger Block.		2" x 4½" Egg. 2" x 4" Egg.
2	4" and 5" Block. 5" x 10" Chunks. 5" x 8"		114" x 6" Egg. 58" & under. Screened R. O. M.
	4" x 10" " 4" x 8" " 4" x 6" "	6	3" and under Stove.
3	4" x 5" " 2¼" to 3" Lump. 3" x 8" Egg.	7	2" and under top size and 34" and over bottom size Nut.
	3" x 6" Egg. 234" x 8" Egg. 2" x 8" Egg.	9	Straight mine run. 8" Resultant.
4	¾" to 2" Lump. 2½" x 6" Egg. 3" x 5" Egg.	12	2" Minus—nut—slack with top size not exceeding 2". No fines removed.
	2¾" x 5" Egg. 2½" x 5" Egg. 2" x 6" Egg.	13	114" Minus—nut—slack with top size not exceeding 114". No fines removed.
5,	3" x 4" Egg. 2" x 5" Egg. 2½" x 4" Egg.	14	34" Minus—pea—slack with top size not exceeding 34". No fines removed.

Price Index

But	er-Mercer District	THE PARTY NAMED IN			14		Size gr	oup ni	unbers				
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Boydstown Coal Co. Bradys Bend Coal Co. Brief Hill Coal Co., Inc. Butler Cons. Coal Co. Carbon Gas Coal Co. Cosco Gas Coal Co. Cosco Gas Coal Co. Cosco Gas Coal Co. Domestic Fuel Co. Freeport Brick Co. Freeport Brick Co. Hilliard Coal Co. Hilliard Coal Co. Hillsvale Coal Co. Lyywood Coal Co. Jackson, F. L. McCalmont Est., S. P. Murrinsville Cannel Coal Co. Pittsburgh & Brie Coal Co. Sharon Coal & Limestone Co. Sharon Coal & Limestone Co. Shirley Gas Coal Corp. Spring Valley Coal Co. Zenth Coal Co.	Snowbill Brier Hill #2 Kincaid Sun Coal Run Cosco #1 Cosco #2 MeCurdy. Freeport Brick Freeport #1 Esco Hillsvale Winfield Lyywood Mahood & Black Block Murrinsville Grant #1 Sharon #2 Sharon #2 Sharon #5 Shirley Spring Valley	Mid. Kitt. U. Freeport L. Freeport U. Kitt. U. Kitt. Brookville U. Freeport L. Kitt. U. Freeport L. Kitt. Brookville Brookville Brookville Brookville Brookville Brookville Brookville	E GEEGG GGGGE	PERCE GERCO COCCE COMMENCOM	MEEGE GEEGG GGGGE GGEEREGGE	ERECE CEECO COCCE CORREROO	ERECE CRECO COCCE CORERECOR	ERECE CRECO COCCE CCREERCO	DODGED FOREFFE FEFFD FFDDDDDFFD	DDD ED EDDDEE EEED EEDDDDEE	DDDDFD FDDDFF FFFFD FFDDDDDFF	DDD FFD FDDD FF FFDDDDD FF	DDD FD FDDD FF FFFFD FFDDDDD FF

FEDERAL REGISTER, Friday, December 3, 1937

Price Index—Continued

Conema	augh District					1	Size gr	oup n	umber				
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Avonmore C. & C. Co. Avonmore C. & C. Co. Ben Franklin Coal Co. Ben Franklin Coal Co. Bowman Coal Co. Buttler Jct. Coal Co. Cochran Coal Co. Keystone Coal Co. Keystone Coal Co. Keystone Coal Co. Kiski Valley Coal Co. Maher Coal & Coke Co. Park Coal Co., The Paulton Coal Mining Co. Saltsburg Coal Mining Co. Westmoreland Mining Co.	Foster #1, 2, 3	U. Freeport		מפתחתם מתחתם מתחת מתחת			EEEEEEEEEEEEEEEEEEEE	HED HE	A L L L L L L L L L L L L L L L L L L L	роворовороворовороворовороворовороворов	EEEEEEEEEEEEEEEEEEEEEEEEE	REFERENCE EREFERENCE CER	EEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEE

W—Washed or mechanically cleaned, either wholly or in part. R—Raw.

, Oc	onnellsville Pt. Marion	1 2 2 2 2 2 2 2					Size gr	oup n	imbers			1000	Ha
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Abruzzi Coal Co	Abruzzi	Pittsburgh	F	FFECDDD	FFFCDDD	FFFCDDD1CCCDFFC	FFFCDDDD1CCCCDFFCCCCJDDDDDDDDDDDDDDDDDDD	FFFCDDD	FFFCAAATCCCCAFFCCCTAAAAAAA	неесрароссинесссоправа	FFFDEEE	FFFDEEEIDDDEFFDDDJEEEEEEEEEEEEEEEEEEEEEE	REFOREELOOOGERFOOODJEEEEEEEEEEEEEEEEEEEEEEEE
Abruzzi Coal Co.	Winsted	Pittsburgh	FFFC	F	F	F	F	F	E	E	F	E	F
Ainsley Coal Co	Geneva	Pittsburgh	E	F	F	F	E	#	F	E C	T.	P	1 4
Bitner Coal Co	Bitner	Pittsburgh	D	5	D	D	5	D	D	D	F	1	1
Bortz Coal Co	Central	Pittsburgh	D	10	B	D	D	n	D	D	E	E	E
Bortz Coal Co.	Stambaugh	Pittsburgh	D	D	D	D	D	Ď	Ď	D	Ē	E	E
Brennen, Geo. K	Myers Greensburg #4	Freeport		J	J.	J	J	J	J	Q.	J	J	J
Dardiff Coal Co		Pittsburgh	O	LOCODEROCO	LOCODERCOO	0	C	C	0	0	D	D	D
A C C C C	Oliver#4	Pittsburgh	C	O	C	C	C	C	0	C	D	D	D
Securitized C & C Co	Crawford #1	Pittsburgh	0	O	C	C	C	0	0	C	D	D	D
Property C. A. C. F. C.	1700010 #2	Pittsburgh	D	D	D	D	D	D	D	E	E	E	E
Davidson-Conn'yl. C & C Co	Frederick #1	Pittsburgh	F	F	F	F	F	F	F	E	E	F	F
Fancy Hill Coal Co	Lagie	Pittsburgh	F	F	F	F	F	F	F	E	F	王	F
Paywest Coal Co	Crawlord #2	Pittsburgh	0	0	0	0	0	0	0	0	D	D	B
Paywest Coal Co	Crawford #3	Pittsburgh	0	0	0	00	1 8	1 6	0	0	12	1 2	1 5
Faywest Coal Co	Crawford #4	Pittsburgh	C	T	L L	J	T	1 CCCCDFF F CCCC 1 DDDDDDDDDDDDDDDDDDDDD	T	Ğ	DEFFDDD-EEEEEEEEEEEEEEEEEEEEE	T	T
redericktown C & C Co	Sandy Run	Sewickley	D	D	D	1 5	Ď.	T	D	D	E	E	E
rick Coke Co. H. C.	Bridgeport	Pittsburgh	D	1 5	1 5	D	B	D	D	D	E	E	E
Frick Coke Co. H. C.	Colonial #1	Pittsburgh Pittsburgh	D	D	D	D	D	D	D	D	E	E	E
rick Coke Co., H. C.	Colonial #4	Pittsburgh	D	D	D	D	D	D	D	D	E	E	E
rick Coke Co., H. C.		Pittsburgh	D	D	D	D	D	D	D	D	Ē	E	E
rick Coke Co., H. C.		Pittsburgh	D	D	D	D D D	D	D	D	D	E	E	E
rick Coke Co., H. C.		Pittsburgh	Ď	D	D	D	D	D	D	D	E	E	E
rick Coke Co., H. C.		Pittsburgh	D	D	D	1 D	D	D	D	D	E	E	E
Frick Coke Co., H. C.		Pittsburgh	D	D	D	D	D	D	D D D	D	E	E	E
Frick Coke Co., H. C		Pittsburgh	D	D	D	D	D	D	D	D	E	E	E
Frick Coke Co., H. C.		Pittsburgh	D	D	D D D D D D D	D	D	D	D	DDD	E	E	E
Frick Coke Co., H. C.		Pittsburgh	D	D	D	D	D	DDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD	D	D	E	E	E
Frick Coke Co., H. C.	Leckrone	Pittsburgh	D	D	D	D	D	D	D	D	15	E	E
Frick Coke Co., H. C.	Maxwell	Pittsburgh	D	D	1 5	D D D D D D F D	l b	1 10	D	D	15	T.	P E
Frick Coke Co., H. C.	Palmer		D	D	D	1 5	l B	l B	D	D	15	F	一岩
Frick Coke Co., H. C.	Phillips	- Pittsburgh	D	D	1 13	1 5	D	1 1	1 8	D	E	一並	1 2
Frick Coke Co., H. C.	Ralph	Pittsburgh	D	D	D	1 5	l B	B	DDFD	D D E	E	TE	E
Frick Coke Co., H. U.	Honco	Pittsburgh Pittsburgh	F	F	F	F	D F	F	N.	E	F	F	F
Gould, Kenneth	Gould	Pittsburgh	D	D	F	D	D	D.	D	D	Ê	E	E
Hays, J. M. Coal Co	Mammoth Griffin #3	Pittsburgh	D	D	D	D	D	D	D	D	E	E	E
Hecla Coal & Coke CoHillman Coal & Coke Co	Pike.	Pittsburgh	D	D	D	D	D	D	D	D	E	E	E
Humphreys C. & C. Co.:	A ABULL		1	Al ala	2.77	10000	7.00	000	170	1	-0	1	100
(W)	Humphreys	Pittsburgh	-	-	0	C	0	C	C	CD	D	D	D
(R)			D	D	D	D	D	D	D	D	. E	E	E
Irwin Gas Coal Co	annual IIWIN Filmonianana	_ Sewickley	J	J	D	D	D	D	D	G	JEEEDEE	J E E D E E	EJEEE
famison C. & C. Co	Jamison #20	Pittsburgh	D	D	D	D	D	l D	l D	D	15	분	1 5
Kendall Coal Co	Kendall #1	Pittsburgh	D	D	D	D	D	D	DDCDD	D	E	F	岩
Kendall Coal Co	Kendall #2-4	Pittsburgh	D	DOD	D	1 0	D	1 2	1 6	D	D	1 5	D
Kendall Coal Co			D	D	D	1 2	Ď	l n	D	Ď	E	节	DEE
King Coal Co		Pittsburgh	D	1 5	1 5	D	D	1 5	D	D	E	E	E
King Coal Co.	King	Pittsburgh Sewickley	1	1 7	T	T		T	I	G	J	J	1
Klondike Fuel Co	G. B. Lemont #2	Pittsburgh	0	10	Č	0	0	C	0	C	D	D	D
Lemont C & C Co., Inc			O	Č	C	0	C	C	0	C	D	D	D
Lincoln C & C Co., Inc.			Ö	C	DICCOIRFIFF	0	1000	0	0	GCCCGEEGEECA	D	D	D
I vila Bros Cool Co	Trovins		J	1	J	J	J	J	J	G	J	F	J
Lytle Bros. Coal Co	Powell	Pittsburgh		F	F	F	F	F	F	E	FFIFF	F	F
Martin Mining Co	Martin		F	F	F	F	E	F	F	E	F	F	F
Mapel-Sterling Coal Co	Mapel St. #1	Sewickley	J	J	I	1	F	J	J	G	1	1	J F
Mapel-Sterling Coal Co	Mapel St. #2	Pittsburgh	F	F	F	F	0	F	E	E	F	F	I F
Old Home Fuel Co.	Griffin #1	Pittsburgh	F	F	E	F	D	E	T.	E	P	T	F
Old Home Fuel Co	Snider #2		0	0	C	0	3	10	0	D	D	D	1
Old Basin By-Prod. C. Co.	Mutual	Pittsburgh	D	D	D	D	F	D	D	D	1 #	177	E
Penn Coal, Inc Pittsburgh & Erie Coal Co	Brownsville Jet	- Pittsburgh	- D	DICCOIFFIFECDDD	D	DDCCDDICCCIFFIFFCDDD	1 FFF CO 1 FOD	DCDD1CCC1FF1FFCDDD	LCCCLFFIFFCDDD	D	E	J F DEEE	10
	Sumner #4	Pittsburgh	D	1 1)	1 1)	1 1)	1 1)	1 1	4 / 12	4 1	4 E4	E did	

Connellsy	ille Pt. Marion—Continued						Size gr	oup n	umbers				
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Coland Coal Co. Rainey, Inc., W. J. Rainey, Inc., W. J. Rainey, Inc., W. J. Rainey, Inc., W. J. Reliance C. Mining Co. Republic Steel Corp. Republic Steel C	Allison Royal Crystal Brownsville Jet Davidson Republie Trotter Shannopin Melrose South Union #1-2 Freeport, #2 Isabella Walnut Hill	Pittsburgh	FDDFDCDCDFCICFD	FDDFDCDCDFCLCFD	FDDFDCDCDFC1CFD	FDDFDCDCDFCTOFD	FDDFDCDCDFCJCFD	FDDFDCDCDFCLCFD	FDDFDCDCDFCJCFD	EDDEDCDCDECGCED	FEEREDEDEEDIDEE	FEEFEDE DE FD J DFE	HILLI

W.—Washed or mechanically cleaned, either wholly or in part. R-Raw.

Green	Greensburg district				Veri		Size gr	roup ni	ımbers				1
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Jamison C & C Co.: (W) (R) Keystone C & C Co Keystone C & C Co (W) (R)	Jamison #2-3 Crows Nest Salem	Pittsburgh	D D D	D D D	- D - D		E E E		B D D C D	100 10	B D D B D	B D D B D	BOO BO

W—Washed or mechanically cleaned, either wholly or in part. \mathbf{R} —Raw.

Lat	trobe district						Size	group	numb	ers			
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Atlantic Crushed Coke Co Saxman Coal & Coke Co., Inc. Seger Bros. Coal Co., Inc. Superior Coke Co. Westmoreland Mng. Co.	Atlantic #2	Pittsburgh Pittsburgh Pittsburgh Pittsburgh Pittsburgh	66666	00000	00000	00000	00000	00000	00000	EEEE	00000	00000	00000

Ligo	nier district	ACCOUNT OF THE PARTY OF			123		Size g	roup n	umbers				The said
Company	Mine	Seam	1	2	3	4	5	8	7	9	12	13	14
Baton Coal Co. Hazelburg Coal Co. St. Clair Fuei Co., Inc. Seger Bros. Co., Inc.	Wilpen Hazelburg #1 St. Clair Vogele	Pittsburgh	0000	0000	0 0 0	0 0 0 0	0000	0000	0000	EEE	0000	0000	0000

Panhandi	e-Avella district						Size gr	oup ni	imbers				
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
American Zinc & Chem. Co. Bulger Block Coal Co. Canonsburg Coal Co.; (W).	Bulger	Pittsburgh	1	J	j	j	J D	1 1	J E	G G	1	1 1	1
(R) Carnegie Coal Co Carnegie Coal Co Carnegie Coal Co Chartiers Gas Coal Co Clinton Block Coal Co Daugherty Coal Co Dhayer & Co., James: (W)	Atlas Cedar Grove McDonsld Magnolia Clinton #1 Riverview	Pittsburgh Pittsburgh Pittsburgh	EJICEFF	E J J C E F F	EJJCEFF	E J J C E F F H	FIJEFF G	FILEFEE	FILFFFF	EGGEERE E	FJJFFFF	FJJGFF	FILGEFF
(R). Greensburg-Connellsville Coal & Coke Co. Harmon Creek Coal Corp. Henderson Coal Co. Jefferson C. & C. Co.: (W).	Francis Florence Henderson #1 Jefferson	Pittsburgh Pittsburgh Pittsburgh	J L E	J L E	J L E	JJLE	J.LF G	I I F	LF	GGIE	I L F	JJLF	FILE
Lincoln Gas Coal Co.; (W) (R)	Lincoln	Pittsburgh.	J	J	J	E	j D F	CF	CF	E G C E	J C F	J C F	I OF

Panhandle—A	vella district—Continued		10				Size gr	roup m	umbers				
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
McClane Mng. Co. McLean Coal Co. National Mng. Co. National Mng. Co. National Mng. Co. Pittsburgh Coal Co. Pittsburgh Terminal C. Corp.	Vulcan National #1 National #3 Champion #1 Midland Montour #10 Lindley Moon Run Terminal #2 Terminal #3 Terminal #4	Pittsburgh	F	EEFFCECCECCO	EEFFCECCECCO	EERFCECCECCC	FFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFF	FFFCFECFFE	FFFCFCEFFFF	EEEECECDEEEE	FFFFOFOFFFFF	FFFFCFCFFFFF	FEFFOROGEFFF
(W)			0	O	0	0	E	B	B	D	D	D	D
(W) (R) Rea Coal Corp Solar Coal Company Washington Gas Coal Corp Weise, Paul H Weise, Paul H Youghiogheny & Ohio C, Co	Rea Solar #1 Tyler Morris Pincy Fork	Pittsburgh. Pittsburgh Pittsburgh Pittsburgh Pittsburgh Pittsburgh	JF HE CE E	FHECEE	J F H E C E E	HIFHEOEE	G J F J F E F	FJFJFFEF	FIFFFFF	EGFGEEEE	FIFGFF	F J G G F F	FIFIGGEF

W—Washed or mechanically cleaned, either wholly or in part. R—Raw.

Th	ick Freeport	1					Size gr	roup n	umbers				
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Allegheny Coal & Coke Co Allegheny-Pgh, Coal Co Butler Cons, Coal Co Consumers Mining Co Creighton Fuel Co Culmerville Fuel Co Ford Collieries Co Ford Collieries Co Hillman Coal & Coke Co McFetridge Bros McKeesport Coal & C. Co.:	Springdale Wildwood Harmar Creighton Mutual #3 Berry #3 Francis #2 Oakmont MoFetridge	Freeport T. Freeport T. Freeport T. Freeport Freeport	0000	000000000000000000000000000000000000000	ропоропоропоропоропоропоропоропоропороп	пропропропр	рапрарасора в	DDDDDDDCCDD P	DDDDDDDDCCDD	00000000000	D D D D D D D D D B	DDDDDDDDDDD	
(W) (R) Republic Steel Co. Republic Steel Co. Union Collieries Co.: (W) (R) Union Collieries Co. Union Collieries Co.	Hubbard Indianola Russellton Renton #3 Renton #5 Renton #6	T. Freeport	D D D	D D D D D D D D D D D D D D D D D D D	D D D D D D	D D D D D	BDCD BDDD	B D C D B D D D	ODCD CDDD	C D D	BOOD BOOD	BOCO BOOD	BDCD BDDD

W.—Washed or mechanically cleaned, either wholly or in part. \mathbf{R} —Raw.

You	ighiogheny—Westmoreland	1 F - S - S - S - S - S		The same		8	ize gro	ip nun	bers	1			
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Bickerton, Mark C	Blaine Nemacolin	Pittsburgh	F	F	FB	FBC	E	E	FC	E	DC	D	DO
Cardiff Coal Company	Keystone Shaft	Pittsburgh Pittsburgh	00	0	BCC	0	0	E	DE	D	D	D	D
Charmon Coal Company	Johnson Crucible	Pittsburgh	CC	CB	CB	CB	0	0	000	D	CC	0	0
Elizabeth Coal Company	Patterson Emerald	Pittsburgh	CO	00	0	0	0	0	O	D	CO	CO	0
Hillman C. & C. Co Hillman C. & C. Co	Edna #2	Pittsburgh Pittsburgh	00	CB	OB	CB	0	00	E	D	D	DO	D
Hillman C. & C. Co.:		Pittsburgh				A	A	A	В	0	В	В	В
Howard Gas Coal Co	Lottise #1-2.	Pittsburgh	CE	BEE	E	E	E	E	F	E	E	E	E
rwin Gas Coal Corwin Gas Coal Co	Irwin #4	Pittsburgh Pittsburgh	E	E	EB	E	E	E	FC	EED	EC	E	E
Lilley Mining Co	Fayette.	Pittsburgh Pittsburgh	000	BBC	B	B	000	000	000	DD	000	000	000
Lyans Run Coal Co	Mather	Pittsburgh	CF	CF	0	OF	CE	OE	CF	DE	CD	Op P	OD
Montour Collieries Co	White Valley		FC	F	F	F	E	E	F	E	D	D	D
Ocean Fuel Co	Ontario	Pittsburgh Pittsburgh Pittsburgh	00	BC	BCC	B	00	00	000	DD	00	Co	00
Pittsburgh Coal Co. (W)	Banning #1	Pittsburgh Pittsburgh	000	000	000	B	B	B	B	oc	B	B	B
ittsburgh Coal Co. (W)	Champion #6	Pittsburgh	CC	B	B	B	B	B	B	Cp	B	B	B
Pittsburgh Coal Co	Crescent #2	Pittsburgh	0							D	0		
Pittsburgh Coal CoPittsburgh Coal Co	Eureka	Pittsburgh	č	B	B	B	l c	0	C	D	lő	lo	0

See footnote at end of table.

Youghiogh	eny-Westmoreland-Contin	nued					Size g	group n	umber	8			
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
ittsburgh Coal Co	Ocean	Pittsburgh	O	В	В	В	0	0	C	D	0	0	0
Pittsburgh Coal Co		Pittsburgh	C	B	B	B	d	0	O	D	ď	Ö	lõ
ittsburgh Coal Co	Warden	Pittsburgh	C	B	B	Ā	A	A	AI	B	B	B	B
ittsburgh Coal Co		Pittsburgh					-	1 -	-	Ď	1		1
lainey, Inc., W. J.		Pittsburgh	BOOKS	1000000		800000			1	ő	The same		
Sainey, Inc., W. J		Pittsburgh		10000		B 100	1			Ö			
lainey, Inc., W. J.	Clyde #3	Pittsburgh	C	B	В	A	A	A	A	B	B	В	R
cott Haven Coal Co	Spring Run			and the same		100	The state of	1	-	F		-	- "
eehart Coal Co	Seehart.		E	E	E	E	E	E	P	E	E	E	E
pring Run Coal Co.		Pittsburgh					-	-3.	a de la constante de la consta	D	- Eller	1	A.
omajko, Edward			F	F	F	H	H	H	H	F	H	H	H
remont Coal Co			O	Ô	0	C	O	H	C	D	H	Ö	0
alley Camp Coal Co			C	O	C	O	D	D	D	D	ď	ď	l ö
esta Coal Co		Pittsburgh	O	B	В	B	0	0	0	Ď	ŏ	Ö	l o
esta Coal Co	Vesta #5	Pittsburgh	C	B	B	B	ŏ	O	0	Ď	Ö	ď	l ŏ
esta Coal Co		Pittsburgh	C	B	B	B	Ö	Ö	lõ	- D	ď	l ö	l ŏ
Vestmoreland Coal Co	Adams	Pittsburgh	C	O	B	0	Ö	O	0	Ď	Ď	D	D
Vestmoreland Goal Co		Pittsburgh	C	0	O	C	ŏ	Ö	Ö	Ď	D	D	D
Vestmoreland Coal Co		Pittsburgh	0	0	0	C	O	O	O	D	D	D	D
estmoreland Coal Co. (W)	Hutchison				100	В	B	B	B	O	B	B	B
Vestmoreland Coal Co	Magee	Pittsburgh	O	В	В	B	Č	Ö	0	Ď	Ö	l o	l ő
Vestmoreland Coal Co	Marchand	Pittsburgh	C	Ö	C	0	Ö	ŏ	ŏ	Ď	Ö	ď	lõ
Vestmoreland Coal Co			O	Č	C	Č	Č	Ŏ	Ö	D	Ď	D	D
estmoreland Coal Co	Riley	Pittsburgh	0	B	B	B	ŏ	Ö	Ö	Ď	l o	O	C
Vilson Gas Coal Co		Pittsburgh	Ö	B	B	B	ĕ	ŏ	ď	Ď	ŏ	ď	l ö
oughiogheny & Ohio Coal Co			C	Ö	Ö	Č	č	Ö	C	D	C	ŏ	lŏ
oughiogheny & Ohio Coal Co	Osborne #1-2		Ö	B	B	B	B	B	o l	C	ň	ŏ	l ŏ

1 Middlings in Size 7 from Warden and Banning mines take "F" classification.

W-Washed or mechanically cleaned, either wholly or in part. R-Raw.

BASIS FOR FREIGHT RATE ADJUSTMENT Market Areas 1, 1A, 3, 5, 7, 9, 10

Designated base rate.—Pittsburgh District.

Rates higher than base.—On Shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pittsburgh District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pittsburgh District base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 2

Designated base rate.—Clearfield Meyersdale

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Clearfield Meyersdale base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Clearfield Meyersdale base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 4

Designated base rate.—Reynoldsville.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Reynoldsville base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Reynoldsville base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35g.

No. 234-4

Market Area No. 8

Designated base rate.—Ohio Number 8 Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Ohio #8 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Ohio #8 base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 11, 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31 and 32

Designated base rate.—Inner Crescent Rate.

Rates higher than base.—On Shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton not in excess of 35¢) sufficient to equalize the actual freight rate with the Inner Crescent base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Inner Crescent base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 1 and 1A

Price index	-		E.E.		Siz	e grou	ps	7-4			
	1	2	3	4	5	6	7	9	12	13	14
A B C D D E F G H J K L	263 258 253 248 243 238 233 228 223 218 213	263 258 258 248 243 238 233 228 223 218 213	263 258 253 248 243 238 233 228 223 218 213	263 258 253 248 243 238 233 228 223 218 213	253 248 243 238 233 228 223 218 213 208 203	248 243 238 233 228 223 218 213 208 203 198	238 233 228 223 218 213 208 203 198 193 188	238 233 228 223 218 213 208 203 198	223 218 213 208 203 198 193 188 183 178 173	215 210 205 200 195 190 185 180 175 170 165	20 19 19 18 18 17 17 16 16 15

rtant.—Exceptions shown on the following pages are a part of these prices and Important.—Exceptions shown to the control of the compiled with.

Note.—Slack coal having a maximum top size of 36" may be priced at 10¢ per net ton lower than size group 14.

Into Market Area No. 2

		3		Siz	e group	ps	1	- 3	-	
1	2	3	4	5	6	7	9	12	13	14
A	0 280 5 275 0 270 5 265 0 260 5 255 0 250 5 245	285 280 275 270 265 260 255 250 245 240 235	280 275 270 265 260 255 250 245 240 235 230	275 270 265 260 255 250 245 240 235 230 225	270 265 260 255 250 245 240 235 230 225 220	260 255 250 245 240 235 230 225 220 215 210	260 255 250 245 240 235 230 225 220 215 210	245 240 235 230 225 220 215 210 205 200 195	237 232 227 222 217 212 207 202 197 192 187	226 221 216 211 206 201 196 191 186 181

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of 36" may be priced at 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 3

70.00				100	Siz	e grou	ps		33/		14
Price index	1	2	3	4	5	6	7	9	12	13	14
A	278	278	278	278	278	278	258	253	223	215	204
B	273	273	273	273	273	273	253 248	248 243	218	210 205	199 194
D	268 263	268 263	268	268 263	268 263	268 263	243	238	208	200	189
E	258	258	258	258	258	258	238	233	203	195	184
F	253	253	253	253	253	253	233	228	198	190	179
9	248 243	248 243	248	248 243	248 243	248	228 223	223 218	193 188	185	174
H	238	238	238	238	238	238	218	213	183	175	164
K	233	233	233	233	233	233	213		178	170	159
L	228	228	228	228	228	228	208		173	165	154

Important. - Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of 36" may be priced at 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 4

Price index		-		T	Siz	e grou	ps	Par	Serie		217
	1	2	3	4	5	6	7	9	12	13	14
		290	285	280	275	270	260	260	245	237	226
	295	285	280	275	270	265	255	255	240	232	22
	290	280	275	270	265	260	250	250	235	227	21
	285	275	270	265	260	255	245	245	230	222	21 20
	280	270	265	260	255	250	240 235	240	225 220	217 212	
	275	265	260	255	250	245		235			20
	270	260	255	250	245	240	230	230	215	207	19
	265	255	250	245	240	235	225	225	210	202	19
	260	250	245	240	-235	230	220	220	205	197	18
	255	245	240	235	230	225	215	215	200	192	18
	250	240	235	230	225	220	210	210	195	187	17

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of 3%" may be priced at 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 5, 6, 7, 9, 10, 12, and 13

70		22	Carlo Per		Siz	e group	ps	-		-	
Price index	1	2	3	4	5	6	7	9	12	13	14
A. B. C. D. C.	265 260 255 250 245 240 235 230 225 220	260 255 250 245 240 235 230 225 220 215 210	250 245 240 235 230 225 220 215 210 205 200	250 245 240 235 230 225 220 215 210 205 200	245 240 235 230 225 220 215 210 205 200 195	240 235 230 225 220 215 210 205 200 195 190	235 230 225 220 215 210 205 200 195 190 185	235 230 225 220 215 210 210 205 200	215 210 205 200 195 190 185 180 175 170 165	207 202 197 192 187 182 177 172 167 162 157	196 191 186 187 177 166 166 156 146

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of 36" may be priced at 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment | Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 8

Price	Size groups													
index	1	2	3	4	5	6	7	9	12	13	14			
		270	260	260	255	250	245	245	225	217	206			
B	275	265	255	255	250	245	240	240	220	212	201			
0	270	260	250	250	245	240	235	235	215	207	190			
D	265	255	245	245	240	235	230	230	210	202	191			
E	260	250	240	240	235	230	225	225	205	197	180			
F	255	245	235	235	230	225	220	220	200	192	18			
G	250	240	230	230	225	220	215	220	195	187	176			
H	245	235	225	- 225	220	215	210	215	190	182	17			
J	240	230	220	220	215	210	205	210	185	177	160			
K	235	225	215	215	210	205	200		180	172	16			
L	230	220	210	210	205	200	195	THE SECOND	175	167	150			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of 36° may be priced at 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 11, 17, 22, 23, 24, 27, 28, 29, 30, 31

Price index	Size groups												
	1	2	3	4	5	6	7	9	12	13	14		
A		260	250	250	245	240	235	235	200	192	181		
8	265	255	245	245 240	240	235 230	230 225	230	195	187 182	17		
g	260	250 245	240	235	230	225	220	220	185	177	16		
3	250	240	230	230	225	220	215	215	180	172	16		
P	245	235	225	225	220	215	210	210	175	167	15		
3	240	230	220	220	215	210	205	205	170	162	15		
T	235	225	215	215	210	205	200	200	165	157	14		
	230	220	210	210	205	200	195	195	160	152	14		
	225	215	205	205	200	195	190		155	147	13		
L	220	210	200	200	195	190	185		150	142	13		

Important. - Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of %'' may be priced at 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 20, 21

Price in-	Size group prices												
dex-	1	2	3	4	5	6	7	9	12	13	14		
	280	270	265	255	245	230	225	235	200	192	18		
В	275	265	260	250	240	225	220	230	195	187	17		
	270	260	255	245	235	220	215	225	190	182	17		
D	265	255	250	240	230	215	210	220	185	177	. 16		
3	260	250	245	235	225	210	205	215	180	172	16		
2	255	245	240	230	220	205	200	210	175	167	15		
9	250	240	235	225	215	200	195	205	170	162	15		
H	245	235	230	220	210	195	190	200	165	157	14		
	240	230	225	215	205	190	185	195	160	152	14		
K	235	225	220	210	200	185	180	190	155	147	13		
6	230	220	215	205	195	180	175	185	150	142	13		

Important.—Exceptions shown on the following pages are a part of these prices and must be compiled with.

Note.—Slack coal having a maximum top size of $36^{\prime\prime}$ may be priced at 106 per net ton lower than size group 14.

RAILROAD LOCOMOTIVE FUEL PRICES (ON AND OFF LINE)

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.15 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.30 per net ton of 2,000 lbs. F. O. B. mines.

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

When any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

STEAMSHIP BUNKER COAL PRICES

1. Steamship bunker coal shall be defined as coal that is furnished for a vessel's own consumption, to steamers ordinarily carrying cargo or passengers and engaged in foreign or coastwise trade.

2. Minimum prices for such bunker coal for the Ports of New York, Philadelphia, and Baltimore shall be as follows:

Bunker classifi- cation	Price index	Price port of New York (per gross ton)	Price port of Philadelphia (per gross ton)	Price port of Baltimore (per gross ton)
A	Coals in mine run index B and C.	\$5.87 FAS 1	\$5.22 F. O. B. cars at piers.	\$5.15 F. O. B. cars at piers.
В	Coals in mine run index D, E, and F	5.77 FAS 1	5.12 F. O. B. cars at piers.	5.05 F. O. B. cars at piers.
C	Coals in mine run index G and under.	5.67 FAS 1	5.02 F. O. B. cars at piers.	4.95 F. O. B. cars at piers.

¹ Price includes 30¢ per ton for towing or lightering.

3. The mine index letters shown are those for mine run coal. Sizes other than mine run may be supplied at the same prices from the mines included in the mine run index

4. "Steamship Bunker" coal furnished ex lighter at Port of New York to vessels requiring 249 gross tons or less, prices f. o. b. piers plus all charges for delivery shall apply.

5. The above prices are not subject to any freight rate adjustments.

The original document as filed with the Division of the FEDERAL REGISTER, The National Archives, has appended a "Description of Market Areas" for the text of which see

[F. R. Doc. 37-3474; Filed, December 1, 1937; 12: 22 p. m.]

[Order No. 91]

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER THREE IN CONFORMITY WITH SECTION 4, PART II, SUBSECTIONS (A) AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 151 producers of bituminous coal to file therewith cost data for the calendar year 1936; the district boards having been organized pursuant to Section 4, Part I, (a), of the Act and such district boards having. from cost data submitted by the statistical bureaus for their respective districts, determined, pursuant to Order Number 55° of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of employment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determinations and the computations upon which they were based; the Commission having thereupon determined by its Order Number 62 " the weighted average of the total costs of the tonnage for Minimum Price Area One in the calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed

minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district. equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II, Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs, with labor adjustments thereof to reflect the actual adjusted weighted average costs; the Commission having by its Order Number 75 determined and established the initial classifications of coals of code members within said District 3; the District Board for District Number 3 having failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60,5 and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number 3, hereinafter referred to: and

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards that such prices (a) be just and equitable as between producers within each district, (b) do not permit dumping, (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts, taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public; and

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number 3, and having modified same so as to conform to the standdards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the provisions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number 3 or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bitu-

minous Coal Commission hereby orders:

¹2 F. R. 1477 (DI). ²2 F. R. 2428 (DI). ³2 F. R. 2868 (DI).

^{*2} F. R. 2960 (DI). *2 F. R. 2640 (DI).

- 1. That the minimum prices of coals of code members produced within District Number 3, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number 3, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number 3 and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.
- 2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established, may at any time after this date make complaint by petition to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with the provisions of the Act.
- 3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number 3 to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Board for the districts within Minimum Price Area One and to code members within District Number 3, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the Federal Register.

By order of the Commission.

Dated this 30th day of November, 1937.

[SEAL] F. WITCHER McCullough,

Secretary.

PRICE SCHEDULE No. 1-DISTRICT No. 3

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 3, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective: 12:01 a. m., December 16, 1937.

Issued: November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

- 1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.
- 2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.
- 3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.
- 4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.
- 5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.

- 6. When coal is subjected to any chemical, oil, or waxing process, an additional charge of not less than 10 cents per net ton shall be made.
- 7. Crushed coal.—Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Size Groups—For Market Areas 1, 1A, 2, 3, 4, 5, 6 (13), 7, 8, 9, 10, and 12; for All Other Market Areas Base Size Groups Shown in Second Table Below May Be Used

INCLUDES

		Double scree	med sizes
Base size group	Lump, maximum screen size ¹	Maximum top	Maximum bottom size 1
	All lump over 4"	Oyer 6"	4". 4". 3". 2". 2". 1\4".
	М	2" NPS 114" Slk 34" Slk	0". 0". 0".

All maximum screen sizes mentioned herein are based on round hole or the equivalent thereof.

When any size of coal is sold, in which the maximum top or bottom size exceeds the sizes scheduled above, then such coal must be included in the next higher size group and priced accordingly.

Size Groups—For Market Areas Nos. 11, 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, and 32

Group No.	Sizes	Group No.	Sizes
1	6" and larger Block.	5	2" x 4" Egg.
2	4" and 5" Block. 5" x 10" Chunks. 5" x 8" " 4" x 10" "		114" x 6" Egg. 56" & under. Screened R. O. M.
	4" x 8" " 4" x 6" "	6	3" and under Stove.
	4" x 5" "	7	2" and under top size and 1/2" and ever bottom size Nut.
3	2¼" to 3" Lump. 3" x 8" Egg. 3" x 6" Egg.	9	Straight mine run. 8" Resultant.
	2½" x 8" Egg. 2" x 8" Egg. 3" to 2" Lump.	12	2" Minus—nut—slack with top size not exceeding 2" No fines removed.
	234" x 6" Egg. 3" x 5" Egg. 234" x 5" Egg.	13	with top size not exceeding
	2)4" x 5" Egg. 2" x 6" Egg. 3" x 4" Egg.	14	1½". No fines removed. "Minus—pen—slack with top size not exceeding %"
	2" x 5" Egg. 216" x 4" Egg.	100	No fines removed.

Price Index

		1000	1			W.	Size g	roup n	umber	5			
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Adrian Fuel Co	Adrian	Freeport	F	F	F	F	F	F	F	Е	F	F	TP
Alpha Coal Corp	Alpha	Pittsburgh	F	REFERE	FFFFF	FFFFFFF	FFFFFFFF	F	FFFFFF	EEEEEEEHH	F	F	F
Atlas Coal Mining Corp.	Atlas	Pittsburgh Pittsburgh	F	F	B.	F	F	FFFF	F	E	FFFFF	FFFFFFF	FFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFF
Bailey Coal Co	Bailey #3	Pittsburgh	F	Ē	F	F	F	F	F	E	F	F	F
Berry Fuel Co	Bingamon	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Bethlehem-Fairmont Coal Co	Scott	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Blake Cool Co., Inc., The Borgman, L. H. & J. W., Inc.	Blake	Freeport.	Ĵ	Ĵ	J	J	J	J	3	H	T	I E	F
Borgman, L. H. & J. W., Inc.	Monitor #1	Freeport	J	J	J	J	J	J	J	H	J	i	I
Borgman Coal Co	Borgman #1 Borgman #6	Freeport Freeport	J	J	1	T	1	1	J	H	ī	J	1
Brown Coal Co		Pittsburgh	F	F	F	F	F	F	J	H	F	F	J
Brown Fuel Co	Henshaw	Pittsburgh	F	F	FFF	F	F	F	F	EEGEE	F		F
Canyon Coal & Coke Co	Canyon.	Pittsburgh	F	F	F	F	F	FFF	F	E	F	FFFF	FFF
Christopher Mining Co	Robinson Run	Redstone. Pittsburgh	F	F	F	TE S	F	F	F	G	F	F	F
Consolidation Coal Co	Consol. #25	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Consolidation Coal Co	Consol, #26	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Consolidation Coal Co.	Consol. #38	Pittsburgh	D F	F	D	P	D	D F	D	D	D D D	D.	D
Consolidation Coal Co	Consol. #63	Pittsburgh	D	D	F	D	Ď	Ď	D	E	D	D	Ď
Consolidation Coal Co	Consol #86	Pittsburgh	D	D	D	D	D	D	D	D	D	D	D
Consolidation Coal Co		Pittsburgh Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Continental Coal Co	Continental #4	Sewickley	K	K		K	K	K	K	E	K	K	F
Continental Coal Co	Continental #5	Sewickley	KKFF	K	KKFF	K	K	K	K	G.	K	K	K
Corrado Coal & Coke Corp		Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Davis Wilson Coal Co	Bunker	Sewickley	K	K	K	K	F	F	K	E	F	F	F
Dawson Coal Co	Dawson	Pittsburgh	K F F	THE FEFFE TO DE DE FEFFE TE FEFFE	K	FFFFFFFFFFFKKFFKKFF	FFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFF	FFKKFFKFF	FREEERDEDDERKKERKER	E	FERRE	DDFFKKFFKFF	KKFFKFF
Edna Gas Coal Co Elk Coal Mining Co., Inc.	Edna Baldwin	Pittsburgh	F	F	F					E	F		F
Fairmont & Baltimore Coal & Coke Company	Willard	Sewell Pittsburgh	Ā	A F	A F	A	A F	4	A	A E D	A	A	A
Four States Coal Co	Annabelle	Pittsburgh	D	D	Ď	D	D	D	Ď	Ď	D	D	D
Frances Fuel Co	Frances	Pittsburgh	E	F	F	F	F	F	F	E	F	F	F
Getty Coal Co	Barbour	Pittsburgh Pittsburgh	FFF	FFFFF	F	AFDFFFFF	DFFFFF	AFDFFFFF	AFDFFFFG	E	AFDFFFF	AFDFFFFF	F
Gilmer Fuel Co., Inc.	Gilmer	Pittsburgh	F	F	F	F	F	F	F	EEF	F	F	F
Gilmer Fuel Co	Hefner	Pittsburgh			F	F		F	F	E	F	F	F
Glenwood Smokeless Coal Co	Glenwood Shaver	Bakerstown Sewell	G	G	G	G	G					G	G
Green Valley Coal Co	Rosemont	Pittsburgh	F	F	A.F	A P	A.	A	A	AE	A	A	A
Greer Gas Coal Co	Hartley	Pittsburgh	AFFF	FFF	F	AFFF	A F F	AFFFJ	A F F	E	AFFF	A F F	F
Hickman Miller Coal Co	Tropf. Tunnelton	Pittsburgh	F	F	F	E	F	F	F.	E	F	F	F
Hillman Coal & Colre Co. Houck Reidler Bros. Coal Mng. Co. Houck & Reidler Smokeless C. Co.	Louis	Freeport	4	1	1	1	1	1	1	H	1	î	1
Houck & Reidler Smokeless C. Co	Louis #2.	Freeport	1	ĭ	j	J	j	Í	1	H	J	1	4
Howard Coal Co.	Beaver	Sewell	A	A F F	A	A	A	A	A	A		A	Ā
Huskin Coal Co	Riverside	Pittsburgh Pittsburgh	FFF	F	F	AFFF	A F F	AFFF	AFFF	E	AFFF	F	F
Hutchinson Coal Co	McCandlish	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
H & C Coal Co The	Loubert #2	Freeport	1 1	J	J	J	J	Ĵ	J	H	Ĵ	1	J
H & G Coal Co., The Jamison Coal & Coke Co.	Loubert #3	Freeport Pittsburgh	D	D	J.	T	D	T	I	H	1	J	J
amison Coal & Coke Co	Jamison #9	Pittsburgh	D	D	D	D	D	D	D	D D	DDDTDTTTTTTT	D	D
lones Collieries, Inc. Katherine Coal Mining Co	Rachel	Pittsburgh	D	D	DOFFFFFFFFF	D	D	D	D	D	Ď	D	D
Koppers Coal Co., The	Katherine	Pittsburgh Pittsburgh	F	F	F	DFDFFFFFFF	F	FDFFFFFFFF	FOFFFFFFF	E	F	F	F
Koppers Coal Co., The Koppers Coal Co., The Kelly's Creek Colliery Co	Federal #3	Pittsburgh	D F F F	F	F	F	D	F	P	DE	F	D	DFFF
Kelly's Creek Colliery Co	Maiden	Pittsburgh	F	F	F	F	F	F	F	E	F	FFFFFF	F
Long Fuel Co	ArthurRighter	Redstone Redstone	F	F	F	F	F	F	F	G	F	F	
Long Fuel Co	Ronay	Pittsburgh	F	E.	F	E E	F	F	F	G	F	F.	F
Lynch Coal Co. Maryland Coal Co. of W. Va	Ronay Reynold Wendel #2	Pittsburgh	FF	F	F	F	F	F	F	EE	F	F	F
Maureen Coal Co.	Wendel #2	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
Muler Todd Coal Co. Inc.	Ella	Pittsburgh	F	F	F	F	F	F	F	E		F	F
Minds Coal Mining Corn The	Golden Ridge #6	Sewell Pittsburgh			Ā	à -	A	FAFFFJJKFFFAAAAFFKF	FAFFFIJKFFF	EAREEHHGEEEAAAAGEGE	FAFFFFJJKFFFAAAAFFKF	FA	A
Monongahela Rall & River Coal Corp Monongah Fuel Co., The	Emily Gallihue #2	Pittsburgh	A F F	AFFFJJKFFF	AFFFILKFFFAAAAFFKF	AFFFFA	AFFFFJJKFFF	F	F	E	F	F	F
Mountain Fuel Co	Gallihue #2	Pittsburgh Pittsburgh	P	F	F	F	F	F	F	E	F	F	F
McDermott, B. J	Miller #1	Freeport		J	Ĵ	J	J	J	1	H	J	J	J
McKenna Coal Co	Miller #3	Freeport	JIKFFFFAAAAFFKF	J	J	J	J	J	J	H	J	J	J
Vational Fuel Co	Mary. National #2	Sewickley Pittsburgh	K	K	K	K	K	K	K	Q	K	K	K
Nora Coal Co	Nora.	Pittsburgh	F	F	F	F	F	F	F	E	F	F	F
	Ryrne	Pittsburgh	F		F	F	F	F	F	E	F	F	F
Pardes & Curtin Lumber Co	Bergoo #1	Sewell Sewell	A	A	A	A	A	A	A	A	A	A	A
	Bergoo #2 Bergoo #3 & 3A	Sewell.	A	A	A	A	A	A	A	A	A	A	A
	Bergoo #4	Sewell	A	Ā	A	Ä	A	A	A	A	A	A	A
Pioneer Coal Mining Co	Kano	Redstone	F	F	F	F	F	F	F	G	F	F	F
Pioneer Coal Mining Co	Osage #1	Pittsburgh Sewickley	F	AFFKF	F	AAAFFKF	AAAAFFKF	F	AAAAFFKF	E	F	F	F
Pioneer Coal Mining Co Pioneer Coal Mining Co	Osage #2 Osage #1 & 2 (Mixed)	Pittsburgh & Sewick-	F	F	F	F	F	F	F	E	F	AFFFIJKFFFAAAAFFKF	AFFFJJKFFFAAAAFFKF
Premier Block Coal Co	The state of the s	lev		- 100				400		-	-64	100	
reston County Coke Co	Louise Cascade	SewickleyFreeport	K	K	K	K	K	K	K	G	K	K	K
Preston County Coke Co Pursglove Coal Mng. Co., The	Hawley #1	Freeport	3	J	J	3	7	7	3	H	7	7	1
ursgiove Coal Mng. Co., The ursgiove Coal Mng. Co., The	Pursglove #1	Pittsburgh	J F K F	F	F	F	F	F	F	E	F	F	F
Pursglove Gas Cool Corn	Pursglove #2	Sewicklev	K	K	K	K	K	K	K	O	K	K	K
ted Unik Smokiess Cont Co	Pursglove #5Red Oak #1	Pittsburgh Sewell		E A	E	F	F	B	F	E	F	F	F
	Randall	Redstone	K	K	K	K	K	K	K	G	K	A	A
	BOGEN	Pittsburgh	A F F	F	F	F	F	F	KJJFKFAKFF	E	F	F	F
tosedale Coal Co axman Coal & Coke Co., The	Rosedale Saxman #3 & 4	Pittsburgh	F	B	KIJIFKFAKFFAJKF	F	F	F	F	E	F	F	F
hay Coal Co., Inc.	Shay #1	Sewell	4	A	A	A	A	A	Y	A	A	A.	A
beings Carl Ca	DAG TA	r reeport .	1000								-	T	7
hriver Coal Co. impson Creek Collieries Co., The	Shriver Galloway #2	Freeport Sewickley Pittsburgh	AJKF	KJJFKFAKFFAJKF	K	KJJFKFAKFFAJKF	KIJEKEAKEFAJKE	KIJEKEAKFFAJKF	A J K F	HHEGEAGEEAHGE	KILFERFARFFALKF	KJJFKFAKFFAJKF	KJJFKFAKFFAJKF

		R. S. William	Size group numbers										
Company	Mine	Seam	1	2	8	4	5	6	7	9	12	13	14
Simpson Creek Collieries Co., The Standard Coal Co. Standard Coal Co., Inc., The Stanley Coal Co., Inc., The Starlord Gas Coal Co. Stoctzer Coal Co. Traggert Coal Co. Traggert Coal Co. Tressler Coal Mining Co. Upper Elk & Potomac Coal Corp. Virginia & Pittsburgh Coal & Coke Co. Virginia & Pittsburgh Coal & Coke Co. Waddell Fuel Co. Waddell Fuel Co. Walker Coal Mining Co. West Virginia Coal & Coke Corp. West Virginia Coal & Coke Corp. West Virginia Coal & Coke Corp. West Virginia Smakeless Coal Co. West Virginia Smakeless Coal Co. West Virginia Smakeless Coal Co. Williams Coal Co. Phil	Nancy Banner #1 Banner #2 Harrison Robert Taggert Cassity Barry Kenna Kingmont Morgan Delmar #1 Delmar #4 Big Sewell #1 Paulcille Bower Junior Norton Glenwood #2	Pittsburgh Kittanning Kittanning Pittsburgh Pittsburgh Pittsburgh Pittsburgh Freeport Pittsburgh Kittanning	FFGGFFFAFIDFFFAAFKKGK	FEGGEFFAFIDFFFAAFKKGK	FEGGEFFAFIDEFFAAFKKGK	FEGGEFFAFIDEFFAAFKKGK	FEGGEFFAFIDEFFAAFKKGK	FEGGEFFAFIDFFFAAFKKGK	FFGGFFFAFIDFFFAAFKKGK	EEFFEEEAEHDEEEAAEGGFG	FFGGFFFAFIDFFFAAFKKGK	FROOTERATIONETAAKKOK	FEGGEFFAFIDFFFAAFKKGK

BASIS FOR FREIGHT RATE ADJUSTMENT

Market Areas Nos. 1, 1A, 3, 12

Designated base rate.—Fairmont District Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Fairmont District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Fairmont District base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate; provided that the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 2

Designated base rate.—Clearfield Meyersdale Rate.

Rates higher than base.—On shipments destined within the above named Market Area the minimum f, o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Clearfield Meyersdale base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Clearfield Meyersdale base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 4

Designated base rate.—Reynoldsville Base Rate.

Rates higher than base.—On shipments destined within the above named Market Area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Reynoldsville base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Reynoldsville base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 5, 6, 7, 9, 10 & 13

Designated base rate.—Pittsburgh District Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pittsburgh District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pittsburgh District base rate designated above the minimum f. o. b. mine price shall be increased by

an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 8

Designated base rate.—Ohio Number 8 Rate.

Rates higher than base.—On Shipments destined within the above named Market Area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Ohio #8 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Ohio #8 base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 11, 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31 and 32

Designated base rate.—Inner Crescent Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Inner Crescent base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Inner Crescent base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 1 and 1A

Price index	Size groups												
	1	2	8	4	5	6	7	9	12	13	14		
	268 263 258 253 248 243 238 233 228 223	268 263 258 253 248 243 238 233 228 223	268 263 258 253 248 243 238 238 233 228 223	268 263 258 253 248 243 238 233 228 223	258 253 248 243 238 233 228 223 218 213	253 248 243 238 233 228 223 218 213 208	243 238 233 228 223 218 213 208 203 198	238 233 228 228 223 218 213 208 213	228 223 218 213 208 203 198 193 188 183	220 215 210 205 200 195 190 185 180 175	209 200 196 194 186 184 179 174 166		

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of 36'' may be priced $10 \pm$ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment | Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 2

Pales Index	Size groups													
Price index	1	2	3	4	5	6	7	9	12	13	14			
A	305 300	295 290	290	285 280	280 275	275	265	260	250	240	230			
C	295	285	285 280	275	270	270 265	260 255	255 250	245 240	235	225			
D	290	280	275	270	265	260	250	245	235	227	216			
E	285	275	270	265	260	- 255	245	240	230	222	213			
E-annex-	280	270	265	280	255	250	240	235	225	217	200			
J	275	265	260	255	250	245	235	230	220	212	201			
I	270	260	255	250	245	240	230	235	215	207	196			
	265	255	250	245	240	235	225		210	202	19			
K	260	250	245	240	235	230	220	******	205	197	186			

 ${\it Important}.-{\rm Exceptions}$ shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of $\tilde{\gamma} s''$ may be priced 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 3

Price	Size groups													
index	1	2	3	4	5	6	7	9	12	13	14			
	27.77	288	288	288	288	288	263	263	228	220	209			
1		278 273	278	278 273	278 273	278 273	258 253	253 248	223	215	20:			
)	268	268	268	268	268	268	248	243	213	205	19			
	263	263	263	263	263	283	243	238	208	200	18			
	258	258	258	258	258	258	238	233	203	195	18			
	253	253	253	253	253	253	233	223	198	190	175			
	248	248	248	248	248	248	228	233	193	185	17			
	243	243	243	243	243	243	223		188	180	16			
	238	238	238	238	238	238	218		183	175	16			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of 36" may be priced 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 4

Price in-		Size groups												
dex	1	2	3	4	5	6	7	9	12	13	14			
A	305 300	295 290	290 285	285	280	275	265	260	250	240	230			
0	295	285	280	280 275	275 270	270 265	260 255	255 250	245 240	235	220			
D	290	280	275	270	265	260	250	245	235	227	216			
Ð	285	275	270	265	260	255	245	240	230	222	211			
	280	270	265	260	255	250	240	235	225	217	200			
3	275	265	260	255	250	245	235	230	220	212	201			
I	270	260	255	250	245	240	230	235	215	207	196			
	265	255	250	245	240	235	225		210	202	191			
K	260	250	245	240	235	230	220		205	197	186			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

NOTE.—Slack coal having a maximum top size of 34" may be priced 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 5, 6, 13, 7, 9 and 10

Price index	Size groups													
rice index	1	2	3	4	5	6	7	9	12	13	14			
B	260 255 250 245 240 235 230	265 260 255 250 245 240 235 230 225 220	255 250 245 240 235 230 225 220 215 210	255 250 245 240 235 230 225 220 215 210	250 245 240 235 230 225 220 215 210 205	245 240 235 230 225 220 215 210 205 200	240 235 230 225 220 215 210 205 200 195	240 235 230 220 220 215 210 215	220 215 210 205 200 195 190 185 180 175	212 207 202 197 192 187 182 177 172 167	201 196 191 186 181 176 171 166 161			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack Coal having a maximum top size of 34" may be priced 10¢ per net ton lower than size group 14.

Into Market Area No. 8

Price -	Size groups													
index	1	2	3	4	5	6	7	9	12	13	14			
	200000	275 270	265 260	265 260	260 255	255 250	250 245	250 245	230 225	222 217	21 20			
		265	255	255	250	245	240	240	220	212	20			
	270 265	260 255	250 245	250 245	245	240	235	230	215	207	10			
	260	250	240	240	235	235	230	230 225	210 205	202	19			
	255	245	235	235	230	225	220	220	200	192	18			
	250	240	230	230	225	220	215	225	195	187	17			
	245	235	225	225	220	215	210	*****	190	182	T			
	240	230	220	220	215	210	205		185	177	1			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Note,—Slack coal having a maximum top size of 3%" may be priced 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 12

Price index 1		Size groups												
	1	2	3	4	5	6	7	9	12	13	14			
		265	255	255	250	245	240	240	220	212	20			
		260	250		245	240	235	235	215	207	19			
		255	245	245	240	235	230	230	210	202	19			
		250	240	240	235	230	225	220	205	197	18			
	255	245	235	235	230	225	220	220	200	192	118			
		240	230	230	225	220	215	215	195	187	17			
		235	225	225	220	215	210	210	190	182	510			
	240	230	220	220	215	210	205	215	185	177	10			
	235	225	215	215	210	205	200		180	172	10			
	230	220	210	210	205	200	195		175	167	11			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of $34^{\prime\prime}$ may be priced 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 11, 17, 22, 23, 24, 27, 28, 30, 31, and 32

Price -	Size groups													
index 1	1	2	3	4	5	6	7	9	12	13	14			
D	95755575	265 260 255 250 245 240 235 230 225 220	255 250 245 240 235 230 225 220 215 210	250 250 245 240 235 230 225 220 215 210	250 245 240 235 230 225 220 215 210 205	250 240 235 230 225 220 215 210 205 200	230 230 230 225 225 220 215 210 205 200 195	225 225 225 226 220 220 215 210 215	200 195 190 185 180 175 170 165 160	195 187 182 177 172 167 162 157 152	185 176 171 166 161 156 151 146			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of 36" may be priced 10¢ per net ton lower than size group 14.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 20, 21

Price in-		Size groups												
dex	1	2	3	4	5	6	7	9	12	13	14			
AB. CC. DE. F. GH. J. K.	270 265 260 255 250 245 240	275 270 265 260 255 250 245 240 235 230	270 265 260 255 250 245 240 235 230 225	255 255 250 245 240 235 230 225 220 215	250 245 240 235 230 225 220 215 210 205	235 230 225 220 215 210 205 200 195 190	230 225 220 215 210 205 200 195 190 185	235 230 225 220 215 210 205 200 195 190	205 200 195 190 185 180 175 170 165 160	197 192 187 182 177 172 167 162 157 152	186 181 176 171 166 161 156 151 146 141			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Note.—Slack coal having a maximum top size of %%" may be priced 10¢ per net ton lower than size group 14.

RAILROAD LOCOMOTIVE FUEL PRICES

On Line

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.15 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.30 per net ton of 2,000 lbs. F. O. B. mines.

Off Line

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$1.95 per net ton of 2.000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.10 per net ton of 2,000 lbs. F. O. B. mines.

On and Off Line

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

When any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

STRAMSHIP BUNKER COAL PRICES

1. Steamship bunker coal shall be defined as coal that is furnished for a vessel's own consumption, to steamers ordinarily carrying cargo or passengers and engaged in foreign or coastwise trade.

2. Minimum prices for such bunker coal for the Ports of New York, Philadelphia, and Baltimore shall be as follows:

Bunker Classifi- cation	Price index	Price port of New York (per gross ton)	Price port of Philadelphia (per gross ton)	Price port of Baltimore (per gross ton)
Α	Mine run index A.	\$5.87 FAS 1	\$5.22 F. O. B.	\$5.15 F. O. B. cars at piers.
В	Minerun index D.	5.77 FAS 1	cars at piers. 5.22 F. O. B. cars at piers.	5.05 F. O. B. cars at piers.
0	Mine run index E, and H.	5.67 FAS 1	5.02 F. O. B. cars at piers.	4.95 F. O. B. cars at piers.

¹ Price includes 30¢ per ton for towing or lightering.

3. The mine index letters shown are those for mine run coal. Sizes other than mine run may be supplied at the same prices from the mines included in the mine run index shown

4. "Steamship Bunker" coal furnished ex lighter at Port of New York to vessels requiring 249 gross tons or less, prices f. o. b. piers plus all charges for delivery shall apply.

5. The above prices are not subject to any freight rate adjustments.

The original document as filed with the Division of the FEDERAL REGISTER, The National Archives, has appended a "Description of Market Areas" for the text of which see

[F. R. Doc. 37-3475; Filed, December 1, 1937, 12:22 p. m.]

[Order No. 92]

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER FOUR IN CON-FORMITY WITH SECTION 4, PART II, SUBSECTION (A) AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 151 producers of bituminous coal to file therewith cost data for the calendar year 1936;

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards that such prices (a) be just and equitable as between producers within each district (b) do not permit dumping, (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts, taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public; and

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number Four, and having modified same so as to conform to the standards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the pro-

the district boards having been organized pursuant to Section 4, Part I, (a), of the Act and such district boards having. from cost data submitted by the statistical bureaus for their respective districts, determined, pursuant to Order Number 55° of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of employment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determinations and the computations upon which they were based; the Commission having thereupon determined by its Order Number 62° the weighted average of the total costs of the tonnage for Minimum Price Area One in the calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district, equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II, Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs, with later adjustments thereof to reflect the actual adjusted weighted average costs; the Commission having by its Order Number 76 determined and established the initial classifications of coals of code members within said District Four: the District Board for District Number Four having failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60.5 and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number Four, hereinafter referred to;

²2 F. R. 2428 (DI). ²2 F. R. 2868 (DI). ⁴2 F. R. 2961 (DI). ⁴2 F. R. 2640 (DI).

¹² F. R. 1477 (DI).

visions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number Four or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National

Bituminous Coal Commission hereby orders:

1. That the minimum prices of coals of code members produced within District Number Four, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number Four, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Four and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established, may at any time after this date make complaint by petition to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with the provisions of the Act.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number Four to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Board for the districts within Minimum Price Area One and to code members within District Number Four, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the Federal

REGISTER.

By order of the Commission.

Dated this 30th day of November, 1937.

[SEAL]

F. WITCHER McCullough, Secretary.

PRICE SCHEDULE No. 1-DISTRICT No. 4

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 4, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective: 12:01 a. m., December 16, 1937. Issued: November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by No. 234—5

Code Members in the District shown on the title page hereof.

2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.

3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.

4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.

5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated

6. When coal is subjected to a chemical, oil or waxing process, an additional charge of not less than 10 cents per net ton shall be made.

7. Crushed coal.—Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Size Groups—For Market Areas 1, 1A, 2, 3, 4, 5, 6, (13), 7, 8, 9, 10, and 12; for All Other Market Areas Base Size Groups Shown in Second Table Below May Be Used

INCLUDES

	1	Double scree	ned sizes
Base size group	Lump, maximum screen size ¹	Maximum top	Maximum bottom size !
	All lump over 4" 4" 3" 2" 114" 5	6"	4". 4". 3". 2". 2".
3	Min	2" e riin 2" NPS	11¼". 0". 0".

 $^{\rm I}$ All maximum screen sizes mentioned herein are based on round hole or the equivalent thereof.

When any size of coal is sold, in which the maximum top or bottom size exceeds the sizes scheduled above, then such coal must be included in the next higher size group and priced accordingly.

Size Groups—For Market Areas Nos. 11, 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, and 32

Group no.	Sizes	Group no.	Sizes
2	6" and larger Block, 4" and 5" Block, 5" x 10" Chunks, 5" x 8"	5	2" x 41;" Egg. 2" x 4" Egg. 11;" x 6" Egg. 5;" & under. Screened R. O. M.
3	4" x 10" " 4" x 8" " 4" x 8" " 4" x 5" " 234" to 3" Lump.	7	The state of the s
	3" x 8" Egg. 3" x 6" Egg. 2)4" x 8" Egg. 2" x 8" Egg.	9	Straight mine run. 8" resultant.
4	%" to 2" Lamp, 214" x 6" Egg. 3" x 5" Egg.	12,	2" Minus—nut—slack with top size not exceeding 2". No fines removed.
	284" x 5" Egg. 2½" x 5" Egg. 2" x 6" Egg. 3" x 4" Egg.	13	1½" Minus—nut—slack with top size not exceeding 1½". No fines removed.
5	2" x 5" Egg. 2½" x 4" Egg.	14	3/" Minns—pea—slack with top size not exceeding 3/". No fines removed.

Price Index

		Price Index					-				T.		
Bergholz—Or	igin mine—Group #3						Size gr	roup no	umbers				
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Deep Basin Coal Co Industrial Coal & Iron Co. Ohio & Penn. Coal Co. Poole & Smith Warner Collieries Co. Youghlogheny & Ohio Coal Co.	Goat Hill Apex Rice P. & S Wolf Run Amsterdam	#8	ORCEOO	OEOEOO	OECECC	CECECC	CECECO	CECECO	CECECO	000000	000000	000000	000000

Cambridge—O	rigin mine—Group #2				12		Size gr	oup n	umbers				
Company							5	6	7	9	12	13	14
Akron Coal Co	Rigby Mount Zion Caldwell Walhonding #2 Walhonding #3 Norman K Imperial #2	No. 7 No. 7 No. 7 No. 7 No. 7 No. 7 No. 7 No. 7	FFFF	FFFF	D D D D D D C C	00000000	00000000	00000000	00000000	00000000	00000000	aaaaaaaa	00000000
Crooksville—Ori	gin mine—Group No. 6	BEFRE					Size gr	oup nu	umbers	B			-
Company	Mine	Seam	1	2	3	4	5	- 6	7	9	12	13	14
Advance Mining Co Dixie Coal & Mining Co. Ellis Coal Company Manhattan Coal Company Mount Perry Coal Company Muskingum Coal Company Muskingum Coal Co. Snell & Shumacher Sunday Creek Coal Co. Smolay Creek Coal Co. Thorn Hill Coal Company	Cable #1 Pike Ellis 51-52 Mt. Perry No. 3 Jones No. 4 Blocks Shumacher No. 9 No. 90 Thorn Hill	No. 6. No. 6. No. 6. No. 6. No. 5. No. 6.	00000000000	00000000000	00000000000	00000000000	00000000000	00000000000	00000000000	00000000000	RECECCEREE	нисиссиния	EEGEGCEEEEE
Hocking—Ori,	gin mine—Group #5			3			Size gr	oup ni	ımbers				
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Abram Coal Company Black Diamond Coal Company Bowers Bros. Cosl Co Buckingham Coal Company G. M. S. Coal Co Head Coal Company Hecking & Athens Coal Co Hoeking Valley Mining Co Jones, Geo. M. Co Jones, Geo. M. Co Lemoine Coal Company Manhattan Coal Co Paskell Coal Co Paskell Coal Co Sunday Creek Coal Co Walley Mining Inc Western Fuel Co Wohrle Bros	Abram. Black Diamond Riddle #219 G. M. S. #141 Hanna-Essex #15 Doanville Lick Run Eclipse No. 255 No. 267 Lemoine #24 No. 25 Paskell No. 6 Starr No. 2 No. 5 No. 28 Kimberly 10-X Little Bonn	No. 6	AA CAA AA AA AA AA AA AA AA AA AA AA AA	AA C AA	A C A A A A A A A A A A A A A A A A A A	ACAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	00000000000000000000000	0000000000000000000000	0000000000000000000000	0000000000000000000000	оноооооооооооооооооо	080000000000000000000000000000000000000	ожессоссоссьссоссьссос
Jackson—Ori	gin mine—Group #7						Size gr	oup nu	ımbers				
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Globe Iron Company Jackson Iron & Steel Co Larson, Leslie Stonewall Jackson Cosl Co	Jisco Wellston #2 Jackson #2	No. 1	0040	0040	0040	CCAO	0040	0040	COAC	0000	E A E	E A E	E E A E

Middle—C	Origin mine—Group #4						Size g	roup n	nmbers				
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Barnes Coal & Mining Co Blue Shaft Coal Co Crown Coal Co Dunn Coal Co Dunn Coal Co Edwards Bros. Coal Co Edwards Coal Co Hirst, John M. & Co Industrial Mining Co M. C. S. Coal Mining Co Marshall Mining Co Massillon-Tuscarawas Coal Co Midvale Coal Co Negley Coal Co Negley Coal Co Negley Coal Co Stark Coal Co Stark Coal Co Stark Coal Co Stark Coal Co Pyrone Coal Co Volford Coal Co Stark Coal Co Wolford Coal Co Wolford Coal Co Wolford Coal Co	Blue Shaft Edgefield Dunn Edwards Bros Edwards Sterling Black Oak #2 James Meechan Marshall Central Valley Midvale #4 Negley Woodworth Wain wright Reeves Stark Dickey	No. 6. No. 7. No. 7. No. 4. No. 7. No. 6. No. 7. No. 6. No. 6. No. 7. No. 6.	EEEEEEEEEEEEEEEE	REEREEREEREERCEER	PEREERERERERE	EEEEEEEEEEEEEEEEEEE	EEEEEEEEEEEEEEEE	EEEEEEEEEEEEEEEE	EEEEEEEEEEEEEEEEE	000000000000000000000000000000000000000	PRESERVED FOR FREE FEE FEE FEE FEE FEE FEE FEE FEE F	THE PERSON OF TH	HEREGISHER HEREGISHER

Obio #8—Oi	rigin mine-Group #1						Size gr	oup ni	imbers				
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
ellevue Coal Co	Bellevue	No. 8	0	0	C	O	C	C	0	C	D	D	D
elmont Coal Co	Pando	No. 8	0	C	0	O	0	00	C	C	C	D	10
rettell Coal Co	Brettell	No. 8	C	C	C	C	O	C	C.	C	C	0	C
ambria Collieries Co	Webb	No. 8	C	0	O	0	0	0	O	0	0	0	0
arnegie Illinois Steel Corp.	Laughlin	No. 8	C	0	O.	C	O	0	0	C	0	C	0
ye Coal Co	Dyco	No. 8	E	E	E	E	E	E	E	C	G.	G	G
lorence Coal Co	Florence	No. 8	C	0		0	0		C	C	0	C	C
lanna Coal Co. of Ohio.	Lafferty #6	No. 8	C	0	C	C	C	O	0	C	0	C	C
Ianna Coal Co. of Ohio	Willow Grove 10	No. 8	C	0	0	O	0	0	0	0	0	O	0
lanna Coal Co. of Ohio (pt. washed)	Willow Grove #10	No. 8	A	A	A	A		*****		C			
Janna Coal Co. of Ohio (all washed)	Willow Gr. #10	No. 8					A	A	A	C	AI	A1	AI
Ianna Coal of Ohio.	Dun Glen #11	No. 8	C	O	C	C	C	0	C	0	0	0	C
Ianna Coal " (pt. washed)	" " "	No. 8	A	Δ.	A	A				0	0	O	C
" " (all washed)		No. 8,					A	A E E	A	C			
Iarmon Creek Coal Corp.	Rexford	No. 8	E	E	E	E	E	E	AEECC	C	G	G	G
he Jefferson Company	Betsy	No. 8	E	E	E	E	E	E	E	C	G	G	G
efferson Coal Company	Piney #1	No. 8	0	C	0	00	0	00	C	C	0	0	0
asley, W. H.	Laughlin	No. 8.	0	0	O	C	0	0		C	0	C	C
afferty Coal Company	Virginia #44	No. 8	C	C	O.	0	C	0	O	C	C	0	C
orain Coal & Dock Co	Blaine	No. 8.	C	O	0	C	C	0	C	O	C	0	10
orain Coal & Dock Co	Stanley	No. 8.	0	0	0	0	0	0	O	C	0	C	C
fanbelah Coal Co	Manbelah	No. 8	0	0	0	0	0	0	0	0	0	O	10
Ionaco Coal Mining Co	Theresa	No. 8	C	C	O	C	C	0	C	0	0	0	C
forelli Sons Coal & Mng. Co	Roberta	No. 8	C	0	C	C	C	0	0	0	0	C	0
ficholson Coal Co. P. R.	Nicholson #2	No. 8	C	O	C	C	C	C	C	C	C	C	0
licholson Coal Co., P. R.	Nicholson #3	No. 8.	0	0	0	0	C	0	0	0	0	0	0
hio & Penn Coal Co.	Nelms	No. 5	0	0	O	0	C	0	0	0	0	0	0
ioneer Fuel Corp	Schick	No. 8.	0 ,	0_	0	0	O	0	0	0	0	C	0
he Powhatan Mining Co	Powhatan	No. 8.	O	0	0	0	0	0	0	0	C	C	0
owhatan Mining Co. (washed)	Powhatan	No. 8	O	0	C	A	A	A	Α.	0	0	0	0
all & River Coal Co	No. 3	No. 8	0	0	C	C	O	0	0	0	0	C	0
ail & River Coal Co	No. 4	No. 8.	O	0	0	0	C	0	0	C	C	0000	0
ail & River Coal Co	No. 6	No. 8.	0	0	0	0	0	0	0	0	0	C	0
auters Coal Co	Gaylord	No. 8	O	0	C	0	C	C	0	C	0	00	0
omers Coal Company	Somers #6	No. 8	C	0	0	0	0	0	0	O	O	O	C
asa Coal Company	Marion	No. 8.	0	C	C	C	C	C	O	0	E	E	E
erra Co., Inc.	Terra #1	No. 8A	0	0	C	0	C	C	C	0	E	E	E
nited States Coal Co	Crow Hollow #1	No. 8	C	0	O	O	C	C	C	0	0	-	C
nited States Coal Co	Crow Hollow #2	No. 8	0	O	0	O.	C	C	C	C	0	0	C
Varner Collieries.	Camel Run	No. 8	0	C	C	0	C	C	0	O	C	C	0
Varner Fuel Supply Co	Castner	No. 6	O	0	C	0	C	C	0	O.	0	C	C
Theeling Twp. Coal Mng. Co	No. 2	No. 8	0	0	0	0	0	0	0	0	0	0	0
oughiogheny & Ohio Coal Co	Barton	No. 8.	C	0	0	C	O	C	C	0	0	0	C
oughiogheny & Ohio Coal Co	Florence	No. 8	O	0	C	C	C	0	C	C	0	C	0
oughiogheny & Ohio Coal Co				0	0	0	0	0	C	0	0		0

¹ Washed Slack Coals from which the minus 28 mesh size has been removed shall be priced 5¢ per ton higher than price index A—group 12.

Pomeroy—Origin mine—Group #8					Size group numbers										
Company	Mine	Seam	1	2	3	4	5	6	. 7	9	12	13	14		
Addis & Son, Joe	Addis & Son	No. 5 No. 5 No. 8 A	AA AA AA	AA AA AA	A A A	A A A	000	000	000	000	000	000	000		

BASIS FOR FREIGHT RATE ADJUSTMENT

Market Area No. 4

Designated base rate.—Reynoldsville.

Rates higher than base.—On shipments destined within the above named Market Area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Reynoldsville base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Reynoldsville base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 5, 6, 7, 9, 10 and 13

Designated base rate.—Pittsburgh District Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35ϕ) sufficient to equalize the actual freight rate with the Pittsburgh District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pittsburgh District base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 354

Market Area No. 8

Designated base rate.—Ohio Number 8 Rate.

Rates higher than base.—On Shipments destined within the above named Market area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Ohio #8 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Ohio #8 base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate; provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 11, 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31 and 32

Designated base rate.—Inner Crescent Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Inner Crescent base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Inner Crescent base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 4

Price				Size groups										
index	1	2	3	4	5	6	7	9	12	13	14			
A.A	280	270	265	260	255	250	240	250	225	217	200			
A	270 265	260 255	255 250	250 245	245 240	240 235	230 225	240 235	215 210	207	19			
3	260	250	245	240	235	230	220	230	205	197	18			
D	255	245	240	235	230	225	215	225	200	192	18			
E	250	240	235	230	225	220	210	220	195	187	17			
7	245	235	230	225	220	215	205	215	190	182	17			
3			*****						185	177	16			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 5, 6, (13) 7, 9, 10, and 12

Price index			Size groups										
	1	2	3	4	5	6	7	9	12	13	14		
ΑΑ	250	240	230	230	225	220	215	230	195	187	17		
A	240	230	220	220	215	210	205	220	185	177 172	16 16		
В	235	225 220	215	215 210	210 205	205 200	200 195	215	180 175	167	15		
Ď	225	215	205	205	200	195	190	205	170	162	15		
E	220	. 210	200	200	195	190	185	200	165	157	14		
F	215	205	195	195	190	185	180	195	160	152	. 14		
G							****		155	147	13		

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 8

Price		Size groups										
index	1	2	3	4	5	6	7	9	12	13	14	
ΑΛ	260	250	240	240	235	230	225	240	205	197	186	
A	250 245	240 235	230	230 225	225 220	220	215 210	230	195	187 182	17	
0	240	230	220	220	215	210	205	220	185	177	16	
D	235	225	215	215	210	205	200	215	180	172	16	
E	230	220	210	210	205	200	195	210	175	167	15	
F	225	215	205	205	200	195	190	205	170	162	15	
Q	220	210	200	200	195	_ 190	185	200	165	157	14	

Important. - Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 11, 17, 22, 23, 24, 27, 28, 29, 30, 31 and 32

Price index					Siz	e grou	groups									
	1	2	3	4	5	6	7	9	12	13	14					
A A	250	240	230	230	225	220	215	230	180	172	16					
A	240	230	220	220	215	210	205	220	170	162	15					
B	235	225	215	215	210	205	200	215	165	157	14					
C	230	220	210	210	205	200	195	210	160	152	14					
D	225	215	205	205	200	195	190	205	155	147	13					
E	220	210	200	200	195	190	185	200	150	142	13					
F	215	205	195	195	190	185	180	195	145	137	12					
G		-			1000	***			140	132	12					

Important.—Exceptions shown on the following pages are a part of these prices and must be compiled with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 20, 21

Price					Size g	roup p	rices		- W		
index	1	2	3	4	5	6	7	9	12	13	14
AA	260 250	250 240	245 235	245 235	240 230	230 220	230 220	230 220	180 170	172 162	16 15
B C D	245 240 235	235 230 225	230 225 220	230 225 220	225 220 215	215 210 205	215 210 205	215 210 205	165 160 155	157 152 147	14 14 13 13
E F	230 225	220 215	215 210	215 210	210 205	200 195	200 195	200 195	150 145 140	142 137 132	12

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

RAILROAD LOCOMOTIVE FUEL PRICES (ON AND OFF LINE)

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.15 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.30 per net ton of 2,000 lbs. F. O. B. mines.

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

When any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

The original document as filed with the Division of the FEDERAL REGISTER, The National Archives, has appended a "Description of Market Areas" for the text of which see

[F. R. Doc. 37-3476; Filed, December 1, 1937; 12:24 p. m.]

[Order No. 93]

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER FIVE IN CON-FORMITY WITH SECTION 4, PART II, SUBSECTIONS (a) AND (b) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 151 producers of bituminous coal to file therewith cost-data for the calendar year 1936; the district boards having been organized pursuant to Section 4. Part I. (a), of the Act and such district boards having, from cost data submitted by the statistical bureaus for their respective districts, determined, pursuant to Order Number 55 of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of employment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determinations and the computations upon which they were based; the Commission having thereupon determined by its Order Number 623 the weighted average of the total costs of the tonnage for Minimum Price Area One in the calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district, equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II, Section 4, or the Act, the minimum prices having been proposed on tentative weighted average costs, with later adjustments thereof to reflect the actual adjusted weighted average costs: the Commission having by its Order Number 77 determined and established the initial classifications of coals of code members within said District Five; the District Board for District Number Five having failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60, and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number Five, hereinafter referred to; and

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards that such prices (a) be just and equitable as between producers within each district. (b) do not permit dumping. (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts, taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public; and

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number Five, and having modified same so as to conform to the standards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the provisions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number Five or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the minimum prices of coals of code members produced within District Number Five set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number Five, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Five and such minimum prices shall be and become effective at 12: 01 o'clock A. M. on the 16th day of December, 1937.

2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established, may at any time after this date make complaint by petition to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with the provisions of the Act.

¹2 F. R. 1477 (DI). ³2 F. R. 2428 (DI). ³2 F. R. 2868 (DI). ⁴2 F. R. 2961 (DI). ⁶2 F. R. 2640 (DI).

3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number Five to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Board for the districts within Minimum Price Area One and to code members within District Number Five, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the Federal Register.

By order of the Commission.

Dated this 30th day of November, 1937.

[SEAL]

F. WITCHER McCullough, Secretary.

PRICE SCHEDULE NO. 1-DISTRICT NO. 5

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 5, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937".

Effective: 12:01 a.m., December 16, 1937.

Issued: November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

- 1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.
- 2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.
- 3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.
- 4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.
- 5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.
- 6. When coal is subjected to any chemical, oil or waxing process, an additional charge of not less than 10 cents per net ton shall be made.
- 7. Crushed coal.—Where any coal is crushed, the minimum price therefor shall be the minimum price established

for the original size, before crushing, plus five cents per net ton.

8. Producers may absorb switching charges not to exceed seven dollars per car from one railroad to another in the cities of Saginaw and Bay City.

9. Washed and/or mechanically cleaned coal, all sizes from all mines shall be priced 25 cents per net ton higher than raw coal from the same mine, except that Nut (1" x 2") from mines numbered 3 and 4 in the Mine Index and Rejects (1/4" or less by 0) from mines numbered 2, 3, 4 and 8 in the Mine Index may be sold at the raw coal price indicated in the price schedule which follows.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

MINE INDEX

Mine Index No.	Name of code member	Mine	Shipped via 1	Seam
	Aurora Coal Co	Aurora	T	Michigan.
2	Chippawa Coal Co.	Chippawa	TRT	Michigan.
3	Consolidated Coal Co	Wolvering	R	Michigan.
	Consolidated Coal Co	Crapo	T	Michigan.
	Hodd Coal Co	Hodd	T	Michigan.
	Monitor Coal Co	Monitor	T	Michigan.
	New Michigan Coal Co	New Michigan	T	Michigan.
	Robert Gage Coal Co	Big Chief	R	Michigan.
	Saginaw Mining Co	James Street	T	Michigan
0	St. Charles-Chesaning Coal Co	Chesaning	T	Michigan
1	St. Charles-Garfield Coal Co	Garfield	R	Michigan.
2	Tri-Party Coal Co	Tri-Party	T	Michigan.

1 T-Truck. R-Rail and truck.

MARKET AREA DESCRIPTIONS

Market Area No. 27.—All territory in the state of Michigan on and south of the line of the Grand Trunk Railroad from Port Huron to Owosso, and on and east of the line of the Michigan Central Railroad, Owosso to Lansing, and on and south of the line of the Pere Marquette Railroad, Lansing to Waverly, and on and west of the line of the Pere Marquette Railroad, Waverly to Pentwater, Michigan, (and in addition thereto that part of the province of Ontario west of Goderich, Clinton, St. Marys, London, St. Thomas and Port Stanley, Ontario.)

Market Area No. 28.—All territory in the Lower Peninsula of Michigan north of the line of the Grand Trunk Railroad, Port Huron to Owosso, and west of the line of the Michigan Central Railroad, Owosso to Lansing, and north of the line of the Pere Marquette Railroad, Lansing to Waverly, and east and north of the line of the Pere Marquette Railroad, Waverly to Pentwater.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 28

Mine index No.	6" L	5" L	4" L	3" L	2" L, 1¾ L	6 x 3, Egg	6 x 2, Egg	Egg, 5 x 2, 11/4 x 5	2 x 4, Egg	2 x 3, Egg	3x1¼, Stove	2 x 114, Stove	2 x 1, Nut	2 x 0, N & S	134 x 0, Slk.	1 x 0, Slk.	14" to 0, Rejects	4", R/M	R/M	1¼" x ½6", ¼ x 1", Stoker
1 2 R	465 465	460 460	455 455	450 450	430 430	420 420	415 415	410 410	405 405	400 400	385 385	360 360 385		300 300 325	290 290 315	280 280	150 150 150	330 330	355 355	335
3 R 3 W 4 R	465	460	455	450 450	430	420 420	415	410	405 430 405	400	385 385	360	360 360 360	300 325 300	290 315 290	280 305 280	150 150 150	330	355 355	310
4 W	465 465 465 465	460 460 460 460	455 455 455 455 455	450 450 450 450	430 430 430 430	420 420 420 420 420	415 415 415 415	410 410 410 410	430 405 405 405 405	400 400 400 400	385 385 385 385 385	360 360 360 360	360	325 300 300 300 300 325	315 290 290 290 290 315	305 280 280 280 280 305	150 150 150 150 150 150	330 330 330 330 330	355 355 355 355 355	335
9	465 465 465 465	460 460 460 460	455 455 455 455 455	450 450 450 450	430 430 430 430	420 420 420 420	415 415 415 415	410 410 410 410	405 405 405 405	400 400 400 400	385 385 385 385	300 360 360 360		300 300 300 300	290 290 290 290	280 280 280 280 280	150 150 150 150 150	330 330 330 330	355 355 355 355 355	

R—Raw. W—Washed.

Exceptions shown on the following pages are a part of these prices and must be complied with: Prices for Market Area No. 27 may be reduced thirty-five cents (35¢) per net ton under the above schedule.

RAILROAD LOCOMOTIVE FUEL PRICES (ON LINE AND OFF LINE)

All coal, except lump or double screened sizes, sold for Railroad Locomotive Fuel shall take a minimum price at \$3.60 per net ton of 2,000 lbs. f. o. b. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$3.75 per net ton of 2,000 lbs. f. o. b. mines.

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the Market Area in which the mine is located.

When any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

The original document as filed with the Division of the FEDERAL REGISTER, The National Archives, has appended a "Description of Market Areas" for the text of which see Page 2999.

[F. R. Doc. 37-3477; Filed, December 1, 1937; 12:24 p. m.]

[Order No. 941

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER SIX IN CON-FORMITY WITH SECTION 4, PART II, SUBSECTIONS (A) AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 151 producers of bituminous coal to file therewith cost data for the calendar year 1936; the district boards having been organized pursuant to Section 4, Part I, (a), of the Act and such district boards having, from cost data submitted by the statisical bureaus for their respective districts, determined, pursuant to Order Number 55° of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of employment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determinations and the computations upon which they were based, the Commission having thereupon determined by its Order Number 62 3 the weighted average of the total costs of the tonnage for Minimum Price Area One in the calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district, equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II, Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs. with later adjustments thereof to reflect the actual adjusted weighted average costs; the Commission having by its Order Number Six 'determined and established the initial classifications of coals of code members within said District Six; the District Board for District Number Six having failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60,3 and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number Six, hereinafter referred to; and

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards that such prices (a) be just and equitable as between producers within each district (b) do not permit dumping, (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, as points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts, taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public; and

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number Six, and having modified same so as to conform to the standards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the provisions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number Six or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the minimum prices of coals of code members produced within District Number Six, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number Six, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein. shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Six and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established, may at any time after this date make complaint by petition to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the

¹2 F. R. 1477 (DI) ²2 F. R. 2428 (DI) ³2 F. R. 2868 (DI) ⁴2 F. R. 1287 (DI).

^{*2} F. R. 2640 (DI).

Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with

the provisions of the Act.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number Six to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Board for the districts within Minimum Price Area One and to code members within District Number Six, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the Federal Register.

By order of the Commission.

Dated this 30th day of November, 1937.

[SEAL]

F. WITCHER McCullough, Secretary.

PRICE SCHEDULE No. 1, DISTRICT No. 6

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 6, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective: 12:01 a.m., December 16, 1937.

Issued: November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

 The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.

All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.

- All size designations herein are for round hole screens.When other types of screens are used the round hole equivalent shall control the size.
- 4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.
- 5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.
- When coal is subjected to any chemical, oil, or waxing process, an additional charge of not less than 10 cents per net ton shall be made.
- 7. Crushed coal.—Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Size Groups for Market Areas 1, 1A, 2, 3, 4, 5, 6, (13), 7, 8, 9, 10, and 12 for all Other Market Areas Base Size Groups Shown in Second Table Below May Be Used

INCLUDES

	The same of	Double scree	ned sizes
Base size group	Lump, maximum screen size ¹	Maximum top	Maximum bottom size !
	All lump over 4"	6"	4". 4". 3".
	11/4"	6"	2". 2". 1¼".
	1000	Mine run 2" NPS	0".
		1¼" Slk ¾" Slk	0".

 1 All maximum screen sizes mentioned herein are based on round hole or the equivalent thereof.

When any size of coal is sold, in which the maximum top or bottom size exceed³ the sizes scheduled above, then such coal must be included in the next higher size group and priced accordingly.

Size Groups—For Market Areas Nos. 11, 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, and 32

Group no.	Sizes	Group no.	Sizes
12	4" and 5" Block. 5" x 10" Chunks.		2" x 4\2" Egg. 2" x 4" Egg. 1\2" x 6" Egg. 3\" & under. Screened R. O. M.
	4" x 10" " 4" x 8" " 4" x 6" " 4" x 5" "	6	3" and under Stove. 2" and under top size and 1/3"
3	2½" to 3" Lump. 3" x 8" Egg. 3" x 6" Egg.	9	and over bottom size Nut. Straight mine run. 8" Resultant.
4	2½" x 8" Egg. 2" x 8" Egg. 34" to 2" Lump. 2½" x 6" Egg.	12	2" Minus—nut—slack with top size not exceeding 2". No fines removed.
	2½ X O Lgg. 3" X 5" Egg. 2¾" X 5" Egg. 2½" X 5" Egg. 2" X 6" Egg.	13	1¼" Minus—nut—slack with top size not exceeding 1¼". No fines removed,
5	2" x 4" Egg. 2" x 5" Egg. 2½" x 4" Egg.	14	3/" Minus—pea—slack with top size not exceeding 3/". No fines removed.

Price Index

Panhandle	producing district	The bearing				1	Size gro	oup nu	mbers		-		
Company	Mine	Seam	1	2	3	4	5	6	7	9	12	13	14
Anderson Coal Mine, Jerome. Arnoid Company, Inc., J. J. Buffalo Coal & Coke Co. City Coal Co. City Coal Co. Clean Coal Co. Elm Grove Mng. Co. Elm Grove Mng. Co. Elm Grove Mng. Co. Glendale Gas C. Co. Hall Bros. C. Co., Inc. Hitchman C. & Coke Co. Louise Coal Corp. Northern Coal Co. Reliable Coal Co. Standard C. Mng. Co. W. Va.—Pitts Coal Co. Wheeling Steel Corp. Wheeling Coal Co. Wheeling Steel Corp. Wheeling Valley C. Corp. Williams Coal Co. Windsor Power House C. Co. Woodsdale Fuel Co.	Arnold Brady Glenwood Warwood Edgewood Mobley Dartnell Alexander Three Springs Hitchman Louise Northern Coal Bethany Reliable Standard Gilchrist Locust Grove Costanzo Carter Beech Bottom Richland Boggs Run Beech Bottom	#8	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 1 and 1A

Price					Sia	e grou	ps	7 1			
index	1	2	3	4	5	6	7	9	12	13	14
o	223	223	223	223	213	208	198	208	183	175	164

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

BASIS FOR FREIGHT RATE ADJUSTMENT

Designated base rate.—Pittsburgh District.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pittsburgh District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pittsburgh District base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 2

Price		T A	4	-	Sis	e grou	рз				
index	1	2	3	4	5	6	7	9	12	13	14
0	260	250	245	240	235	230	220	230	205	197	186

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

BASIS FOR FREIGHT RATE ADJUSTMENT

Designated base rate.—Clearfield Meyersdale Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Clearfield Meyersdale base rate indicated above. Rates lower than base.—Where the applying freight rate is less than the Clearfield Meyersdale base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 3

Price index			300		Si	ze grou	ps				1
index	1	2	3	4	5	6	7	9	12	13	14
0	238	238	238	238	238	238	218	223	183	175	164

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

BASIS FOR FREIGHT RATE ADJUSTMENT

Designated base rate.—Pittsburgh District.

Rates higher than base.—On shipments destined within the above named Market Area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pittsburgh District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pittsburgh District base rate designated above, the minimum f. o. b. mine price shall be increased by No. 234—6

an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 4

Price	7813				Sin	e grou	ps	200	537	180	-
index	1	2	3	4	5	6	7	9	12	13	14
o	260	250	245	240	235	230	220	230	205	197	186

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

BASIS FOR FREIGHT ADJUSTMENT

Designated base rate.—Reynoldsville.

Rates higher than base.—On shipments destined within the above named Market Area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Reynoldsville base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Reynoldsville base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 5, 6, 7, 9, 10, 12, and 13

Price		Size groups												
index	1	2	3	4	5	6	7	9	12	13	14			
0	230	220	210	210	205	200	195	210	175	167	156			

Important.— Exceptions shown on the following pages are a part of these prices and must be complied with

BASIS FOR FREIGHT RATE ADJUSTMENT

Designated base rate.—Pittsburgh District Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f.o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pittsburgh District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pittsburgh District base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 8

					, Sla	te grou	ps			W = 2	Tit
Price index	1	2	3	4	5	6	7	9	12	13	14
C	240	230	220	220	215	210	205	220	185	177	166

Important.—Exceptions shown on the following pages are a part of these prices and must be complled with.

BASIS FOR FREIGHT RATE ADJUSTMENT

Designated base rate.—Ohio Number 8 Rate.

Rates higher than base.—On Shipments destined within the above named Market Area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Ohio #8 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Ohio #8 base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 11, 17, 22, 23, 24, 27, 28, 29, 30, 31

Price index			1		Sin	e grou	ps				
	1	2	3	4	5	6	7	9	12	13	14
o	230	220	210	210	205	200	195	210	160	152	14

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

BASIS FOR FREIGHT RATE ADJUSTMENT

Designated base rate.—Inner Crescent Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Inner Crescent base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Inner Crescent base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 20, 21

Price					Sin	e grou	ps		H.		
index	1	2	3	4	5	6	7	9	12	13	14
C	240	230	225	225	220	210	210	210	160	152	141

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

BASIS FOR FREIGHT RATE ADJUSTMENT

Designated base rate.—Inner Crescent Rate.

Rates higher than base.—On shipments destined within the above-named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Inner Crescent base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Inner Crescent base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

RAILROAD LOCOMOTIVE FUEL PRICES (ON AND OFF LINE)

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.15 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.30 per net ton of 2,000 lbs. F. O. B. mines.

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

When any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

STEAMSHIP BUNKER COAL PRICES

1. Steamship bunker coal shall be defined as coal that is furnished for a vessel's own consumption, to steamers ordinarily carrying cargo or passengers and engaged in foreign or coastwise trade.

2. Minimum prices for such bunker coal for the Ports of New York, Philadelphia, and Baltimore shall be as follows:

Bunker	Price index	Price, port of	Price, port of	Price, port of
classifi-		New York (per	Philadelphia (per	Baltimore (per
cation		gross ton)	gross ton)	gross ton)
A	Minerun index C.	\$5.67 FAS 1	\$5.02 F. O. B. cars at piers.	\$4.95 F. O. B. cars at piers.

1 Price includes 30¢ per ton for towing or lightering.

Page 2999.

3. The mine index letters shown are those for mine run coal. Sizes other than mine run may be supplied at the same prices from the mines included in the mine run index shown.

4. "Steamship Bunker" coal furnished ex lighter at Port of New York to vessels requiring 249 gross tons or less, prices f. o. b. piers plus all charges for delivery shall apply.

5. The above prices are not subject to any freight rate adjustments.

The original document as filed with the Division of the FEDERAL REGISTER, The National Archives, has appended a "Description of Market Areas" for the text of which see

[F. R. Doc. 37-3478; Filed, December 1, 1937; 12:24 p. m.]

[Order No. 95]

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER SEVEN IN CON-FORMITY WITH SECTION 4, PART II, SUBSECTIONS (A) AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 151 producers of bituminous coal to file therewith cost data for the calendar year 1936; the district boards having been organized pursuant to Section 4. Part I. (a), of the Act and such district boards having. from cost data submitted by the statistical bureaus for their respective districts, determined, pursuant to Order Number 552 of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of employment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determination and the computations upon which they were based; the Commission having thereupon determined by its Order Number 62 the weighted average of the total costs of the tonnage for Minimum Price Area One in the calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district, equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price

¹2 F. R. 1477 (DI). ²2 F. R. 2428 (DI). ³2 F. R. 2868 (DI).

area, such total costs computed as provided by subsection (a) Part II, Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs, with later adjustments thereof to reflect the actual adjusted weighted average costs. the Commission having by its Order Number 82 determined and established the initial classifications of coals of code members within said District 7; the District Board for District Number 7 having failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60,8 and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number 7, hereinafter referred to: and

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards that such prices (a) be just and equitable as between producers within each district, (b) do not permit dumping, (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts, taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public; and

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number 7, and having modified same so as to conform to the standards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the provisions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number 7 or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the minimum prices of coals of code members produced within District Number 7, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number 7, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number 7 and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established, may at any time after this date make complaint by petition to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with the provisions of the Act.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number 7 to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Board for the districts within Minimum Price Area One and to code members within District Number 7, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the Pederal Register.

By order of the Commission.

Dated this 30th day of November, 1937.

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F. WITCHER McCullough,

Secretary.

PRICE SCHEDULE No. 1-DISTRICT No. 7

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 7, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937".

Effective: 12:01 a. m., December 16, 1937.

Issued: November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

- 1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.
- 2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.
- 3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.
- 4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U.S. funds.
- 5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.
- When coal is subjected to any chemical, oil or waxing process, an additional charge of not less than 10 cents per net ton shall be made.
- 7. Crushed coal.—Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

LOW VOLATILE COALS

Size specifications and base size groups

Base size group number	
No. 1 Lump	Includes all lump coal having a mini- mum bottom size of 34" or more.
No. 2 Egg	Includes all sizes of coal having a maximum top size of 8" or less, but more than 3", and a minimum bottom size of 34" or more.
No. 3 Stove	Includes all sizes of coal having a maximum top size of 3" or less, but more than 1¼", and a minimum bottom size of ¼" or more,

⁴2 F. R. 2970 (DI). ⁵2 F. R. 2640 (DI).

LOW VOLATILE COALS—continued

Size specifications and base size groups—Continued

Base size group number:

No. 4. Nut

Includes all sizes of coal having a maximum top size of 1½" or less, but more than ½", and a minimum bottom size of ½" or more.

Includes all sizes of pea coal having a maximum top size of ¾" and a minimum bottom size of ¾" and a minimum bottom size of ¼" or more. Includes all sizes of screenings from 1½" x 0" to ¾" x 0" from which any size less than ½" has been eliminated.

Includes all mine run coal, either straight or modified, that has a maximum coarse coal content for base ("A") coals (except where otherwise stated) of 60% or less and that has a minimum coarse coal content of more than 40%.

No. 7 Standard Mine Run.¹

Run.¹

Run.¹

The standard Mine Run.¹

Run.¹

The standard Mine R coal content that exceeds the size tol-erance of 3% on 2" screenings.

LOW VOLATILE COALS-continued

Size specifications and base size groups-Continued

Base size group number:

No. 8 1¼" Screenings... Includes all sizes of screenings with a maximum top size of 1¼" and a minimum top size of ½" from which no elimination of any intermediate size from ¼" to 0" has been made.

No. 9 ¾" Screenings.... Includes all sizes of screenings with a maximum top size of ¾" or less from which no elimination of any intermediate size from ¼" to 0" has been made. made.

Coarse Coal Content.—Coarse coal content is defined as such sizes of coal as would pass over a %4" round-hole screen at the time it leaves the loading boom or chute at the tipple to enter the railroad car or truck.

¹The definition of Domestic and Standard Run of Mine Coal and Prices thereon as designated herein, will remain in effect for a period not exceeding sixty (60) days, after their effective date, subject to the District Board substantiating the necessity for such designation for these grades.

Any size larger than the maximum top and/or bottom size shown in a group shall be included in the next higher price group.

Price Index

Greenbrie	r district					Size g	roup nui	mbers			
Company	Mine	Seam	1	2	3	4	5	6	7	8	9
Dellar d Col Company	Bellwood	Sewell	0	0	O	C	0	В	В		A
Bellwood Coal Company Clear Creek Coal Co	Denwood.	Compil	č	č	Č	č	C	B	B	A C	Č
Clear Creek Coal Co	Brooke	Sewell Fire Creek	č	č	Č	C	č	B	B	Ä	A
Greenbrier Fire Cr. Coal Co	Crichton #2	Fire Creek	000000	č	00000	Ö	00000000000	B	B	40000	A0000
Imperial Smokeless Coal Co	Quinwood	Sewell	č	č	č	Ö	ŏ	B	B	č	Ö
Johnstown Coal & Coke Co	Crichton #1	Sewell	Ö	C	č	0	C	B	B	Č	Č
Leckie Smokeless Coal Co.	Anjean	Sewell	č	č	č	Ö	C	B	B	č	Ö
Low Ash Smo. Fuel Co.	Green Siding	Fire Creek	000000	C	č	Č	C	B	B	A	A
Margarette Coal Co	Margarette	Sewell	Č	Č	C	C	Č	B	B	A C	A
Madaw Piver Fuel Co.	Lincoln	Fire Creek	C	O -	C	C	C	B	B	A	A
Meadow River Fuel Co	Leslie	Sewell	C	Č	C	C	C	В	B	C	0
Raine Lumber & Coal Co	Duo	Sewell	Č.	000000000000	000	000	O	B	В	A C G	A O G
Now P	iver district					Size	roup nu	mbers			-
	1								1 3	1	
Company	Mine	Seam	1	2	3	4	5	6	7	8	9
Babcock Coal & Coke Co	Baheock #7	Sewell	A	A	A	A	A	A	A	В	В
Branch Coal & Coke Co	Elverton	Sewell	A	A	A	A	A	A	A	B	В
Brockman C A Inc	Stone Chill #1	Fire Creek	A	A A A	A A A A A	A A A A A A A A A A A A A A A A A A A	A	A A A	A A A A A A A	B B B C B B B	B
Brockman, C. A., Inc.	Terry	Fire Creek	A	A	A	A	A	A	A	В	B
Brockman, C. A., Inc. Callaway Coal Co., C. P. Cedar Branch Coal Co.	Cepece	Sewell	A	A	A	A	A	A	A	0	0
Cedar Branch Coal Co	Cedar Branch	Sewell	A	A	Α	Α -	Δ.	A	A	15	B
Coal Run Coal Co	Coal Run	Sewell	A	A	A	A	A A A A	A	A	В	B
Dunedin Coal Co	Dunedin #1	Fire Creek	A	A	A	A	A	A	A	B	B
Ell Smokeless Coal Co	Ell	Sewell		A	A	A	A	A	A	B	B
Fire Creek Coal & Coke Co	Fire Creek	Fire Creek	A	A	A	4	4	A	A	B	B
Greenwood Coal Co	Greenwood	Fire Creek	A	A	A	4	A	A	A	B	B
Imperial New River Coal Co	Thurken	Sewell	A	A	A A A A	4	AAAA	A A A	A A A A	B	
Koppers Coal Co	Stanaford #1	Beckley	A	A A A	4	4	A	7	7	AB	AB
Koppers Coal Co.	Stansford #6	Sewell. Fire Creek	A A	7	4	4	7	A	A	B	B
Lanark Smokeless Coal Co	Lanark Laurel	Fire Creek	7	7	A	4	A	A	A	B	B
Laurel Creek Coal Co	Hemlock Hollow	Fire Creek	Â	A	A	A	A	A	A	B	B
Lookout Smokeless Coal Co.	Lookout	Sewell	A	A	A	A	Ā	Â	A	В	B
Low Volatile Coal Co	Erskine	Fire Creek	A	A	A A A	A	Ā	Ä	A A A	B	B
Low Volatile Coal Co	Rock Liek #1	Sewell	A	A	-A	A	A	Ā	Ā	B	B
Maryland New River Coal Co	Dubree #1	Sewell	Ā	A	A	A	A	A	A	B	В
Maryland New River Coal Co	Dubree #1 Dubree #2	Sewell	Ā	A	A	A	Ā	A	A	B	В
Maryland New River Coal Co	Dubree #3	Sewell	A	A	A	A	A A A	A	A	В	B
Maryland New River Coal Co	Dubree #4	Sewell Fire Creek	A	A	A	A	A	A	A	В	B
Mason Coal Co	Mason #1	Fire Creek	A	A	A	A	A	A	A	B	В
McKell Coal & Coke Co	Kilsyth	Sewell	A	A	A	A	A A A	A A A	A	В	В
McKell Coal & Coke Co	Oswald	Sewell	A	A	A	A	A	A	A	B	В
McKell Coal & Coke Co	Siltix	Sewell	A	A	A	A	A	A	A	B	B
McKell Coal & Coke Co	Tamroy	Sewell	A	A	A A A A A A A A A A A A A B	A	A	A	A A A A A A A A A A A A A A A A A A A	B	В
Mill Creek Calliant Co.	1 A 4 (11 Chr. #1	Sewell	A	A	A	A	A	A A A	A	В	В
Newlyn Coal Company Newlyn Coal Company New River & Poca. C. C. Co New River Company, The New River Company, The New River Company, The	Newlyn	Fire Creek	A	A A A	A	A	A	A	A	B	В
New River & Poca. C. C. Co.	Kaymoor	Sewell	A	A	A	Λ	A	A	A	B	В
New River & Poca. C. C. Co	Layland	Fire Creek	A	A	A	A	A	A	A	В	В
New River & Poca. C. C. Co	Minden	Sewell	A	A	A	A	A	A	A	, B	B
New River Company, The	Cranberry #1	Sewell	A	A	A	A	A	A	A	В	B
New River Company, The	Cranberry #2	Sewell	AB	AB	A	AB	AB	A	AB	B	B
New River Company, The	Cranberry #3	Sewell			B	B		A A A B	В	В	B
	I Harvey-Frudence	Sewell	A	A	A A B	A A B	A	A	A A B	В	В
New River Co., The	Lochgelly	Sewell	AB	AB	A	A	AB	A	A	B	В
New River Co., The	Mabscott	Sewell.			B	В			В	В	B
New River Co., The	Oakwood	Sewell	A	A	A	A	A	A	A	В	B
Nam Direct Co The	Summerlee	Sewell	A	A	A A A B	A	A	A	A	B	B
New River Co., The	Whipple	Sewell	A	A	A	A	A	A A B	A	B	B
Trice mili Con. Co.	Price Hill.	Sewell	A	A	A	A	A	A	A	В	В
Ruleigh Cost & Coke Co	Black Knight #3	Beckley	Δ	AB	A	AB	AB	A.	AB	A	A
Raleigh Coal & Coke Co	Black Knight #6	Beckley Fire Creek	В	В	В	B		В	В	AB	A B
Royal Mining Co	Royal	Fire Creek	A	A	A	A	A	A	A	B	B
Royal Mining Co. Seotia Coal & Coke Co.	Brooklyn	Sewell	Α	A	A	A	A	A	A	B	B
Sked Coal Company	Sked	Fire Creek	A	A	A A A	A	A	A A B	AB	B	B
South Side Company Star Coal & Coke Company	South Side	Sewell	A	A	A	A	A	B	В	B	B B B
Star Coal & Coke Company	Star	Sewell	A	A	A	A	Δ	A	A	В	B
				1	1		1				

Price Index-Continued

Pocal	nontas district					Bize	group nu	mbers			
Company	Mine	Seam	1	2	3	. 4	5	6	7	8	
goma Coal & Coke Co	Algoma	Poca. #3	В	В	В	В	В	В	В	0	-
merican Coal Co	- Crane Creek	Pocs. #3	В	B	B	B	B	B	B	ŏ	1 8
merican Coal Co		Pocs. #3	0	0	C	õ	C	B	B	B	1
lington Coal & Coke Co		Foca. #3	В	В	В	B	B	B	B	D	Í
hland Coal & Coke Co		Poca. #3	B	В	В	B	В	B	B	ő	1 6
hland Coal & Coke Co		Poca. #6	0	0	C	0	0	0	B	C	1
hland Coal & Coke Co		Poca. #9	D	D	D	D	D	D	D	G	1
hland Coal & Coke Co		Poca. 3, 6, 9	В	В	В	В	В	В	В	D	1 3
hland Coal & Coke Co		Poca. 6 & 9	В	B	В	В	В	В	В	D	
oth-Bowen Coal & Coke Co		Poca. #3	В	В	В	В	В	В	В	0	
ckeye Coal & Coke Co		Poca. #3	В	В	В	В	В	В	В	O	
ckeye Coal & Coke Co		Poca. #6	B	B	В	В	В	В	В	0	1
ntral Pocahontas Coal Co		Poca. #3	В	B	В	В	В	В	В	0	1 3
mer Coal & Coke Co		Poca. #3	B	В	В	В	В	В	В	D	1 3
ystal Coal & Coke Co		Pocs. #3	CB	CB	C	C	0	В	В	C	1
liam Coal & Coke Co		Poca. #3	B	B	B	B	B	B	В	D	1 4
ian Pocahontas Coal Co		Poca. #3	B	B	B	В	B	В	В	D	
ngston Pocahontas Coal Co		Poca. #3	Ö	C	C	B	B	В	B	0	1
ppers Coal Co., The	Carswell	Poca. #3	В	B	В	C B	CB	B	В	В	1 3
ppers Coal Co., The	Keystone	Poca. #3	B	B	B	B	B	B	B	D	
ppers Coal Co., The	Maitland	Poca. #4	B	B	B	B	B	B	B	D	18
ke Superior Coal Co		Poca. #3	B	B	B	B	B	B	B	D	1 3
ke Superior Coal Co		Poca. #4	B	B	B	B	B	B	B	E	1 3
mar Colliery Co	Lamar	Poca. #3	O	o l	Č	B	Ö	B	B	B	
nehburg Coal & Coke Co	Lynchburg	Poca. #3	B	B	B	B	В	B	B	D	1 3
11 Creek Coal & Coke Co		Poca. #3	В	В	B	В	B	B	B	C	1
w River & Poca. C. C. Co	No. 9	Poca. #3	В	В	В	B	B	B	B	Ď	
ge Coal & Coke Co		Poca. #3	В	B	В	В	B	B	B	D	1
rless Coal & Coke Co		Poca. #3	В	B	В	В	В	В	B	D	1 3
ahontas Corporation, The		Poca. #3	В	B	В	В	B	B	В	D	1 3
cahontas Fuel Co., Inc		Poca. #3	В	B	В	В	В	В	В	D	
cahontas Fuel Co., Inc.		Poca. #3	B	B	В	B	В	В	В	D	1
ahontas Fuel Co., Inc.		Poca. #3	В	B	В	В	В	В	В	C	1
ahontas Fule Co., Inc		Poca. #3	В	B	В	В	В	В	B	C	
ahontas Fuel Co., Inc.		Poca. #3	B	B	B	B	B	В	В	D	1
ahontas Fuel Co., Inc		Poca. #3	B	B	В	B	В	В	В	D	1
		Poca. #3	В	B	B	B	B	B	В	D	1 3
ahontas Fuel Co., Iuc	Pulaski	Poca. #3.	B	BB	B	B	В	В	B	0	- 1
Jacket Jr. Coal Co.		Davy-Sewell	B	B	B	B	B	В	B	D]
omas Coal Co		Poca. #3	B	B	B			B	B	В	1
rkey Gap Coal & Coke Co		Poca. #3	C	C	0	B	B	B	B	D	1
ited Pocahontas Coal Co	Indian Ridge	Poca. #3	В	B	В	В	В	B	B	B	1
oland Coal & Coke Co		Poca. #3.	B	B	B	B	B	В	B	C	1 4
evanoke Coal & Coke Co	Arista	Poca. #3	ë	c	č	C	c	B	B	B	1
eyanoke Coal & Coke Co	Hiawatha	Poca. #3	Ö	č	č	č	ŏ	B	B	B	1 3
inding Gulf Colliery Co		Poca. #3	В	B	B	В	В	B	B	C	1
and the second of the second o											

T	ug River district		Name of the last	Size group numbers								
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	
tlantic Smokeless Coal Co	Asco	Davy-Sewill	0	C	C	C	C	В	В	e	0	
Seamer Pocahontas Coal Co	Beamer	Davy-Sewell.		В	B	B	B	B	B	č	C	
Seamer Pocahontas Coal Co	Della	Red Ash		B	B	B	B	B	B	ŏ	- 6	
eamer Pocahontas Coal Co	Jack	Red Ash		C	i i	C	0	B	B	č	0	
radshaw Coal Co		Bradshaw	A	A	A	, a	1 %	P	D	Ď	D	
ardiff Pocahontas Coal Co.	Cardiff	Pradshaw	A	A	A	A	Â	1	A	D	D	
arter Coal Co.	Caretta #5	War Creek	D	D	D	D	D	D	D	L		
arter Coal Co.	Olga #1	Poca. #4	B	B	B	B	B	B	B	Ď	F	
arter Coal Co.	Olga #2	Poca. #4	В	B	В	B	B	B	D D	D	D	
arter Coal Co		Davy-Sewell		Č.	C	č	C	B	B	0	D	
ash Pocahontas Coal Co.	Excelsior #1	War Creek		D	Ď	D	Ď	D	20	0	0	
cobs Fork Poca. Coal Co	Jacobs Fork	Poca. #3.		B	B	B	B	B	D B	********		
well Ridge Coal Corp	Jewell Ridge	Jewell	A	A	A	A	A	-		D	D	
well Ridge Coal Corp	Jewell Valley	Jewell	A	A				Α.	A	D	D	
ingston Pocahontas Coal Co	Exeter	Poca. 3 & 4	B	B	AB	AB	AB	A	A	D	D	
ingston Pocahontas Coal Co.	Warwick	Welch		B	B	B	B	B	B	D	D	
egato Trent Coal Co	Trent	Red Ash	B	B	B	B	B	B	Б	D	D	
ew River & Poca. C. C. Co	No.1	Poca. #3	B	B	B	B	B	B	B	C	0	
ew River & Poca. C. Co.	No. 5	Poca. #5	A	A	100			~	В	D	D	
ew River & Poca. C. C. Co.	No. 11	Pocs. 3 & 4	B	B	B	AB	AB	A	A	E	E	
ocahontas Corporation	No. 31	Poca. #5		A	B	100	1000	В	B	D	D	
ocahontas Corporation	No. 32	Poca. #5	A	4	A	A	A	A	A	D	D	
ocahontas Corporation	No. 33	Poca. #3	A	A	A	Λ	Α	A	A	D	D	
ocahontas Red Bird Mng. Co	Red Bird	Red Ash		B	B	A	A	A	A	D	D	
ond Creek Pocahontas Co	No. 1	Poca #4	C	0		В	В	B	B	C	C	
and Creek Pocahontas Co	No. 3	Pock 91	- 2		0	0	0	В	В	D	D	
ond Creek Pocahontas Co		Beckley	- D	D	D	D	D	D	D	G	G	
remier Poc. Colliery Co.	No. 4.	Beckley	- D B	D B	D	D	D	D	D	G	G	
& Cool & Coles Co	Premier	Welch	- B	B	В	В	В	В	В	C	0	
S. Coal & Coke Co	All Mines	Poca. 3 & 4	****					C			-	
arrier Coal Company	Warrior	War Creek		D	D	D	D	D	D	L	L	
ukon Poca. Coal Co	Yukon	War Creek	_ D	D	D	D	D	D	D	Ti	I	

Price Index-Continued

Winding	Gulf district					Size g	roup nur	nbers		-115	
Company	Mine	Seam	1	2	3	4	5	6	7	8	9
Amigo Coal Co.	Amigo	Poca. #3	0	00	0	00	00	B	B	B	B
Black Eagle Smokeless Coal Co	Black Eagle Erin Buckeye #3	Poca. #3	B	A	A. C B	A C B	A C B	B B B	BBB	B	BBA
Crab Orchard, Impr. Co	Eccles #6	Beckley	В	В	В	В	В	В	В	В	В
Crab Orchard, Impr. Co	Douglas	Fire Creek	0	C	C	C	O.	B	B	B	B
Gaston Coal CoGulf Smokeless Coal Co	Alpha Beckley Tams #1	Beckley	B	A	A	A	A	B A	A	A	A
Gulf Smokeless Coal Co	Tams #2 Wyeo	Beckley Poco. #3	A	A	A	A	A O A	A B A	A B A	A B	A B A
Koppers Coal Co., The Koppers Coal Co., The Koppers Coal Co., The	Glen White Helen #5 Helen #9	Beckley	A B C	A B C	BC	A B C	BO	B	B	A B	A B
Koppers Coal Co., The	Stotesbury #5	The Control of the Co	A	A	A	A	A	AB	A B	A B	AB
Koppers Coal Co., The Leccony Smokeless Coal Co. Leckie Fire Creek Coal Co.	Stotesbury #8 Besoco Leckie	Beck. Poco. 3 Beckley	CB	CB	OB	CB	CB	B	B B B	B B B	BBB
Lilly & Hornbrook, IncLillybrook Coal Co	Crab Orehard Killarney #3 Lillybrook #3	Beckley	BCC	B	BCC	B	B	B B B	BB	B	B
Lillybrook Coal Co	MacAlpin Mead #2	Poco. #3	A C	A	A C C	A C C	A C C	A B B	A B B	B B	A B B
Mead Coal Co., C. H	Mead #4	Poco. #3 Beckley Beckley Poca 3	000	000	C	C	0	CB	C B	B	O B
Morrison Coal Co	Morrison Nuriva #2	Poca. #3	B C B	B	B	B C B	B C B	B	B C B	B	B B A
Pemberton C. & C. Co	Big Stick	Poca. #6	A	A	A	A C	A	AB	AB	B	A B C
Raleigh-Wyoming Mng. Co	Glen Rogers	Sewell	A B A	B A	B A	A B A	A B A	A B A	A B A	B	B
Slab Fork Coal Co	Sterling Wacomah	Fire Creek	C	0	C	C	0	B	B	B	B B
Winding Gulf Coll. Co	Wind. Gulf 1		A	A	A	A	A	A	A	A	À

BASIS FOR FREIGHT RATE ADJUSTMENT

Market Areas 1 and 1A (via Tidewater)

Designated base rate.—Pocahontas, New River Rate. Rates higher than base.—On shipments destined within

the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pocahontas, New River base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pocahontas, New River base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 5, 7, 9 and 10

Designated base rate.—Pittsburgh District Rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pittsburgh District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the District base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net tone sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 8

Designated base rate.—Ohio Number 8 Rate.

Rates higher than base.—On shipments destined within the above named Market Area the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Ohio #8 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Ohio #8 base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

LOW VOLATILE MINES—BASIS FOR FREIGHT RATE ADJUSTMENT

Market Areas.—11, 12, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 36, 37, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112

Designated base rate.—Logan, Kanawha, Kenova-Thacker (Inner Crescent) Rate.

Rates Higher Than Base.—On shipments destined within the above-named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Logan, Kanawha, Kenova-Thacker (Inner Crescent) base rate indicated above.

Rates Lower Than Base.—Where the applying freight rate is less than the Logan, Kanawha, Kenova-Thacker (Inner Crescent) base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 43

Designated base rate.—Virginia District Southern Railroad Group 14.

Rates Higher Than Base.—On shipments destined within the above-named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35ϕ) sufficient to equalize the actual freight rate with the Virginia District Southern Railroad Group 14 base rate indicated above.

Rates Lower Than Base.—Where the applying freight rate is less than the Virginia District Southern Railroad Group 14 base rate designated above, the minimum f. o. b. mine

price shall be increased by an amount in cents per net ton | Prices in Cents per Net Ton of 2,000 Pounds for Shipment sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 1 (all rail), 2, 3, 4, 5, 6 and 13

Today to Jon	Size groups												
Price index	1	2	3	4	5	6	7	8	9				
A	320 305 285 280	330 315 285 290	295 295 285 275	225 225 225 210	225 225 225 210	255 255 245 245 235	235 235 225 225 225	215 210 205 200 195	200 200 190 190 180				
j H								185	17				
								165	15				

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 1 Via Tidewater From Hampton Roads for Delivery East of Port Chester, N. Y., and to All Coastal Ports in New England

Price index		Size groups												
Price index	1	2	3	4	5	6	7	8	9					
B	265 245	290 275 245 250	255 255 245 235	218 218 208 203	218 218 208 203	255 255 245 235	218 218 208 208	205 200 195 190 185	190 190 181 180 170					
	Participated in						1	175	16					
Ć			******			*****		155	14					

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 1-A Via Tidewater From Hampton Roads for Delivery to Points in Philadelphia Harbor

Price index		Size groups												
Price index	1	2	3	4	5	6	7	8	9					
	265 245 240	290 275 245 250	255 255 245 235	216 216 206 201	216 216 206 201	255 255 245 235	216 216 206 206	216 211 206 201 196	20 20 19 19 18					
								186	17					
		******						166	1					

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Into Market Area No. 1-A Via Tidewater From Hampton Roads for Delivery to Points in the Port of New York Including Port Chester, N. Y., and Baltimore, Md., Harbor

Price index	1	Size groups											
I no mex	1	2	3	4	5	6	7	8	9				
A	265 245 240	290 275 245 250	255 255 245 235	218 218 208 203	218 218 208 203	255 255 245 235	218 218 208 208	218 213 208 203 198	20 20 19 19 18				
}								188	17				
Ç						*****		168	15				

 ${\it Important.}{\leftarrow} {\rm Exceptions}$ shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 7, 8, 9, 10, 11, 12, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 87, 88, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112

Polar federa	Size groups												
Price index	1	2	3	4	5	6	7	8	9				
100			200	Contract to the Contract of the	225 225 225 210			215 210 205 200 195	205 200 195 190 185				
G	W.							185	178				
K L													

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 20, 21

Price index				Siz	ze grou	ps			
Price index	1	2	3	4	.5	6	7	8	9
	330 315 295 290	345 330 300 305	305 305 295 285	265 265 265 255	235 235 235 235 220	255 255 245 235	235 235 225 225	215 210 205 200 195	20 20 19 19 19 18
L					_			185	17

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 37, 38, 39, 40, 41, 42, 43, 44, 45, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 89, 90, 94, 95, 96, 97

		-		Si	ze grou	ps			
Price index	1	2	3	4	5	6	7	8	9
A B C D	320 305 285 280	330 315 285 290	295 295 285 275	225 225 225 210	225 225 225 210	255 255 245 235	235 235 225 225 225	215 210 205 200 195	205 200 195 190 185
F G H								185	175
K L								165	155

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

RAILROAD LOCOMOTIVE FUEL PRICES (ON AND OFF LINE)

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.35 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.50 per net ton of 2,000 lbs. F. O. B. mines.

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

When any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

District No. 7 (High Volatile)

Size Groups

ALL MARKET AREAS

Group No.	Sizes	Group No.	Sizes
1		8	1½" and under top size Double screened stoker.
2	4" and 5" Block. 5" x 10" Chunks. 5" x 8" "	9	Straight mine run. 8" Resultant.
	4" x 10" " 4" x 8" " 4" x 6" " 4" x 5" "	10	6" Resultant. 5" Resultant. 4" Resultant.
3	2½" to 3" Lump. 3" x 8" Egg. 3" x 6' Egg.	11	2¾" Minus—nut—slack with top size not exceeding 2¾". No fines removed.
4	2)4" x 8" Egg. 2" x 8" Egg. 34" to 2" Lump.	12	2" Minus—nut—slack with top size not exceeding 2". No fines removed.
	2½" x 6" Egg. 3" x 5" Egg. 2¾" x 5" Egg. 2½" x 5" Egg.	13	1¼" Minus—nut—slack with top size not exceeding 1¼". No fines removed.
5	2" x 6" Egg. 3" x 4" Egg. 2" x 5" Egg.	14	3/" Minus—pea & slack with top size not exceeding 3/". No fines removed.
	2½" x 4" Egg. 2" x 4½" Egg. 2" x 4" Egg. 1½" x 6" Egg.	15	3%" Minus—slack with top size not exceeding 3%". No fines removed.
6	Screened R. O. M. 3" and under Stove.	16	Low grade reject coal separated at tipple or loaded separately in the mine.
7	2" and under top size and 14" and over bottom size Nut.		

Any size larger than the maximum top and/or bottom size shown in a group shall be included in the next higher price group.

Price Index

							7		Size p	group	nur	nber	\$		19.92	-		
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	1
Carter Coal Co	Seaboard Anstead Rich Creek Beards Fork Ingram Branch Long Branch Midvale Loup Creek Mill Creek #2 Vera #1	Eagle #2 Gas Eagle Sewell	0000000000	M M M M M M M M	M M M M M M M M	IINIIIIIII	GONGGOGGGG	KKNKKKKKK	KKNKKKKKKK	KKNKKKKKKK	B B G B B B B B B B B B B B B B B B B B	B G B B B B B B B B	A J A A A A A E	AJAAAAAE	LAJAAAAAE	AAA		

Group 15 price may be reduced 10¢ under Group 14 price.

BASIS FOR FREIGHT RATE ADJUSTMENT

Market Areas Nos. 1 and 1-A; via Tidewater (Hampton Roads, Va.)

Designated base rate.—Kanawha, Logan and Kenova-Thacker rates.

Rates higher than base.—On shipments destined within the above-named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Kanawha, Logan and Kenova-Thacker base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Kanawha, Logan and Kenova-Thacker base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 2, 3, 40, 41 and 42

Designated base rate.—The Pocahontas-New River rate.

Rates higher than base.—On shipments destined within the above-named Market Areas the minimum f. o. b. mine

price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with The Pocahontas-New River base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than The Pocahontas-New River base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 7, 8, 9, 10, 11, 12, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 36, 37, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112

Designated base rate.—Logan, Kanawha, Kenova-Thacker (inner crescent) rate.

Rates higher than base.—On shipments destined within the above-named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Logan, Kanawha, Kenova-Thacker (Inner Crescent) base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Logan, Kanawha, Kenova-Thacker (Inner

Crescent) base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 43

Designated base rate.—Virginia District Southern Railroad Group 14.

Rates Higher Than Base.—On shipments destined within the above named Market Area the minimum f. o. b. mine

price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Virginia District Southern Railroad Group 14 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Virginia District Southern Railroad Group 14 base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos 1 and 1-A for Movement via Tidewater (Hampton Roads, Va.)

									8	ize gro	up prie	108								
Groups	A	В	0	D	E	F	G	н	1	K	Ĺ	M	N	0	P	Q	R	8	т	7
				202022	101011	22422	*****													
	A CONTRACTOR	5000000	500000000000000000000000000000000000000	CONTROL OF	223													*****		
	290 280 270	285 275 265	280 270 260	275 265 255 245	270 260 250 240	265 255 245 235	260 250 240 230	255 245 235 225	250 240 230 220	245 235 225 215	240 230 220 210	235 225 215 205	230 220 210 200	225 215 205 195	220 210 200					
	200	215	210	245 205	240 200	235 195	230 190	225 185	220	215	210	205	200	195	190 190					-
		215	210	205	200	195	190	185			100000000000000000000000000000000000000	The same		A STATE OF THE PARTY OF THE PAR			-			
	200	195 100	190 185	185 180	180 175	175 170	170 165	165 160	160 155	155 150	150 145	145 140	140 135	207772		-				-
	185	180	175	170	165	160	155	150	145	140	135	130	125							-

¹ Prices for this group are the same as those for group #4.

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with. All mines taking price classification below "P" in Size Groups 1 to 8, inclusive, shall take a "P" classification.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 17, 18, 19, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 36, 37, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112

Size groups	NII S									Price	index									
Size groups	A	В	С	D	Е	F	G	н	1	K	L	M	N	0	P	Q	R	8	T	U
		320 310 300 285 275 265	315 305 295 280 270 260	310 300 290 275 265 255 245 245 215	305 295 285 270 260 250 240 240 210	300 290 280 265 255 245 235 235 205	295 285 275 260 250 240 230 230 200	290 280 270 255 245 235 225 225 195	285 275 265 250 240 230 220 220	280 270 260 245 235 225 215 215	275 265 255 240 230 220 210 210	270 260 250 235 225 215 205 205	265 255 245 230 220 210 200 200	260 250 240 225 215 205 195 195	255 245 235 220 210 200 190 190	250 240 230 215 205 195 185 185	245 235 225 210 200 190 180 180		235 225 215	
	220 210 205 200 190 180 210	215 205 200 195 185 175 205	210 200 195 190 180 170 200	205 195 190 185 175 165 195	200 190 185 180 170 160 190	195 185 180 175 165 155 185	190 180 175 170 160 150 180	185 175 170 165 155 145 175	170 165 160 150 140 170	165 160 155 145 135 165	160 155 150 140 130	155 150 145 135 125	150 145 140 130 120							

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 20, 21

	100									Price	index									
Size groups	A	В	c	D	E	F	G	н	J	K	L	м	N	0	P	Q	R	8	T	U
	325 320 305 295 280 230 220	225 215	325 315 310 296 255 270 220 210	320 310 305 290 280 265 260 215 205	315 305 300 285 275 260 255 255 210 200	310 300 295 280 270 255 250 250 205 195	305 295 290 275 265 250 245 245 200 190	300 290 285 270 260 245 240 240 195 185					1000		265 255 250 235 225 210 205 205					
	210 205 200 190 180 210	205 200 195 185 175 205	200 195 190 180 170 200	195 190 185 175 165 195	190 185 180 170 160 190	185 180 175 165 155 185	180 175 170 160 150 180	175 170 165 155 145 175	170 165 160 150 140 170	165 160 155 145 135 165	160 155 150 140 130	155 150 145 135 125	150 145 140 130 120							

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 40, 41, 42, 43

										Price i	ndex									
Size groups	Α	В	σ	D	E	F	o o	н	1	K	L	M	N	0	P	Q	R	8	T	U
1 1 2 3 3 3 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	325 315 300 290 280	225	315 305 290 280 270	310 300 285 275 265 255 255 215	305 295 280 270 260 250 250 210	300 290 275 265 255 245 245 245 205	295 285 270 260 250 240 240 240 200	290 280 265 255 245 235 235 195	285 275 260 250 240 230 230	280 270 255 245 235 225 225 225	275 265 250 240 230 220 220	270 260 245 235 225 215 215	265 255 240 230 220 210 210	260 250 235 225 215 205 205	255 245 230 220 210 200 200	250 240 225 215 265 195 195	245 235 220 210 200 190 190		235 225	
100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	220 210 205 200 190 180 210	215 205 200 195 185 175 205	210 200 195 190 180 170 200	205 195 190 185 175 165 195	200 190 185 180 170 160 190	195 185 180 175 165 155 185	190 180 175 170 160 150 180	185 175 170 165 155 145 175	170 165 160 150 140 170	165 160 155 145 135 165	160 155 150 140 130	155 150 145 135 125	150 145 140 130 120							

¹ Prices for this group are the same as those for group 2.

Important .- Exceptions shown on the following pages are a part of these prices and must be complied with: Pages 1, 30 and 31.

RAILROAD LOCOMOTIVE FUEL PRICES

On Line

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.15 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.30 per net ton of 2,000 lbs. F. O. B. mines.

Off Line

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$1.95 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.10 per net ton of 2,000 lbs. F. O. B. mines.

On and Off Line

When coal, other than Locomotive Fuel is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

When any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

STEAMSHIP BUNKER COAL PRICES

High Volatile Mines

- 1. Steamship bunker coal shall be defined as coal that is furnished for a vessel's own consumption to steamers ordinarily carrying cargo or passengers and engaging in foreign or coastwise trade.
- 2. The minimum prices for Bunker fuel for the Ports of Hampton Roads based on nut slack index shall be as follows:

Price index	Price
A & B C & D. E and Under	\$5.15 Per Gross Ton F. O. B. Cars at Piers. \$5.05 Per Gross Ton F. O. B. Cars at Piers. \$4.95 Per Gross Ton F. O. B. Cars at Piers.
Low	VOLATILE MINES
A, B, C, and D	\$5.15 Per Gross Ton F. O. B. Cars at Piers.

- 3. Charleston, S. C. The minimum price for Bunker fuel F. O. B. cars at piers shall be \$5.15 per gross ton when delivered to vessels destined to points beyond the harbor limits of Charleston.
- 4. The above prices are not subject to any freight rate adjustments.

The original document as filed with the Division of the FEDERAL REGISTER, The National Archives, has appended a "Description of Market Areas" for the text of which see Page 2999.

[F. R. Doc. 37-3479; Filed, December 1, 1937; 12:26 p. m.]

[Order No. 96]

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER EIGHT IN CONFORMITY WITH SECTION 4, PART II, SUBSECTIONS (A) AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 15' producers of bituminous coal to file therewith cost data for the calendar year 1936; the district boards having been organized pursuant to Section 4, Part I, (a), of the Act and such district boards having, from cost data submitted by the statistical bureaus for their respective districts, determined, pursuant to Order Number 55° of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of employment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determinations and the computations upon which they were based; the Commission having thereupon determined by its Order Number 62° the weighted average of the total costs of the tonnage for Minimum Price Area One in the calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district, equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II. Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs, with later adjustments thereof to reflect the actual adjusted weighted average costs; the Commission having by its Order

²2 F. R. 1477 (DI). ²2 F. R. 2428 (DI). ²2 F. R. 2868 (DI).

Number 83 determined and established the initial classifications of coals of code members within said District Eight; the District Board for District Number Eight having failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60, and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number Eight, hereinafter referred to; and

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards that such prices (a) be just and equitable as between producers within each district, (b) do not permit dumping, (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts, taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public; and

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number Eight, and having modified same so as to conform to the standards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the provisions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number Eight or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the minimum prices of coals of code members produced within District Number Eight, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number Eight, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Eight and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established, may at any time after this date make complaint by petition

to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with the provisions of the Act.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number Eight to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Board for the districts within Minimum Price Area One and to code members within District Number Eight, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the Federal Register.

By order of the Commission.

Dated this 30th day of November, 1937.

[SEAL] F. WITCHER MCCULLOUGH, Secretary.

PRICE SCHEDULE No. 1-DISTRICT NO. 8

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 3, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective: 12:01 a. m., December 16, 1937.

Issued: November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

- 1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.
- 2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.
- 3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.
- 4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.
- 5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.
- 6. When coal is submitted to any chemical, oil or waxing process, an additional charge of not less than 10 cents per net ton shall be made.
- 7. Crushed coal.—Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.
- 8. Modified 2" Nut and Slack.—2" Nut and Slack from which a portion of the $\frac{3}{8}$ ", or smaller, top size by 0" has been removed, shall be sold at the following prices:
 - (a) When removing a portion of $\frac{9}{8}$ to $\frac{1}{8}$ (inclusive) by 0" slack, not exceeding $\frac{40}{9}$, the price at the modified nut and slack shall be not less than $\frac{5}{6}$ per nut ton higher than the 2" nut and slack price.
 - (b) When removing a portion of $\frac{9}{8}$ to $\frac{1}{8}$ (inclusive) by 0'' slack, exceeding 40 percent and not exceeding 80 percent, the price of the modified nut and slack shall be not less than 10ϕ per net ton higher than the 2'' nut and slack price.
 - (c) When intermediate sizes, double screened, exceeding 30% and not exceeding 40%, are removed from 2" Nut and Slack, the remaining product, when re-assembled shall take Group 13 price.

⁴2 F. R. 2970 (DI). ⁵2 F. R. 2640 (DI).

(d) When intermediate sizes, double screened, exceeding 40% and not exceeding 80%, are removed from 2" Nut and Slack, the remaining product, when re-assembled, shall take a price 10 cents below Group 12 price.

(e) When intermediate sizes, double screened, exceeding 80%, are removed from 2" Nut and Slack, the remaining products when re-assembled, shall take Group 14 price.

The above price basis for modified 2" Nut and Slack will remain in effect for a period not exceeding sixty (60) days, after their effective date, subject to the District Board substantiating the necessity for such modification and prices.

9. Cannel Coal Prices .-

Block, Chunks, and Lumps	4.00
Egg	3.25
Ships.	2.50
Machine Cuttings	1.60

10. Domestic Mine Run.—Includes all mine run coal either straight or modified that has a maximum coarse coal content of 60% or less and that has a minimum coarse coal content of more than 40%.

Coarse Coal Content is defined as such sizes of coal as would pass over a 3/4" round hole screen at the time it leaves the loading boom or chute at the tipple to enter the rail road car or truck.

The definition of Domestic Run of Mine Coal and Prices thereon as designated herein, will remain in effect for a period not exceeding sixty (60) days, after their effective date, subject to the District Board substantiating the necessity for and the legality of such designation for these grades.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Size Groups

-	the state of the s		
Group No.	Sizes	Group No.	Sizes
1	6" and larger Block.	8	1½" and under top size. Double screened stoker.
2	4" and 5" Block. 5" x 10" Chunks. 5" x 8" "	9	Straight mine run. 8" Resultant.
	4" x 10" " 4" x 8" " 4" x 6" " 4" x 5" "	10	6" Resultant. 5" Resultant. 4" Resultant.
3	2¾" to 3" Lump. 3" x 8" Egg.	п	234" Minus-nut-slack with top size not exceeding 234". No fines removed.
	3" x 6" Egg. 2½ x 8" Egg. 2" x 8" Egg.	12	2" Minus-nut-slack with top size not exceeding 2".
4	34" to 2" Lump. 234" x 6" Egg. 3" x 5" Egg. 234" x 5" Egg. 214" x 5" Egg.	13	No fines removed. 1½" Minus—nut—slack with top size not exceeding 1½". No fines removed.
	2" x 6" Egg. 3" x 4" Egg.	14	"Minus—pea & slack with top size not exceeding %".
5	2" x 5" Egg. 2½" x 4" Egg. 2" x 4½" Egg. 2" x 4½" Egg.	15	No fines removed. Minus—slack with top size not exceeding %". No fines removed.
	11/4" x 6" Egg. 5/4" & under. Screened R. O. M.	16	Low grade reject coal sepa- rated at tipple or loaded separately in the mine.
6	3" and under Stove.		
7	2" and under top size and ½" and over bottom size Nut.	THE	

Any size larger than the maximum top and/or bottom size in a group shall be included in the next higher price group.

Price Inde

Big Sand	ly—Elkhorn district		-					18	Size	rou	nui	mber	8				
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
20.00	#1	Clintwood	N	N	N	K	K	K	K	K	В	В	В	В	BC	В	100
rrowman Coal Company				NK	K	K	K	K	K	K	0	C	C	C	C	C	
ever C. & Mining Company	Beaver			K	蒙	K	K	K	K	K	F	F	H	H	H	H	2000
chanan Coal Company, Inc.	Tip Top			K	K	K	K	K	K	K	D	D	E	E	E	E	
meo Elkhorn Coal Company				0	O	M	M	M	M	M	F	F	J	I	J	J	
rol Mining Company	Carol #1	MARK A COLUMN TO SERVICE AND A	TT 1000	K	K	K	K	TE	K	K	D	D	E	J	J.	E	
ntral Elkhorn C. Company				H	苗	H	H	K	K	K	D	D	D	D	D	D	
atral Elkhorn C. Company		Elkhorn #1		0	0	Ö	O	N	N	N	F	F	J	1	J	J	
itral Elkhorn C. Company	#5	Elkhorn #1		H	H	H	H	K	K	K	Ĉ	0	C	J	0	0	-
ar Branch Mining Company	Clear Branch			A	B	C	D	常	H	NKF	Ã	A	B	B	B	B	D
asolidation Coal Company	#155			Ĥ	H	H	H	FK	H	H	B	B	B	B	B	B	D
solidation Coal Company	#204, 206, 214			0	M	最	#	2	+	7	C	C	Ö	C	C	C	133
remont Fuel Company	Edgemont			K	K	K	K	K	K	K	ŏ	Ö	ŏ	č	O	C	
horn Coal Company	Kona #2	Elkhorn					K	K	A.	H	B	B	B	B	B	B	D
horn Coal Corp	#1-7, 2, 3-4, 5	_ Elkhorn.		K	K	K		K	K	H	B	B	ő	C	C	O	E
horn Coal Corp		_ Elkhorn #1		H	H	H	H	I.	M	M	D	E	Ğ	ď	Ğ	lä	1 5
horn Coll. Corporation	Winters	Elkhorn #3		M	M		M	M	IVI	M	E	E	G	G	Ğ	d	3
horn Junior C. Company		Elkhorn		M	M	M	M	M	M		一书	D		D	D	D	-
wick Coal Company		Elswick	_ M	M	M	L	L	M	M	M	D		D	H	E	E	- 0
gera Coal Company		Elkhorn		K	K	K	K	L	L	L	D	D	E	E			G
ose Creek Mining Company	Goose Creek	Elkhorn #1		K	K	K	K	KKK	K	K	D	D	E	E	E	E	1000
eenough Coal Company		Up. Eikhorn	_ M	M	M	K	K	K	K	K	0.0	0	0	0	C	C	E
and Steel Company		Elkhorn #3	E	E	E	F	F	K	K	K	B	B	B	B	B	B	Tes.
ppers Coal Company, The			E	E	E	F	F.	KKK	K	H	B	B	B	B	B	B	D
w Elkhorn Coal Corporation.			_ K	K	K	K	K	K	K	K	C	0	0	0	C	0	-55
	The state of the s		G	I G	G	G	H	K	K	H	0	0	D	D	D	D	F
rth East Coal Company	AND ADDRESS OF THE PARTY OF THE	WW. 111 / 12 1	_ A	A	B	0	D	F	H	FK	AB	A	B	B	B	B	D
rth East Coal Company				0	M	K	K	K	K	K	B	B	B	B	B	B	
agon Elkhorn Coll. Co				H	H	H	H	K	K	H	B	B	B	B	B	B	
one Baber Coal Co. of Ky		Control of the last of the las		K	K	K	K	K	K	K	E	E	G	G	G	G	
ot Elkhorn Mining Co	The state of the s			G	G	G	H	K	K	K	C	C	E	E	E	E	
yal Coal Company	The second secon			K	K	K	K	K	K	K	D	D	D	D	D	D	
th-Elkhorn Coals, Inc.	Harold	AND A PROPERTY OF THE PARTY OF		K	K	K	K	K	K	K	E	E	F	F	F	F	882
dy Valley Coal Company				M	M	K	K	K	K	K	D	D	E	E	E	E	
Iby Steam Coal Company	Big Sandy	The state of the s	THE PARTY	15.65	25227	Charles .	2000	100000	(300)	1000	3455	Live Statistics	100	1000	597.5	ď	
th East Coal Company, Inc.	Seco #1		M	M	M	M	M	M	M	M	E	E	G	G	G	G	J
The state of the s	Crate a series in a series of the series of		ALC: UNKNOWN	H	H	K	K	K	K	K	0	0	0	0	C	C	E
phens Elkhorn Fuel Corp	Stephens			H	H	品	H	K	K	K	B	B	B	B	B	B	
perior Mining Company	Superior					K	H	K	K	K	C	C	lő	1 c	C	lõ	1505000
rner Elkhorn Mining Co	Turner			K	K				T	TY.	D	D	E	E	E	E	G
vinseam Elkhorn Mining Co	Turner #2			K	K	K	K	K	K	K	D	D	D	D	D	D	
ited Elkhorn Coal Company	United #21	Elkhorn		0	M	K	K	K	1 4	L.	무	P	D	D	D	15	****
lities Elkhorn Coal Co	Boldman #5-E		_ K	K	K	K	K	K	K	K	D	D		1 5		B	
flities Elkhorn Coal Co		Elkhorn			K	H	H	K	K	K	B	B	B	B	B	G	17
ilities Elkhorn Coal Co		Eikhorn	_ K	K	K	K	K	M	M	M	E	E	G	I G	I G	1. 1.2	J

Price Index—Continued

A STATE OF THE PARTY OF THE PAR								Si	ze gr	oup	num	bers						
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Bardo Coal Mining Co., Inc Benito Harlan Corporation Berger Coal Mining Company Black Mountain Corp., The Black Star Coal Co. Black Star Coal Company Blue Diamond Coal Company Clover Fork Coal Company Clover Splint Coal Company Cornett-Lewis Coal Company Crummies Creek Coal Company Harlan Coal Company Cood Coal Company Fleomb Coal Company Harlan Collieries Company Harlan Collieries Company Harlan Collieries Company Harlan Fuel Company, Inc Harlan-Wallins Coal Corp Mahan Ellison Coal Corp Mahan Ellison Coal Corp Mary Helen Coal Corp Perkins-Harlan Coal Co P. V. & K. Coal Co Rex Mining Company Ridgeway Coal Corp, Inc Southern Mining Company Ridgeway Coal Corp, Inc Southern Mining Company Splint Coal Corpporation Three Point Coal Corpponany Wisconsin Steel Company Wisconsin Steel Company	Bardo Benito Benito Benito Silver Star Black Mtn. #30 and #31 Black Star Dixie Star Crown Clover Fork Clover Fork Clover Fork Clover Fork Corlew Corneti Creech Crummies #1 Crummies #2 & 3 R. L. Brown Elcomb Kentucky King Malcomson Harlan Central Brookside Draper Yancey Bear Branch Darby & Dixie Marathon Molus Hi-Lo #1 Mahan Ellison #1 Mahan Ellison #2 Mary Helen Liggett Glover Gap Rex Ridgeway Southern Harlan Insull Splint Three Point Tway Lypch #30 & 31 #1	Harlan Harlan #\$5 #\$5 Harlan Kellioka Harlan High Splint #\$1 High Splint Harlan High Splint Harlan High & Low Spl Harlan	PSFAMOMM AGAQKM ASRLOOQQMOFAQAQOONOSQPOKDMMGG	PSFAMOMMAGAQKMASRLOOQQMOFAQAQOONOSQPOKDMMGG	NREBMOMMBGBPKMBQPLMNPPMOFBOBOMOMMRQONKEMMGG	LPFCKMKKCGCNKKCONKKLNNKMFCMCMKMKKPOMLKFKKFF	KPGDKMKKDHDNKKDNMKKLNNKMGDMDKKMKKPOMLKGKKFF	LNIELNILLEIEGLLENMILLGLLLIEGELLNILLNILLLILGHH	LUI HINGIHI HIGGIHNMILLIGITI HIHITINGINNGLIKATIHH	LUIFLNULLHIHLLLFNMLLLLLLIFLHHLNLLNNLLLHLLHH	RECADEC DEC BEDDA A FEDEC CEDED A CBDE F DD RED CBB	EECADFCDBCBEDDAFEDECCEDDDACBDEFDDFEDCDEBB	FECCOHCODOEFOCCHFOCCCFOEDCCGDFHODHFOCOGOCCC	FECODHCDDDEFDDCHFDGCCFDEDCCGDFHDDHFDCDGDCCC	FROCODHODDDEFDDOHFDGGGGFDEDCGGDFHDDHFDCDGDGCCG	FECCOHODODEFDOCHFDGCCFDEDCCGDEHDDHFDCDGDCCC	H F E	
Hazard	district								Siz	e gre	up n	umb	ers					
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Ajax Coal Company Algoma Block Coal Company Blarwick Coal Company Blarwick Coal Company Black Fox C. Mining Company Blue Diamond Coal Company Blue Diamond Coal Company Blue Grass Mining Company Buchanan Coal Company, Ine Carrs Fork Coal Co., Ine Carrs Fork Coal Company, Ine Chavies Coal Company Columbus Mining Company Darb Fork Coal Company Davis Coal Co. Ine. R. T Dixie Diamond Coll., Ine. Elkhorn & Jellieo Coal Co. Fourseam Coal Corp. Gorman Coal Sales Company Happy Coal Company Happy Coal Company Happy Coal Corporation Hardy-Burlingham Mining Co. Hardy-Burlingham Mining Co. Hatfield-Camp Crk Coal Co. Kenmont Coal Company Kentucky Hayslen Coal Co. Knott Coal Corporation Marlow Coal Corporation Sandlick Coal Company Perkins-Bowling Coal Corp. Raccoon Coal Corporation Sandlick Coal Company Starling Coal Company	Ajax Algoma #7. Black Watch #4 Blarwick Elko Black Gold Blue Diamond #1 Blue Grass Rytip Carbon Glow Allock Perrone Chavies #3 #4 and #6. #5 #5 #0 Darb Fork Davis Dixie Diamond Wolram Fourseam Hot Spot #2 Happy Scuddy Hardburly Harveyton Glomawr Indian Head Kenmont Hayslen Knott Defiance Meem Hiskins 2 Butterfly Midland Agnes Raccoon Beleraft Starling	Hazard #4 Hazard #7 Hazard #7 Hazard #4 Hazard #4 Hazard #4 Hazard #4 Hazard #4 Hazard #6 Hazard #6 Hazard #6 Hazard #6 Hazard #6 Hazard #6 Hazard #7 Hazard #4 Hazard #6 Hazard #7 Hazard #8 Hazard #7 Hazard #8 Hazard #7 Hazard #8 Hazard #8 Hazard #8 Hazard #8 Hazard #7 Hazard #8 Hazard #7 Hazard #8 Hazard	момоомосмооммоким оомом оооом ооом ооом	MOMOOMOKAMM OOMOM OOOOM OOOMM	момоомокоммоким момом мооом осомм осомо ккм	ТОКРИКОМРККОРККОККІ КИКМК КООО I ОРОМК РООКИ ККМ	токемкомеккоркко кки кикмк кооот оромк рооки ккм	MOLPMLOMPLLOPLLOLLM LOLML LOCOM COOK COOLO KKN	MOLPMLOMPLLOPELOLLM LOLML LOCOM COOKE COOLO KKN	MOLPMLOMPLLOPHLOLLM LOLML LOCOM COOK COOLO KKN	REDUCEREEGEDEEFORGEDOFE REFER EOGED GREEG FED	REDUREREDEFORE POPE ERFER EGGED GREEG FED	THENHEGONHERIEGOHEI HKEHO OGHRI ROKEE KHEGK HEE	PEEKHHOOKHERIEGGHEI HKEHO GGHEI FKKEE KHEGK HEE	IFEKHHOOKHEFIEGGHEI HKEHO GGHFI FKKFE KHFOK HFE	JEEKHHUGGKHEEJEGGHEI HKENG GGHEI EKKEE KHEGK HEE	G	

Price Index—Continued

Kanawha	District				10			Siz	e gro	up n	umb	ers		18			
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15 16
Ace Black Band Coal Company	Dorothy Dale	Black Band	м	M	м	N	N	N	N	N	E	E	G	Q	G	G	
American Eagle Colliery	Ameagle #70	Ragle	O G P M M	MMGPMM	M	N	NGGL	NKKL	NKK	NKK	B	B	A	A	ACCD	ACCODCCEBCECAEECB	
Armeo Coal Mining Corporation	Anchor #1 & #3	Dorothy. Campbells Cr	P	P	Z	L	L	L	L	L	0	C	0	0	č	ĕ	
Birchton Coal Company	Marting Birchton Reynolds Boone No. 2	Hernshaw	M	M	L	I		MNM	M	M	D	D	D	D	D	D	
Black Band Coal Company Boone County Coal Corporation	Reynolds.	Black band		M	M	N	N	N	M	M	E	E	G	00	00	0	
Boone County Coal Corporation	Cameo	Chilton No. 5 Block	M	M	M	K	K	M	M	M	D	Ď	Ĕ	E	E	Ĕ	
Cannelton C. & C. Company	#3	Eagle	0	M	M	I	G	MKM	K	K	B	B	B	B	B	В	
Camelton C. & C. Company Cannelton C. & C. Company	#3	#2 Gas #5 Block	Q M OP M	QMMPMGGGGGMGGGM	N	节	节	M	M	M	D	D	O	CE	CCEBCEC	E	
Cannelton C. & C. Company	#6 #5 and #10	Dorothy		G	G	G	G	K	K	K	Ö	C	E	Ö	Ö	C	
Carbon Fuel Company, The Carbon Fuel Company, The Carbon Fuel Company, The	20	Powellton	десесесем	G	G	G	G	KKKNKKKKKKK	MANANAMA	K	B	B	A E	AE	A	A	K
Carbon Fuel Company, The	#11	DorothyCedar Grove	G	G C	G	G	G	K	K	K	D	D	E	E	AEEOB	E	A
Cedar Grove Coll., Inc.		Dorothy	G	Ğ	ĕ	0	G	K	K	K	O	o	ö	ö	Ö	õ	
C. & O. Fuel Mine Operators. Christian Colliery Company Culcord Coal Company Colcord Coal Company Colcord Coal Company Colcord Coal Company Detroit Mining Company Dirport Coal Company	#1	Eagle.	0	M	M	J	G	K	K	KKK	В	B	В	B		В	.1
Christian Colliery Company	#2 Montcoal #1	Powellton	G	G	G	G	G	K	K	K	B	B	A	A	ACED	A	
Colcord Coal Company	Montcoai #1	Dorothy	6	20	6	6	G	K	K	K	Ď	Ď	Ě	E	Ĕ	Ĕ	
Colcord Coal Company	Montcoal #4	Hernshaw	M	M	L	J	J	K	M	K	D	D	E	E	D	D	
Detroit Mining Company.	#1 and #2	Coalburg	J M	J M	Î	K	K	M	M	M	D	DO	E	E	EC	10	E
Disport Coal Company Dorothy Glenn C. Mining Co. Dry Branch Coal Company	Star Slope	Perryville Coalbg & #5 B1	M	M	M	K	K	M	KMNM	KMNM	E		F	F	F	F	70 PM
Dry Branch Coal Company	Dry Branch	Coalburg	Q	Q	P	N	N	N	N	N	E	E	F	F	F	F	
Elk River Coal & Lor, Co.	Rich Run	Coalburg #5 Block	Q M M	M	M	K	K	M	M	M	D	D	E	E	E	ACEDECEFEE	J
Eureka Coal Company	#5Blue Pennant	#5 Block	M	M	MMGNLMPMMNMGGGGGGGGGLJJMPMMM	K	K	M	M	M	D	D	D	D	D	TY	
Glogora Coal Company, Inc.	Sliding Hill	Coalburg Pittsburgh #8	8	8	8	R	R	R	R	R	H	H	N	N	N	N	
Hartford Coal Company, Inc. Hatfield Campbell Cr. Coal Co., The	Plymouth Hallwood #1 & 2 Putney #1 & #3	Pittsburgh #8	8	8	8	R	R	R	R	R	H	H	ZZZ	ZZZ	HZZZ	HZZZ	
Harman, Wm S	Putpey #1 & #2	Pittsburgh #8	200	200	8	R	R	R	R	R	G	G	L	L	L	I	
Harman, Wm. S. Hatfield Campbell Cr. Coal Co., The. Hatfield Campbell Cr. Coal Co., The.	#4	#2 Gas	888810	Q M M S S S S J M	SSSIMGSO	INNKILKOGGNGIGGGIKIKNKKKRRRRIIGRN	INNEGLEGGGGGGGGGGLKIKNEKERRELGGRN	KMNMMMRRRRKKKRN	MMRRRRKKKRN	MERREKKER	G	00	O	C	100	(0)	
	#2	#2 Cos	0	M	M	J	G	K	K	K	B	B	A	A	A	A	
Imperial Colliery Company	#5	Dorothy	G	G	G	G	R	K P	R	R	H	H	N	N	N	N	
Imperial Colliery Company Jackson Coal & Mining Co. Kanawha By-Prod. Coal Co.	Jackson	DorothyPittsburgh #8Cedar Grove	GSO	GSO	ő	N	N	N	Ñ	Ñ	D	D	NE	NE	AONE	AONE	
Kanawha Coole Inc	Monarch Hugheston	#2 Clas	000000	15 70YO			_	-			D				4440		
Kan & Hocking C & C Company Kan & Hocking C & C Company Kan & Hocking O & C Company K & N River Bge. & R. C. Ms. Inc. Keith Coal Mining Co., Inc.	#109.	#5B 1. & Coalbg #2 Gas & Eagle	S P	8 P	8	R M	R	R M	R M	R	ВОРОВОВВВ	GO	L	L	C	L	
Kan. & Hocking C & C Company	#114 and #116 Winifrede #1	Winifrede		100	1000	-	-				Ď	-					
Keith Coal Mining Co., Inc.	Darby_ #2 and #6	Cedar Grove	0	0	OPOMG	DEZZZ	DOZZZ	HHZZZ	HHZZZ	MAZAZ	D	DODBB	ELE	ELE	E	E	
Kelley's Cr. Coll. Company Kelley's Cr. Coll. Company	FARIO FO	Lewiston	ROOG	R	P	N	N	N	N	N	5	B	岩	E	E	L	T-
Kingston-Pocahontas Coal Co	#4. Kingston	Cedar Grove Eagle & Pow'l Powellton	ŏ	M	M	3	G	K	K	K	B	B	A	A	A	A	
Wanner Cool Company The	Kingston Powellton 2, 3, 5 Powellton #4	Powellton	G	G	G	G	G	K	K	K	B	B	A	A	A	A	
Wannare Clast Company The	Powellton #4	#2 Gas				7					В					D	
Koppers Coal Company, The Koppers Coal Company, The	Powellton #4 Wharton	Peerless	M	M	L	LIGRNIKLGIGRKKK	J	K	K	K	C	O	0	O	O	DOE	
Leevale Collieries, Inc.	Leevale	HernshawDorothy	1 0	G	G	G	G	K	K	K	D	D	OEKE	CEKE	E	E	
	LeMoyne.	#5 Block	80	S	8	R	R	K	H	K	D	D	E	E	E	K	
Marmet Coal Company Milburn By-Prod. Coal Company Nellis Coal Corporation	Cedar Grove #1 Milburn #1 & #2	#5 Block Cedar Grove Eagle & Powlt Campbells Cr #2 Gas	0	M G S O M M M	L G S O M M M	J	1GRNGKLGGGRKKK	KKRNKLMKKKRMM	KKENKLMKKKRMMM	KKRNKLM	сдодисновенномомичь	COCOBCECBEHECE	Ā	A	EKEAO	A	
Nellis Coal Corporation	NellisOrlandi #2	Campbells Cr	M M	M	M	K	K	L	L	L	C	0	AOGO	AOGO	0	0	
Orlandi Coal Company Princess Dorothy C. Company		#2 Gas	M	M	M	L C	H	M	M	M	E	C	0	0	00	GO	
Raleigh Wyoming Mining Co.	Princess Doro Edwight #1 & #3	Eagle	J	J M	J	J	Ğ	K	K	K K K R M M	B	B				AEN	
Raleigh Wyoming Mining Co	Raymond City	Dorothy Pitts. #8	G S M	G	G 8 M	G	G	K	K	K	E	E	AENFOR	AENFOE	AENFOE	E	
Raymond City C. & T. Corp.	Raymond City	#5 Bl & Lewistn	S	M	M	K	K	K	W	M	H	HE	F	F	F	F	
Red Parrot Coal Company Ridgeview Coal Company		#2 Gas	M	M	M	K	K	M	M	M	Ö	O	0	O.	0	FCE	
Riverton Coal Company	Riverton	Belmont	M	MM	M	K	K	M	M	M	E	E	E	E	E.	E	
Riverton Coal Company	Riverton	Cedar Grove Stockton-Lewiston	M	M	M	W	77	7.5	M	M	P	372	F	F	F	F	
Riverview Coal Mining Co	Spruce River #4	Alma	S	8	0	K O G	KNG	MNK	MNK	MNK	F	EFC	FHC	HO	FHC	HC	
Truax-Traer Coal Company	Acme, Raccoon and	Dorothy	SG	8 0	Q G	G	G	K	K	K	C	0	0	0	C	.C	A
	United.	Dorothy	1 a	a	0	C	a	17	T	K	D	D	TE	E	E	E	A
Truax-Traer Coal Company	Rose Middle Creek	#5 Block	S	8	l s	R	R	R	R	R	G	G	K	K	K	KC	
Upper Elk & Petomac Coal Co	Webb	Dorothy	G	G	G	G	Q	K	K	K	0	0	10	0	0		
Whitesville Mining Company	Whitesville #2	Powellton	O	M	M	J	G	K	K	K	B	B	A	A	A	F	
Winifrede Collieries	#2	Winifrede Winifrede	K	K	K	L	I.	M	M	M	E	E	F	F	F	F	
Wyatt Coal Company	Laing #1 and #2	Dorothy	G S G O J K G M	GSGMJKGMM	GSGMIKGMM	GRGLILGKK	GROGILOKK	KRKKMMKMM	KRKKMMKM M	KRKKMMKM M	DGOBEECEE	DOOBEROEE	EKCAFFCEE	EKCAFFOEE	EKOAFFOEE	AFFCEE	
Wyatt Coal Company	Wymar	Belmont.	M	M	M	K	K	M	M	M	E	E	E	E	15	E	
Youghiogheny & Ohio C. Co	Van	Coalburg	- JVI	TAT.	IVI	A	T	ANI	100	TAT	B	T.	T.	1 2	1	1	
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Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15 16
			-		-		-	-			-	-	-	-		-	
Alma Eagle Coal Co.	Aracoma	Eagle	U	T	R	P	N	N	N	N	E	B	F	F	F	F	
Amherst Coal Co	Amherst #1	Chilton	- Q	Q	P	N	N	M	M	M	EOO	BOO	00	C	0	00	
Amherst Coal Co	Amherst #2	Eagle Coder Chouse	- 9	Q	P	Z	N	M	M	M	D	D	E	P	E	TO	-
Amherst Coal Co	Amherst #3	Cedar Grove	28	8	10	0	N	M	M	M	10	C	C	C	0	0	
Bertland Coal Co.	Bertland	Eagle.	- S	8	Q	0	N	M	M	M	0	C	10	0	0	HOOO	
Buffalo Chilton Coal Co.	Buffalo #1	Chilton #1	- 8	1 3	18	0	N	M	M	M	P	C	P	P	H	H	
Big Creek Coal Co	Stone Branch Riley #2	Island Crk	DOGWWWWWWWODD	8	18	0	N	N	N	N	D	D	E	СОЕССОНЕСЬ	E	E	100 Mer.
Buffalo Eagle Mines, Inc	Riley #3	Chilton	- 0	Q	P	N	N	M	M	M	0	0	0	0	0	EOGG	
Chafin-Jones-Heatherman Coal Co.	#3	Chilton	- 8	S	Q	0	N	N	N	N	E	E	G	G	G	G	
Chilton Block Coal Co.	Ethel #2	Alma-L CChilton	- 8	12	P	N	N	N	N	N	E	E	0	G	G	G	
Chilton Eagle Coal Co.	Clean Eagle	Eagle.	8	8	0	Ô	N	î	L	L	B	B	B	B	B	B	0
Crystal Block C & C Co	#4	Island Crk	- Q	Q	P	N	N	N	N	N	E	E	ROCCHROGGGGGGG	G	F	F	C
Clean Eagle Coal Co. Crystal Block C & C Co. Fort Branch Coal Corp. Gay Coal & Coke Co., The. Gay Coal & Coke Co., The.	Fort Branch	Island Crk	dooo	HOOMMANANANA OHMOOOH	RPPOOOOOOOOOPBOPPPR	MANOOOOONONPONNA	ZZZZZZZZZZZZZZZZZZ	MANAMONMANALANA	ZZZZLZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ	MANAMMONMANALINANA	DOOOFDOREEBEREE	DCCCFDCEERBEEEE	G	GGBGGG	CORCCOHECGGGBFGGF	BFGGF	L
Gay Coal & Coke Co., The	Gay #1	Eagle.] 0	T	R	P	N	N	N	N	E	E	GF	F	F	F	L K
	at many management and an arrangement	Committee of the Commit	-2/	100	100	121=	1	100	7								

Price Index—Continued

Logan Distri	ct—Continued		1						Size	grou	p nu	mber	S					
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	I
Georges Creek Coal Co	Georges CrkGuyan #1	ChiltonIsland Ork	Q	Qu	PQ	No	NN	MN	MN	MN	OD	CD	CE	CE	CE	CE		
uyan Eagle Coal Co lutchinson Coal Co lutchinson Coal Co	Guyan #3	Chilton Chilton Eagle	O'O'm	QQB	PPQ	ONN	ZZZ	M M M	M M M	M M M	000	000	000	000	000	000		-
sland Creek Coal Co	#1 & 20 #7 #11, 14 & 22	Island Crk	000	000	OPO	NN	N	NN	NN	ZZ	E	E	-	FE	FE	FE	HG	
eland Creek Coal Co	#21 Shamrock Rita	Island Crk Eagle Chilton	odpa	OCTS	PR	OHZZZ.	ZZZZZZ	ZZZZZZZ	KZZZZ	ZZZZZ	DEDE	DEED	FEEGER	EGEF	EGE	E G E	g G	
ogan County Coal Corp	MacGregor Paragon	Chilton	S	8	QQ P	ON	N	M	M	M	ECD	D	CE	CE	CE	CE		
orado Coal Mining Co., The orado Coal Mining Co., The Iallory Coal Co.	Lorado #1 Lorado #2	#2 Gas Chilton Chilton Island Crk	S S Q'S	Quan Qu	QHQ	ONO	ZZZ	M M N	M M N	M M N	DCD	EDCD	DOE	DCE	DCE	DCE	_	
fallory Coal Co	#2, 3, 4, & 5	Eagle & Powellton		-21	2	00		LLN	L	L	B	ВВ	B	B	BB	BB		-
oriolk & Chesapeake Coal Co. eaboard Air Line Railway Co., L. R. Powell &	Monitor & Eagle #1 Wilson #3. Chilton Blk #1	Island Crk Eagle	ODDO	MACHHO	QQPRRP	CHAN	ZZZZZZ	OZZZ	OZZZ	OZZZ	EDDE	EDDE	GDEG	GOEC	GDE	DE		
H. W. Anderson, Rec. tilities Coal Co Va. Cannel Coals*	#61 Switzer	Eagle	8	8	Q	0	N	M	M	M	C	C	0	0	0	0		
est Va. C. & C. Corp. est Va. C. & C. Corp. est Va. C. & C. Corp. est Va. C. & C. Corp.	Earling Micco #3 & Rossmore Omar #4	Island Crk	500	800	000	ONN	ZZZ	MXX	MNN	MNN	CDE	ODE	CEF	CEF	CEF	CEF	E	
est Va. C. & C. Corp inisle Coal Corp	Omar #5 #19 Winisle #1 Freeze Fork	Island Crk Island Crk Winifrede Chilton	0000	goog	POPP	ZZZ	ZZZZ	ZMZ	ZMZ	NMN	ECF	ECF	FOH	FCH	FOH	FCH		00
oungstown Mines Corp., The	Dehue.	Chilton Eagle	Q	Q	P	N	N	M	M	M	C	C	C	0	C	0		-

^{*}See Cannel Coal price schedule.

Southern Appalach	ian District—Continued							1	Size 1	grouj	p nui	mber	3				
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15 16
las Coal Company	Capito	Lower Hignite	K	K	7	G	G	w	*	Y	70	-	70	-	-		-
arker Str. Crk. Coal Mng. Co.	Barker	Straight Crk.	P	P	0	M	M	H	K	KM	E	E	FK	F	F	FK	
all Coal Company.	Holl	Straight Crk		Uni		474	474	747	TAT	TAY	I G	1	1	A	v	A	
rtha Jellico Coal Co	Bertha	Jellico	0	0	0	M	L	M	M	M	G	G	L	L	T	T	
ssemer C. Iron & Land Co	Wind Rock	Upper Dean	Q	Q	R	P	Ö	P			H	H	N	N	N	N	
ack Diamond Coal Mng. Co	Marion	Jellico	G	G	G	F	F	Ĥ	QK	R	HD	D	E	E	E	E	
ock Coal & Coke Co	Block No. 1	Dean	1		-	1	Tar.	100		1	H	H	E .		E	Th	
ock Coal & Coke Co	Triplon	Dean	T	T	R	P	0	P	0	D	日出	H	N	1951	157	***	
ne Diamond Coal Co	Eagan & Westbourne.	Jellico	G	G	G	P	F	H	QKK	RKK	D	D	TN P	N	N	N	
on Jeilico Coal Co	Ron Jellico	Jellico	K	K	K	H	H	K	T	IL.	D	D	E	E	E	E	
imestone Coal Company	Brimestone	Glenmary		1	1	44	1	I.	1	T.		10	E	E	E	E	
oyles Jeilico Coal Co.	Rich Mtn	Rich Mtn.	G	G	G	F	F	***	K	K	H			1027	-02-		
ush Creek Coal Co	Doole Chiff				a	F	P	H	K	K	D	D	E	E	E	E	
ITK Hollow Coal Co	Ruck Hallone		M	M		1775	- \$37		-22-	222	H	H		-			
Irlies Coal Mining Co	Coremon	Blue Gem	A	A	B	C	D	F	H	H	B	B	E	E	E	E	
mbria Coal Company	Cross Mountain	Mason	N	N	L	J	J	M	M	M	D	D	E	E	E	E	
mbria Coal Company	Cross Mountain	Coal Crk	Q	000	0	M	K	M	M	M	D	D	E	E	E	E	100000
eage-Wills Coal Co., Inc.	Royal.	Lower Dean	QG	Q	0	M	K	M	M	M	D	D	E	E	E	E	
or Fork Coal Commun	Cleage Wills	Jellico		G	G	F	F	H	K	K	D	D	E	E	E	E	
ear Fork Coal Company	Clear Fork #3	Sterling	N	N	N	L	L	M	M	M	E	E	F	F	F	F	
ear Fork Coal Company	Clear Fork	Mason	-58	-		1000	200			-	F	-53	-	2		100	
inchmore Coal Mining Co.	Clinchmore	Pee Wee	A	A	B	C	D	F	H	H	B	В	E	E	E	E	J
leman Fuel Company	Red Bird	Red Bird	L	L	L		J	K	K	K	F	F	H	H	H	H	
oley, Ben	Dixie	Blue Gem	A	A	В	C	D	K	H	H	B	B	E	E	Ë	E	
widson Mining Co	Highland	Bon Air #2	R	AR		0	O	P		R	H	H	N	N	N	N	
an Coals, Inc		Dean	T	TT	OHEZGHO	P	Õ	P	SOOD	R	H	H	N	N	N	N	*****
amond Coal Mining Co	Diamond #1 & #2	Dean	T	T	R	P	Q	P	3	R	量	莊	N	N	N	N	NT
xie Bell Coal Company	Divia Rall	Hance	P	p	N	Î.	L	M	M	M	F	F	*	72	12	IN	N
kille Coni Company Inc	Dinavilla	Str. Crk	G	P	G	LF	F	H	K	K	E		F	F	F	4	
velle-Jeilleo Coal Co	Royatta Tallian	Dean	L	L	7	FI	H	무	K	K	F	E				F	
DIFESS COST & COER CO	33743 day 3.7 m 19	Bon Air #2.	R	R	0	H	0	J P	4	R		F	H	H	H	H	
rk Mountain Coal Company	Lorde Marritolia	Dean	T.	T.	Q.	0	0	F	Q	16	H	H	N	N	N	N	
k Mountain Coal Company	Rossi	Pee Wee	K	K	77	77	***	199	-===		H	7007					
K fuldge C. A. C. Company	Paule Distan	Mason			K	H	H	K	K	H	E	E	G	G	G	0	
Ridge C. & C. Company	For Didge & Heales	Straight Crk	E	L	KKGEK	H	H	K	K	K	D	D	E	E	E	E	
IIII Cosi Company	Charliet	Tolling	G	GE	9	F	F	H	K	K	E	E	F	F	F	F	
		Jellico	E	E	E	F	F	H	K	H	D	D	E	E	E	E	J
H FORE COM Company	ATM TO STATE OF THE PARTY OF TH	Dean	L	L	K	H	H	K	K	K	F	F	H	H	H	H	
		Pee Wee	C	C	D	D	E	G	H	H	В	B	E	E	E	E	
		Red Ash	PK	PKR	N	L	K	M	M	M	E	E	G	G	G	63	
ine Coal Company	Hignite	Lower Hignite	K	K	J	G	a	H	K	K	E	E	F	F	F	TA	
ico Coal Mining Company	Isoline	Isoline	R	R	Q	0	0	P	0	R	H	H	N	N	N	24T	
ntucky Jellico Coal Co	Mt. Ash	Blue Gem	AK	A	BK	0	D	F	H	H	В	B	G	G	G	a	
ntucky Pides Coal Co	- Kay Jay	Dean	K	K	K	H	H	K	K	K	F	F	H	H	H	H	
ntucky Ridge Coal Co.	Crockett	Crockett	L	A K L	L	3	J	M	M	M	F	F	H	H	苗	H	100000
Straight Crk. Coal Co	- Adalia & Belva	Straight Crk	H	H	H	Œ.	G	H	K	K	Ē	Ê	F	F	F	F	
		Horse Crk.	L		L	J	J	M	M	M	F	華	J	T	T		******
han Jellico Coal Company	Mahan Jellico	Jellico	Ē	LE	LE	F	F	H	K	H	Ď	D	E	d P	77	ī	77
		Bon Air No. 2	-	13	11	-		*	T	**		D	Ale	E	E	E	H
ole Coll Company	Manne	Dean	T	T	12	P	0	P	0	70	H	TT.	32-	200	3	207	-
w Anchor Block Coal Cowww. Horse Creek Coal Co		Dean	L	Ĺ	RKL	H	H	Y	QK	RK	HF	H	N	N	N	N	
E Horse Canals Canal Ca	Velma		L		AN.			- 17				247	H	H	H	H	

Price Index-Continued

A PARTITION OF MANAGEMENT	PT	ice maex—Contin	uea			10								11 5		11	30	
Southern Appalachia	n District—Continued							9	Size	group	p nui	mber	8				1	
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	1.5	10
New Jellico Coal Company	Blue Rose	Jellico	G	G	G	F	F	н	K	K	D	D	E	E	E	E		_
New Mary Francis Coal Co	New Mary Francis Morning Glow	Horse Crk Horse Crk	L	HIGKNHH	L	FJJFG	FJJFG	HMMHK	K M K K	KMMKK	DEFEDEDDEGED	DFFEDFDDEGBD	J	1 2	EIIGE	EJJGE		-
New Morning Glow Coal Co Pioneer Coal Company	Pioneer Pioneer	Str. Creek	G	Ğ	G	F	F	H	K	K	Ē	Ē	G	GE	G	G		
Poplar Lick Coal Company	Poplar Lick	Poplar Lick	K	K	J	G	G	K	K	K	D	D	E	E	E	E		-
Premier Coal CompanyPruden Coal & Coke Co	Premier Back Crk. #2.	Turner Mason	HINNE	H	H	G	a	I	K	K	Ď	Ď	E	E	E	E	L	
Pruden Coal & Coke Co.	Valley Crk. #4 Rennebaum	Jellico	H	H	HNH	GUL	GGLG	JJMKEM	KKMKHM	KKMKHM	D	D	EEFKED	EEFKED	EEFKED	EEFKED		-
Rennebaum Coal Company	Rennebaum	Sterling	H	H	N	G	4	W	M	M	E	E	F.	K	K	K		
Rex LaFollette C. Company	Rex #2 So. Collieries	Rex Pee Wee	A	A	B	C	DK	E	H	H	B	B	E	臣	E	E		
onthern Mining Company	Balkan	Creech	AM	AM	B	CK	K	M	M	M	D	D	D	D	D	D	-	
outhern Mining Company	Colmar. Southland.	Mason Str. Creek	J	Y	J	G	G	H	к	K	GEGEGEGEHEGEGEGE	R	F	F	F	F	-	
outhland Coal Corporationtearns Coal & Lbr. Co	1 "A"	No. 1	R	R P	A COUNTY	with	Selection of the select	186	Sil		G	EGF	-	1	-	30		-
tearns Coal & Lbr. Co.	Cooperative	No. 1	P	P	N	L	K	M	M	M	F	F	H	H	H	H		-
tearns Coal & Lbr. Co	No. 1 No. 4 & No. 11	No. 2	L	L	K	H	H	M	M	K	E	E	F	F	F	F		
tearns Coal & Lbr. Cotearns Coal & Lbr. Co	No. 15	#136	100						1500		G	EE.			100	57.68		
straight Crk. Coal, Inc.	CaryStraight Fork	Str. Creek Upper Dean	G	G	G	F	F	H	K	K	E	E	F	F	F	FREEGE		-
traight Fork Coal Co	Straight Fork	Pee Wee	TAG	TAG	R	0	D	F	표	H	B	B	E	E	E	E		
un Coal Company	Anthras	Jellico	G	G	G	F	F	Ĥ	K	K	D	D	E	E	E	E		-
Vermillion, C. C.	Wister	Jellico Bhie Gem	AG	A	B	C	D	F	H	H	B	B	G	G	G	G	-	-
riginia Jellico C. Co	King Mountain	Jellico Horse Creek	J	H	GRBGBGJ	FROFORIGO	FODEDELG	HPFHFHMKF	КОНКНКМКН	KRHKHKMKH	F	EHBOBDEGB	FNEEGELKG	FNEEGELKG	FNEEGELKG	J	100	
Villiams Coal Mining Co	Nurex	Rex	H	H	H	G	G	K	K	K	G	G	K	K	K	IKO		-
White Coal Company Williams Coal Mining Co Wooldridge Blue Gem Coal Mining Co	Powhatan & Washing-	Blue Gem	A	A	B	0	D	F	H	H	В	B	G	G	G	a	CHES	-
	Blue Gem	Blue Gem	A	A	B	0	D	T	H	H	B	B	G	G	G	G		1
Zecchini Blue Gem C. Co	Zenith	White Oak	L	A	B	H	H	FK	HK	H	BE	BE	G	G F	G F	F	-	-
Virginia	District	11-14							Size	grou	p nu	mber	S	1		73		
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	1
Banner Fuel Corporation	Black Banner	Up. Banner	0	0	0	M	M	L	K	K	D	D	D	D	D	D	-	L
Benedict Coal Corporation	Benedict #7	No. 7	0	0	0	M M C M	M M D M	L M F M	M	M	EBE	EBE	F	F	DFIF	DFIFB	L	-
Benedict Coal Corporation	Virglow	No. 12 Low Splint	0	0	0	M	M	M	H	H	E	E	F	F	F	F	-	
Blackwood C & C Co., Inc	Pardee	High Splint	F	OOAOFOA	OOBOFOB	DMC	D M	FM	H	H	B	B	BHJ	DFJFBHJ	BHJ	B		-
Blue Diamond Coal Co	Bonny Bitte	#9 & #10 H. & L. Splint	0	9	0	M	M D	MF	H	H	F	FB	부	부	부	H	55E	
the Diamond Coal Co	Mayflower Christie	Blair	A	-	1	1000	D	E	111	11	G	B	h			-		
Christie Coal CompanyClinchfield Coal Corp	No. 2, 3 & 52 No. 7 & 9	U& L Banner	0	O M	O M	M	M	L	K	K	B	E	F	FB	F	F	J	-
Hinghfield Coal Corn	1 NO. 7 & 9	Up. Banner	9			F	G	E	K	H	1B	В	1	В	B	B		1
Consumers Mining Corporation Dixie Beaver Coal Co., Inc. Eagle Red Ash Coal Co.	Premier Carne's Nest	Red Ash Up. Banner	OLOL	0 1 0 1	0 0 0	M J F M	G D M	LKELEL	KKFKFK	KKHKHK	E	E	F	F	DFDF	F		
Carle Red Ash Coal Co	Oldf'd & Scott	Up. Banner J-bone & Red Ash	L	J	J	F	D	E	E	H	1B	E	F	F	D	FDF		-
Reming & Co., Rob't	Fleming	U. & L. Ban'r	0	0	0	M	M	P	K	K	E	E	E	F	-	T.		-
Iawthorne Coal Corporation	Hawthorne #1	No. 5	G	G	G	G	G	J	K	K	E	E	F	F	F	F		
Temmerer Gem Coal Co Forton Coal Co., W. S. Willits & G. C. McCall,	CONTRACTOR OF STREET PROPERTY.	The state of the s	1		-	1		-	-	70	-	1	72	777	200	123		H
Receivers.	Norton #11		00	8	P	NM	M	L	K	M	DF	DF	EH	EH	EH	EH		
enn Lee Corporation	No. 1 & 2	Rayen		J	J	F	D	MEJ	F	KMHK	1 B	1	and the same of	2 TO BE	DB	D		1
beth Elleham Coale Inc	Steinman	Raven Up. Banner	LK	K	J	J	1	J	K	K	B	B	В	B	B	B		+
leaboard Airline Ry. Co R. Powell & H. W. Anderson, Rec.						3773		1000	1		200		-	-		-	-	-
R. Powell & H. W. Anderson, Rec.	Glamorgan #4 Splashdam	Glamorgan Splashdam	M	M	M	K	K	J	K	K	D	D	D	D	D	D		
plash Dam Smo, Coal Corp	Lonesome Br	Splashdam		M	M	KK	KKM	J J M	KKM	K K M	D	DDE	DF	D	D	D		-
plash Dam Smo. Coal Corptandard Banner Coal Corp	Honey Creek	U. Banner	0	0	0	I M	M	M	M	M	E	E	F	C	C	F.		1
tonega Coke & Coal Company	Derby	Imboden Marker	QE	F	E	F	F	1	K	K	B	B	B	B	B	B		
tonega Coke & Coal Cotonega Coke & Coal Co		Marker	E	OQEEM	OOEEM	M F F K	MFFK	LJJJ	KKKK	KKKK	B	C B B B	OB B B	BBB	B	B	-	-
tonega Coke & Coal Co	Derby	Taggart	M	M	M	K	K	1	K	K	B	B	B	B	B	B	-	-
Stonega Coke & Coal Co	Imboden	Imboden	Q	Q	0	M	M	L	K	K	0	C	C	o	O	C	1	-
Stonega Coke & Coal Co	Premix Mod	Marker-Imb		1.5								1		B	1	-		
Stonega Coke & Coal Co	Roda	Taggart	M	M	M	K	K	J	K	K	B	BCEEED	B	BBOFFFD	B	B		-
Stonega Coke & Coal Co	Stonega Creek	Imboden L. Banner	QZG.	N	N	M	M	T	K	K	E	E	OFFFD	F	F	F	1	
Swords Cr. Mining Corp	Swords Creek	No. 5	G	G	G	G	G	J	K	K	E	E	F	F	F	F		
Va. Iron, C & C Company	Imperial	No. 6 & 7	. 0	0	0	M	M	M	M	M	E	E	F	F	F	F	-	-
Va. Iron, C & C Company	Linden	Imboden	Q	1 8	0	M	M	LLIMLI	K	K	D	P	D	E	E	DE	200	1
Va. Iron, C & C CompanyVa. Iron, C & C Company	Monarch Royal Banner	V. Banner	0	ozooooo	ondoododo	K M M G M G M G M	KMM GM GM GM	L	KKKKKKKKKKK	KKKKMKKKKK	BCEEEDEED	EEED	EFFD	FFD	BCFFFDEFFD	EFFD		
Va. Lee Co., Inc.	VaLee	No. 5.	G	G	G	G	G	T	K	K	E	E	F	F	F	F		
Wise Coal & Coke Co	Dorchester	Blair-Dorch	Q	Q	0	M	M	L	K	K	D	D	D	D	D	D	-	-

Domestic Mine run shall be priced 10 cents per ton above group #9 price.

Price Index-Continued

Williamso	n District							1	Size	grou	p nu	mber	8					
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	10
llburn Collieries Co	Allburn	Alma	0	0	P	N	N	7.5	3.5	XX	0	-	0	-	-	-		
lma Fuel Co	Alma	Alma	QQ	QQ	P	N	N	M	M	M	0	00	00	00	00	CO		
rmor Coal Co	Katona	Cedar Grove	of.		***	0	24.90	AVA.	TAT	INT	H	0	1	E C	0	0		-4-
ig Creek Winifrede Coal Co	Big Creek	Winifrede	T	7	J		T	M	M	M	H #	TI	37	KM	M	M		
orderland Coll. Co.	Borderland	Winifrede	J	J	j	J	JK	M	M	M	H	HE	M	G	G	G		
uchanan By-Prod. C. Corp	Clintwood	Clintwood	0	Ö	0	M	K	L	L	L	B	D	B	B	B	B		
uchanan County Coal Corp	Buchanan #1	Clintwood	0	0	ŏ	M	K	L	L	L	B	B	B	B	B	B		1000
uchanan County Coal Corp. uchanan Smk. C. Co., Inc.	Buchanan #2	Clintwood	999	0000-	0	M	K	L	L	L	B	B	B	B	B	B		
uchanan Smk. C. Co., Inc	Buchanan Smk	Clintwood	Q	Õ	0	M	K	Ĺ	L	L	B	B	B	B	B	B	2000	
uffalo Winifrede C. Co	Buffalo	Winifrede	1 T	7	J	J	3	M	M	M	G	Ğ	L	L	L	L		
onoway Coal Corp	Conoway	Clintwood	0	O	0	M	J	L	L	L	B	B	B	B	B	В		
rystal Blk. C. & C. Co.	#1	Winifrede	Î	QIJ				M	M	M	E	BEE	G	Ğ	G	G		
rystal Blk. Mining Co	Gates	Winifrede	1	J	1	1	I	M		M	E	E	H	H	H	H		
ayton Coal Corp	New Howard	Cedar Grove	0	0	0	N	N	N	N	N	D	Ď	E	E	E	E	1200	
ariston Coal Co	Earlston	Warfield	8	8	8	0	0	8	0	0	G	G	T.	T.	T			-
astern Coal Corp	Hardy #1 & #11 & Me-	Pond Crk	0	Q	P	QZ	Q'Z	KOZ	MXQM	NOM	GO	CC	ELC	LC	L	F		
	Veigh #7.	The later to the second second second	150	200	10		-27	- 5500	144	147	100			0	0	.0		
astern Coal Corp	Stone #3	Pond Creek	0	0	P	N	N	N	N	N	300	122	177	F	70"	772		
mperor Coal Co	Freeburn	Freeb'n-Alma	000	o	P	ZZZ	N	NM	NM	NM	EC	E	Ö	C	Č	é		
len Alum Coal Co	Glen Alum	Glen Alum	O I	0	P	N	N	N	N	N	Ď	Ď	Ď	Ď	D	D		
arman Coal Corp., H. E.	Harman	Bull Creek	0	00000	Ô	M	RHKKK	TZ.	K	1	R							
ome Crk. Smk. C. Co., Inc	Home Creek	Clintwood.	QQ	0	ŏ	M	於	K	K	K	B	B	AB	AB	AB	AB	2522	
uddleston C. Co., J. S	Mohawk.	Big Eagle		200	-	M		200	1.00	-20	42	2.5	100	F	D	13		
aban Coal Co	Hardy	Pond Creek	900	QOM	P	N	N	M	M	M	· O	C	C	Ĉ	C	C		
eckie Collieries Co	Aflex	Freeburn	0	6	P	ZZ	N	M	TAT.	AT	00	ŏ	č	č	č	ŏ	++++	
ittle War Creek C. Co	Litwar	Big Eagle	õ	M	M	J	a	K	M K	MK	B	B	Ĕ	Ĕ	E	E		
ynn Camp Coal Co	Lynn Camp	Clintwood			0	M	NNOKNONNO	L	L	L	B	B	B	B	B	B	2725	
ajestic Collieries Co	Majestic.	Pond Creek	9999	addoda	P	N	N	M	M	M	ő	Ö	Ö	č	ö	- 64		
errimac Coal Co	White Star	Pond Creek	O I	0	0	0	0	N	N	N	Ď	Ď	E	Ĕ	E		2000	
ingo Mining Co	#2 & 18	Thacker.	O I	o l	Q	ZZQ	N	NXM	MAK	ZZZ	Ď	D	E	E	Ē	E		
ew Alma Coal Co	New Alma	Alma.	0	0	P	N	N	M	M	M	C	a	č	Ö	č	č		***
ew Century Coal Co.	New Century	Thacker	Q's	8	8	0	0	Q	Q	Q	F	F	H	H	H	H		
ew Marietta Coal Co	New Marietta	Pond Creek					188				F	200	-	100	1	(27) (4)	T-1000	200
ctavia Coal Mining Corp.	Octavia	Pond Creek	Q	Q	P	N	N	M	M	M	Ĉ.	C	C	C	C			
ctavia Coal Mining Corp	Octavia	Pond Creek			200	N			198	533	C F	- A	×	F	Sic	No.	2033	
		Top Strata														Trans.	-	1
anther Coal Co., Inc.	Roseann	Clintwood-	Q	Q	0	M	K	L	L	L	B	B	В	В	В	В		
ke Fuel Co	Pike Fuel	Pond Creek									F				-	-		830
ritan Coal Corp	Puritan #1	Thacker	S	SM	SM	0	0	0	0	0	G	G	K	K	K	K		
ritan Coal Corp	Puritan #2	Winifrede	M	M	M	Q M	Q M	M	Q M	Q M	E	E	G	G	G	679		
ed Ash Smk. Coal Co.	Red Ash	Douglas	L	I	1	E	D	E	F	H	B		1000	-	D	1900		
d Jacket Coal Corp	#5	Thacker	S	1200000	R	P	P	P	P	P	G	G	K	K			B000000 B	
d Jacket Coal Corp.	#6	Alma	000	Q	P	NO	No	M	M	M	C	C	C	0	KC			
d Jacket Coal Corp	#32 Top	Thacker	Q	Q	Q	0	0	0	0	0	F	F	H	H	H			-
ed Jacket Coal Corp.	#32 Bottom	Cedar Grove	Q	Q	0	0	0	N	N	N	D	D	Ê	Ê	E	E		
ed Jacket Coal Corp	Junior	Ced. Grove & Thack	0	0	0	N	N	N	N	N	E	E	F	F	F	93	E0000000000000000000000000000000000000	
ed Jacket Coal Corp.	Mitchell Br	Cedar Grove	0	0	RPQQOOS	OZZO	ZZQ	NN	N	N	D	D	E	E	E	E		-
aboard Air Line Ry. Co. L. R. Powell & H.	William Ann	Thacker	S	8	S	Q	Q	Q	Q	Q	G	G	K	K	K	77	DECEMBER 1	
W. Anderson, Rec.	THE RESERVE		V20	1500	200	3	30	8	-13	18		208		6		1	1000	-70
andard Block Coal Co	High Steam	Warfield	S	SJ	S	Q	Q	0	0	Q	G	G	L	L	L	L		
camore Coal Co	Cinderella	Winifrede	J	J	J	J	J	Q M	M	M	E	E	Ĝ	ä	G	00		
camore Coal Co	Mingo Chief	Mingo.	0	0	0	N	N	N	N	N	G	g l	L	L	L			-
erney Mining Co.	Tierney	Pond Creek	Q	Q	P	N	N	M	M	M	C	Ö	č	Ö	č	764	DOCUMENTS OF	
Lee Coal Corp.	Virginia Lee	Clintwood	990	0000	P 0 0 0	NAMAN	NKNM	LNM	L	L	B	B	B	B	B			
ar Eagle Coal Co	War Eagle	THECK OF #2 Cias	0	0	0	N	N	N	NM	N	D	D	D	D	D	446		
inco Block Coal Co	Winco Block	Winifrede	0															

i Domestic Mine Run shall be priced 10¢ per ton above group #9 price.

Upper Buchanan Coun	ty-Williamson District								Size	grou	ıp nu	mbe	rs	in the	10		ni.	
Company	Mine	Seam	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Crystal Block C & C Co Oakwood Smo. C. Corp Page Pocahontas C. Corp Red Jacket Coal Corp Sycamore Coal Corporation	No. 5. Oakwood Page Keen Mt. Buccaneer	Cary Cary Cary Cary Cary Cary Cary Cary	11111	00000	00000			AAAAA	DDDDDD	HHHHH	B 1 B 1 B 1 B 1				B D B B B	B D B B B		+

¹ Domestic Mine Run shall be Priced 10¢ per ton above Group #9 Price.

BASIS FOR FREIGHT RATE ADJUSTMENT ALL PRODUCING DISTRICTS EXCEPT UPPER BUCHANAN COUNTY OF WILLIAMSON DISTRICT

Market Areas 1 and 1-A; via Tidewater (Hampton Roads, Va.)

Designated base rate.—Kanawha, Logan and Kenova-Thacker rates.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Kanawha, Logan and Kenova-Thacker base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Kanawha, Logan and Kenova-Thacker base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton suffi-

cient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas 2, 3, 40, 41, and 42

Designated base rate.—The Pocahontas New River rate.
Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with The Pocahontas-New River base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than The Pocahontas-New River base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate; provided that the

amount of such increase may be limited to a maximum of 35¢.

Market Areas 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 17, 20, 21, 22, 23, 24, 25, 27, 28, 29, 30, 31, 32, 33, 34, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 140, 141, 142, 143

Designated base rate.—Kanawha, Logan, Kenova-Thacker (Inner Crescent).

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Kanawha, Logan, Kenova-Thacker (Inner Crescent) base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Kanawha, Logan, Kenova-Thacker (Inner Crescent) base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas 39 and 43

Designated base rate.—Virginia district southern railroad group 14 except to those destinations on the C. C. & O. R. R. between Speers Ferry, Virginia, and Johnson City, Tennessee (both exclusive) to which points the designated base rate shall be C. C. & O. R. R. group one rates.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas 18, 19, 26, 35, 36, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 83, 84, 85, 86, 88, 89, 90, and 91

Designated base rate.-Jellico, Middlesboro rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Jellico, Middlesboro base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Jellico, Middlesboro base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 87, 93, 94, 95, 96, 97, and 98

Designated base rate.—Harlan rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Harlan base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Harlan base rate designated above, the minimum f. o. b. price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

UPPER BUCHANAN COUNTY OF WILLIAMSON DISTRICT (CARY SEAM),
BASIS FOR FREIGHT HATE ADJUSTMENT

Market Areas 1 and 1a

Designated base rate.—Pocahontas, New River rate.

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pocahontas, New River base rate indicated above.

Rate lower than base.—Where the applying freight rate is less than the Pocahontas, New River base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Areas Nos. 5, 7, 9 and 10

Designated base rate.—Pittsburgh District Rate

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Pittsburgh District base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Pittsburgh District base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: Provided, That the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 8

Designated base rate.—Ohio Number 8 Rate

Rates higher than base.—On shipments destined within the above named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight rate with the Ohio #8 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Ohio #8 base rate designated above the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢

Market Areas—11, 12, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 36, 37, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112

Designated base rate.—Logan, Kanawha, Kenova-Thacker (Inner Crescent) Rate.

Rates higher than base.—On shipments destined within the above-named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton (not in excess of 35¢) sufficient to equalize the actual freight is less than the Logan, Kanawha, Kenova-Thacker (Inner Crescent) base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Logan, Kanawha, Kenova-Thacker (Inner Crescent) base rate designated above, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Market Area No. 43

Designated base rate.—Virginia District Southern Railroad Group 14.

Rates higher than base.—On shipments destined within the above-named Market Areas the minimum f. o. b. mine price may be reduced by an amount in cents per net ton

(not in excess of 35¢) sufficient to equalize the actual | 14 base rate designated above, the minimum f. o. b. mine freight rate with the Virginia District Southern Railroad Group 14 base rate indicated above.

Rates lower than base.—Where the applying freight rate is less than the Virginia District Southern Railroad Group

price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 1 and 1-A for Movement via Tidewater (Hampton Roads, Va.)

Size groups										Price	index									
	Α	В	G	D	Е	F	G	н	J	K	L	м	N	0	P	Q	R	8	T	
																		-01-		-
			*****	157555	225333															
	290 280 270	285 275 265	280 270 260	275 265 255	270 260 250	265 255 245	260 250 240	255 245 235	250 240 230	245 235 225	240 230 220	235 225 215	230 220 210	225 215 205	220 210					-
		215	210	245 245 205	240 240 200	235 235 195	230 230 190	225 225 185	220 220	215 215	210 210	205 205	200 200	195 195	200 190 190					
	220	215	210	205	200	195	190	185												
	200 195	195 190	190 185	185 180	180 175	175 170	170 165	165 160	160 155	155 150	150 145	145 140								-
	185	180	175	170	165	160	155	150	145	140	135	130	125						100.50	1
			*****		*****				*****							*****				

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with. Price for this group are the same as those for group # 4.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 17, 18, 19, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 99, 100, 101, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 140, 141, 142, 143

Size groups	-			95		13				Price	index									
	A	В	С	D	E	F	G	н	J	K	L	м	N	0	P	Q	R	8	т	U
		OF ASSE	The same of	310 300 290 275 265 255 245 245 215	305 295 285 270 260 250 240 240	300 290 280 265 255 245 235 235 205	295 285 275 260 250 240 230 230	290 280 270 255 245 235 225 225	285 275 265 250 240 230 220 220	280 270 260 245 235 225 215 215	275 265 255 240 230 220 210 210	270 260 250 235 225 215 205 205	265 255 245 230 220 210 200 200	260 250 240 225 215 205 195 195	255 245 235 220 210 200 190 190	250 240 230 215 205 195 185 185	245 235 225 210 200 190 180 180		235 225 215	
	230 220 210 205 200 190 180 210	225 215 205 200 195 185 175 205	220 210 200 195 190 180 170 200	205 195 190 185 175 165 195	210 200 190 185 180 170 160 190	195 185 180 175 165 155 185	200 190 180 175 170 160 150 180	195 185 175 170 165 155 145 175	170 165 160 150 140 170		160 155 150 140 130	155 150 145 135 125	150 145 140 130 120							

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 20, 21

Size groups										Price	index									97.
size groups	A	В	0	D	E	F	g	н	1	K	L	M	N	0	P	Q	R	S	т	U
	335 325 320 305 295 280	330 320 315 300 200 275	325 315 310 295 285 270	320 310 305 290 280 265 260	315 305 300 285 275 260 255	310 300 295 280 270 255 250	305 295 290 275 265 250 245	300 290 285 270 260 245 240	295 285 280 265 255 240 235	290 280 275 260 250 235 230	285 275 270 255 245 230 225	280 270 265 250 240 225 220	275 265 260 245 235 220 215	270 260 255 240 230 215 210	265 255 250 235 225 210 205	260 250 245 230 220 205 200	255 245 240 225 215 200 195		245 235 230	1
	230 220 210 205 200 190 180 210	225 215 205 200 195 185 175 205	220 210 200 195 190 180 170 200	260 215 205 195 190 185 175 165 195	255 210 200 190 185 180 170 160 190	250 205 195 185 180 175 165 155 185	245 200 190 180 175 170 160 150 180	240 195 185 176 170 165 155 145 175	170 165 160 150 140 170		160 155 150 140 130	155 150 145 135 125	150 145 140 130 120	210	205	200	195			

Important.—Exceptions shown on the following pages are a part of these prices and must be compiled with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92

The state of the s	1									Price	index									
Size groups	A	В	C	D	Е	F	G	н	J	K	L	M	N	0	P	Q	R	8	Т	U
0 0 1 1 2 2 3 3 4 4	325 315 300 290 280 280 220 220 220 205 205 209 190 180	320 310 295 285 275	315 305 290 280 270	340 300 285 275 265 255 215 205 195 190 185 175 165 195	305 295 280 270 260 250 250 210 200 190 185 180 170 160 190	300 290 275 265 255 245 205 195 185 180 175 165 185	295 285 270 260 250 240 240 200 190 180 175 170 160 180	290 280 265 255 245 235 235 195 185 175 170 165 155 145	285 275 260 250 240 230 230 170 165 160 140 170	280 270 255 245 235 225 225 225 165 160 155 145 135 165	160 155 150 140 130	155 150 145 135 125	150 145 140 130 120						235 225	23 22

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

1 Prices for this group are the same as those for Group #2.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 93, 94, 95, 96, 97 and 98

	1									Price	index									
Size groups	A	В	c	D	E	F	G	н	J	K	L	М	N	0	P	Q	R	8	т	U
0	340 330 315 305 295 220 220 210 205 200 190	335 325 310 300 290 225 215 205 200 195 185 175 205	330 320 305 295 285 210 200 195 190 170 200	325 315 300 290 280 270 255 215 205 195 190 185 175 165 195	320 310 295 285 275 265 210 200 190 185 180 170 160 190	315 305 290 280 270 260 245 205 195 185 180 175 165 155 185	310 300 285 275 265 240 200 190 180 175 170 160 150 180	305 295 280 270 260 250 235 195 185 175 175 165 145 175	300 290 275 265 255 245 230 170 165 160 140 170	295 285 270 260 250 240 225 165 160 155 145 135 165	160 155 150 140 130	155 150 145 135 125	150 145 140 130 120							24 23

Important .- Exceptions shown on the following pages are a part of these prices and must be complied with.

RAILROAD LOCOMOTIVE FUEL PRICES—ALL DISTRICTS EXCEPT UPPER BUCHANAN COUNTY OF WILLIAMSON DISTRICT

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.15 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.30 per net ton of 2,000 lbs. F. O. B. mines.

Off Line

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$1.95 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.10 per net ton of 2,000 lbs. F. O. B. mines.

On and Off Line

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

When any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton. For Railway Locomotive Fuel prices applicable to mines in Upper Buchanan County (Cary Seam) of Williamson District see below.

RAILROAD LOCOMOTIVE FUEL FOR UPPER BUCHANAN COUNTY (CARY SEAM) OF WILLIAMSON DISTRICT

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.35 per net ton of 2,000 lbs. F. O. B. mines.

Lump or any double screened coal ordered or sold for Locomotive Fuel, shall take a minimum price of \$2.50 per net ton of 2,000 lbs. F. O. B. mines.

When coal, other than Locomotive Fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the market area in which the mine is located.

When any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

STEAMSHIP BUNKER COAL PRICES

 Steamship bunker coal shall be defined as coal that is furnished for a vessel's own consumption to steamers ordinarily carrying cargo or passengers and engaging in foreign or coastwise trade.

Prices for this group are the same as those for group 2.

2. The minimum prices for Bunker fuel for the Ports of Hampton Roads based on nut slack index shall be as follows:

Price index	Price
C & D E and Under	\$5.15 Per Gross Ton F. O. B. Cars at Piers, 5.05 Per Gross Ton F. O. B. Cars at Piers, 4.95 Per Gross Ton F. O. B. Cars at Piers, 5.15 Per Gross Ton F. O. B. Cars at Piers.

3. Charleston, S. C. The minimum price for Bunker fuel f. o. b. cars at piers shall be \$5.15 per gross ton when delivered to vessels destined to points beyond the harbor limits of Charleston.

4. The above prices are not subject to any freight rate

The original document as filed with the Division of the FEDERAL REGISTER, The National Archives, has appended a "Description of Market Areas" for the text of which see

[F. R. Doc. 37-3480; Filed, December 1, 1937; 12:26 p.m.]

[Order No. 97]

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER NINE IN CON-FORMITY WITH SECTION 4, PART II, SUBSECTIONS (A) AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 15 producers of bituminous coal to file therewith cost data for the calendar year 1936; the district boards having been organized pursuant to Section 4, Part I, (a), of the Act and such district boards having, from cost data submitted by the statistical bureaus for their respective districts, determined, pursuant to Order Number 552 of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of employment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determinations and the computations upon which they were based; the Commission having thereupon determined by its Order Number 63° the weighted average of the total costs of the tonnage for Minimum Price Area Two in the calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district, equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II, Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs, with later adjustments thereof to reflect the actual adjusted weighted average costs; the Commission having by its Order Number 79 th determined and established the initial classifications of coals of code members within said District Nine; the District Board for District Number Nine having

failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60,5 and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number Nine, hereinafter referred to; and

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards that such prices (a) be just and equitable as between producers within each district (b) do not permit dumping. (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts, taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public; and

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number Nine, and having modified same so as to conform to the standards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the provisions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number Nine or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the minimum prices of coals of code members produced within District Number Nine, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number Nine, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Nine and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established. may at any time after this date make complaint by petition to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate

¹ 2 F. R. 1477 (DI) ² 2 F. R. 2428 (DI) ³ 2 F. R. 2868 (DI)

⁴² F. R. 2962 (DI).

⁵² F. R. 2640 (DI).

the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with the provisions of the Act.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number Nine to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Board for the districts within Minimum Price Area Two and to code members within District Number Nine, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the Federal Register.

By order of the Commission.

Dated this 30th day of November, 1937.

FEWAT T

F. WITCHER McCullough, Secretary.

PRICE SCHEDULE No. 1-DISTRICT No. 9

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 9, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective: 12:01 a. m., December 16, 1937.

Issued: November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

- 1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page bereof.
- 2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.
- 3. All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.
- 4. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.
- 5. When coal is subjected to any chemical, oil or waxing process, an additional charge of not less than 10 cents per net ton shall be made.
- 6. Crushed coal.—Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.
- 7. All washed coal in size groups 2, 3, 4, 5, 6, 7 and 8 shall be priced 10 cents per net ton higher than unwashed coal of the same size in all Market Areas.

PRICE EXCEPTIONS

1. From the f. o. b. mine prices listed on Page 3054 a deduction as set forth below will be permitted account of freight adjustment to the following stations in the state of Illinois.

Alton Summit East Alton Edwardsville Federal	.16 .16	Nameoka	.16
Federal Hartford		Wood River	100000

2. Applies to points on the M. & I. R. R. only.

From the f. o. b. mine prices listed on Page 3054 a deduction as set forth below will be permitted account of freight adjustment to the following stations:

Crystal Jct .35 Ze Festus .35 Cr Herculaneum .35 Fe Zell .32 He	Offenberg \$0.05 1 14 stal City 18 tus 18 culaneum 18 stal Jct 18
---	--

No deduction permitted on size groups 14 and 15.

To above schedule of prices on sizes 2" and under, add to the following stations: Mosher, 8¢ per ton; St. Genevieve, 18¢ per ton; Thumure; 18¢ per ton.

- 3. Applies only to points in Arkansas, north of but not on the Chicago Rock Island and Pacific Railroad from Memphis, Tennessee to Little Rock, Arkansas. All points in Western Arkansas, west of a line drawn through Little Rock, Arkansas north and south including Little Rock, Arkansas.
- 4. From the f. o. b. mine prices listed on Page 3056 a deduction as set forth below will be permitted account of freight adjustment to the following stations:

Brickeys Cassidy Chadwick Farmington Kissick McCoy	.30½ .35 .35 .30½	McCrakenOldfieldOzark	.35 .30½ .14
--	----------------------------	-----------------------	--------------------

Missouri—Coke Station Spur, Fruto, Jefferson Barracks, Koch, LaMay, Quarry Spur and Whitehouse; also that territory bounded by the Missouri-Arkansas state line; the line of the Frisco Railroad starting immediately south of Seligman and running north and east through Springfield to the St. Louis county line, excepting points on the Frisco and on the branch line of the Frisco, south of Cuba, the St. Louis county line to the Frisco north of Ten Brook, north along the west side of the Frisco to the M. P. R. R., and east along the south side of the M. P. R. R. to the Mississippi River to exclude the town of Ivory; the Mississippi River south to the Arkansas state line, excepting points on the M. & I. Railroad.

5. From the f. o. b. mine prices listed on Page 3056 a deduction as set forth below will be permitted account of freight adjustment to the following stations:

Bangert Boscobel Boyd Cherry Valley Cooks Crooked Creek Earls Eleyer Elma Faulkner	. 22½ . 22½ . 22½ . 22½ . 22½ . 22½ . 22½ . 22½ . 22½	Hitch Hawes Keysville McKenzie Roswell Salem Sankey School Sligo Steeleville	. 22½ . 22½ . 22½
	$22\frac{1}{2}$ $22\frac{1}{2}$ $22\frac{1}{2}$	Steeleville Wesco	. 221/2

Apply only to points on the Alton Railroad from Curryville, west to Francis; points on the Wabash Railroad from Rensselaer, west to Evansville; points on the Wabash Railroad from Ferguson, west to Benton City, inclusive; points on the M. K. T. from St. Charles, north to Black Walnut; points on the Burlington Railroad from Old Monroe, west to Francis, from Bissell north to McIntosh and from Lamb,

north to Alexandria; points on the St. Louis & Troy Rail-road.

Points on the Frisco Railroad from the St. Louis county line, southwest to Mulroy, including points on the branch line of the Frisco, south of Cuba; points east of the line of the Frisco Railroad from Springfield to North Clinton, through Bolivar and Osceola; points east of the line of the M. K. T. Railroad North Clinton to Windsor; points south of the line of the C. R. I. & P. Ry., Windsor to Eldon, except points on the M. P. Railroad, south of this line to and including Warsaw; points east of the line of the M. P. Railroad, Bagnell to Jefferson City; points east of the line of the Alton Railroad, Jefferson City to Mexico, points south of the line of the Wabash Railway Mexico to St. Louis county line; points west of the St. Louis county line running south to the Frisco Railroad; points on the Missouri Pacific, Barrets, Valley Park, Mountain Ridge, Boyd, Jedburg, Yeatman, Glencoe, Eureka, Allenton, Dozier, Glencoe Jct., Lime Kilns, Emerson, Chapman, Benbush, Creve Coeur; points on the Frisco Railroad, Windsor Springs, Osage Hills, Valley Park, Ranken, Ryson, Mincke, Crescent, Eureka, Allenton, Woods, Bowes; and points on the C. R. I. & P. Ry., Maryland Heights, Vigus, Hine, Chesterfield, Gumbo, Monarch and

6. If any size of coal is made for which a price is not designated herein, such coal of such size shall be sold at the price applicable to the next larger size.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Size Groups

All sizes of o	coal over 2" and 2 x 134" to 1" Nut	All sizes of	coal 2" and under, except x 11/2" to 1" Nut
Group No.	- Sizes of coal	Group No.	Sizes of coal
1	6"Lump and larger. 6" Lump. 4" Lump. 3" Lump. 2" Lump. 8 x 4" Egg. 8 x 3" Egg. 7 x 4" Egg.	7	1½ x 1" Nut. 1½ x 1" Nut. 1½ x ½" Nut. 1½ x ½" Nut. 1½ x ½" Nut. 1½ x ½" to 6 Mesh Nut. 1½ x ½" to 6 Mesh Nut.
2	7 x 3" Egg. 6 x 4" Egg. 6 x 3½" Egg. 6 x 3" Egg. 5 x 4" For	8	1 x 3%" to 6 Mesh Nut. 34 x 3%" to 6 Mesh Nut. 1 x 10 Mesh Washed and Dustless Treated.
3	5x3" Egg. 4x3" Egg. 1½" Lump. 1½" Lump. 6x2½" Egg. 6x2" Egg. 6x1½" Egg. 6x1½" Egg.	10	1½" Washed Screenings. 1½" Washed Screenings. 2" Washed Screenings. 34" Washed Screenings. 1½" Modified Screenings. 1½" Modified Screenings. 2" Modified Screenings. 34" Modified Screenings.
4	5 x 2" Egg. 5 x 1½" Egg. 4 x 2" Egg.	11	1½" Screenings (Raw). 1½" Screenings (Raw). 1" Screenings (Raw).
5	4 x 1½" Egg. 4 x 1½" Egg. 3 x 2" Nut. 3 x 1½" Nut.	13	%" Screenings (Raw). 5/14" x 10 Mesh (Raw). 3/" x 10 Mesh (Raw).
	8x 114" Nut. 8x 114" Nut. 8x 1" Nut. 8x 14" Nut. 2x 114" Nut. 2x 114" Nut.	14	Carbon 7/6" or less x 0. Carbon 3/6" or less x 0. Carbon 3/6" or less x 0. Carbon 3/6" or less x 0.
	2 x 1" Nut. 2 x 3/" Nut. 2 x 1/4" Nut.	16	Dust 10 Mesh or smaller x 0. Run of Mine.

Mine Index

Company	Mine	Seam								Size	group	8				-		
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Beaver Dam Coal Co	Beaver Dam #1	No. 9.	A	A	A	A						- 50		-				-
Beaver Dam Coal Co	Beaver Dam #2	No. 9.	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
Beech Creek Coal Co	Beech Creek #1	No. 9	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
Beech Creek Coal Co	Beech Creek #2	No. 9	A	A	A	A	A	A	A	A		A	A	A	A	A	A	A
Blue Grass Coal Products Corp	Waco	No. 11		B	B	B	B	B	B	B	AB	AB	AB	AB	AB	AB	A	A
Blue Valley Coal Co	Blue Valley	No. 9	A	A	A	A	A	A	A	A	A	A	A	A	A		В	B
Bridges, W. W., Receiver	Black Diamond #2	No. 9	A	A	A	A	A	A	A	A	A	A	A	A		A	A	A
Bridges, W. W., Receiver	Black Diamond #3	No. 9	A	A	A	A	A	Â	A	A	A	A	A	A	A	A	A	A
Charleston Collieries	Charleston Collieries	No. 6	AA	AA	AA	AA	AA	AA	AA	ÂA	AA	AA	AA	AA	AA	AA	A	A
Crescent Coal Co	Crescent	No. 9	A	A	A	A	A	A	A	A	A	A	A	A	A	A	AA	AA
Dawson Collieries	Dawson	No. 6	AA	AA	AA	AA	AA	AA	AA	AA	ÃÃ	AA	AA	AA	ÂA	AA	AA	AA
Dawson Daylight Coal Co	Daylight #9	No. 9	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	
Dawson Daylight Coal Co	Daylight #6	No. 6	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA
Diamond Coal Co.	Diamond #1	No. 9	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	
Diamond Coal Co	Diamond #2	No. 9	A	A	A	A	A	A	A	A	A	Ä	A	A	A	Ā	A	A
Empire Mining Co	Empire	No. 6	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA
Plat Creek Coal Co.	Flat Creek	No. 9	A	A	A	A	A	A	A	A	A	A	A		A	A	A	
Ft. Hartford Coal Co	Ft. Hartford	No. 14	A	Λ	A	A	A	A	A	A	A	A	A	A	A	A	A	A
lem Mining Company	Gem	No. 9	Δ	A	Δ	A	A	A	A	A	A	A	A	Ã	A	A	A	A
Trapevine Coal Co.	Grapevine	No. 9	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
Green Valley Coal Co.	Green Valley	No. 14	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
Greenville Coal Co	Martwick	No. 9	Δ	A	A	A	A	A	AB	A	A	A	A	A	A	A	A	A
Hall Luton Coal & Mng. Co	Kentucky Derby	No. 11	B	В	В	В	B	B	B	В	B	B	AB	B	B	B	B	B
Hart Coal Company	Moss Hill	No. 9	A	A	A	A	A	A	A	A	A	A	A	Ã	A		A	A
Hart Coal Company	Victoria #11	No. 11	B	B	В	В	B	В	В	B	B	В	В	AB	В	AB	B	B
Highland Creek Coal Co	Hamilton #2	No. 9	A	A	A	A	A	A	A	A	A	A	A	A	A	A	Ã	A
Kirk Coal Mng. Co	Holt.	No. 9	A	A	Λ	A	A	A	Α	Λ	A	A	A	A	A	A	A	A
Lick Creek Coal Co	Kirk	No. 9	A	A	A	A	A	A	A	A	A	Δ	A	A	A	A	A	A
Louisville Gas & Elec. Co	Morris #1	No. 6	AA	AA	AA	$\Delta \Delta$	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA
ow Vein Coal Co	Echols.	No. 9	A	A	A	A	Δ	A	A	A	A	A	Λ	A	A	A	A	A
uzerne Graham Mng. Corp.	Low Vein	No. 6	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA
Vaple Greek Coal Co	Graham & Luzerne	No. 9	A	A	A	A	A	Δ	A	A	A	A	Λ	A	A	A	A	A
Meador Young & Holt of Ky	Maple Creek	No. 11	В	В	В	В	В	В	В	В	В	B	B	В	B	B	В	B
VUISOR Creek Coal Co	Luton. Nelson Creek	No. 9	A	A	A	A	A	A	A	A	Λ	A	A	A	A	A	A	A
vewcoal Corporation	Newcoal	No. 9	AB	A	AB	A	A	A	A	A	A	A	A.	A	A	A	A	A
VOLUM COMP COLD	Nortonville	No. 11 No. 9		В		В	B	В	В	В	В	B	B	В	В	B	В	B
voicon Coni Corp	Western	No. 11	A	A	A	A	A	A	A	A	A	A	A	A	A	Δ	A	A
achie Cost Mare Co	Pacific	No. 9	A	A	A	Λ	A	A	Α	A	A	A	A	A	A	A	A	A
Tovidence Coal Mng Co	Providence #3	No. 9	Â	A	A	A	A	A	A	A	A	A	A	A	A	A	Α	A
SEILIBERRE CORT NITTO CO	Reinecke	No. 11.	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
VICHIANO L'OSI L'O	Richland	No. 9	A	A	A	A	A	A	A	Λ	A	A	A	A	A	A	A	A
	Rogers	No. 9	Ā	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Ruckman	No. 9	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Sentry	Stray	A	Â	A	A	A	A	A	A	A	A	A	A	A	Δ	A	A
meach Coat Co	Shearn	No. 6	AA	AA	AA	AA	AA	AA	AA	AA	A	A	A	A	A	A	A-	A
ixth Vein Coal Corn	Sixth Vein	No. 6	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA	AA
outhland Coal Co	Southland	No. 11	B	B	B	B	B	B	B	B	AA B	AA B	AA B	AA	AA	AA	AA	AA

Mine Index-Continued

The second second second		70								Size g	roups	8						
Company	Mine	Seam 1	1	2	8	4	5	6	7	8	9	10	11	12	13	14	15	16
Stirling Coal Co	Sunset North Diamond Fox Run No. 2 No. 3 No. 6 No. 6	No. 11 No. 9 No. 9 No. 11 No. 11 No. 9 No. 9 No. 9 No. 9 No. 9 No. 9 No. 9 No. 9	BAABBAAAAAA	ABAAAAAAAAAAAA	ABAABBAAAAAAAAAAA	AB A ABB A A A A A A A A A A A A A A A	ABAABBAAAAAAAAAAA	AB A AB B A A A A A A A A A A A A A A A	AB AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	AB A AB B A A A A A A A A A A A A A A A	AB A A A A A A A A A A A A A A A A A A	AB AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	AB A AB B A A A A A A A A A A A A A A A	AB AA A	AB AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	ABAABBAAAAAAAAAAAA	AB A A A A A A A A A A A A A A A A A A	AB A A A A A A A A A A A A A A A A A A

Prices in Cents per Net Ton of 2,000 Pounds for Shipments Into Market Areas 17, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, 32, 33, 34, 54, 55, 99, 100, 101, 102, 104, 105, 106, 107, 108, 109, 110, 111, 112, 145, 146, 147

Size groups	AA	A	В	Size groups	AA	Α	В
1	190	190	175	9	1 185	1 135	1 135
2	180 170	180 170	165 170	10	1 170	1 120	1 120 110
4	160	160	145	12	150	100	100
6	150	150 145	150 145	14	175	125 60	125
7	200 205	150 155	150 155	15	165	165	165

1 2" Screenings shall be priced at 10¢ per net ton higher.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 25

Size groups	AA	A	В	Size groups	AA	A	В
	185 175 165 155 145 190 195 200	185 175 165 155 145 146 140 145 150	170 160 165 145 145 140 145 150	9	1 180 1 165 1 155 145 170 95	1 125 1 115 1 105 95 120 50	1 125 1 115 1 105 95 120 50

1 2" Screenings shall be priced 10¢ per net ton higher.

Prices in Cents Per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 261

Size groups	AA	A	В	Size groups	AA	A	В
1 2 3 3 4 5 6 7 7	181 171 161 151 141 187 192 197	181 171 161 151 141 137 142 147	166 156 161 141 141 137 142 147	9	* 177 * 162 * 152 * 152 * 167 92	1 127 1 112 1 102 92 117 50	* 127 * 112 * 102 * 102 92 117 50

See Price Exception No. 1 on Page 3052.
 2" Screenings shall be priced 10¢ per net ton higher.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 115, 117, 118 1

Size groups	AA	A	В	Size groups	AA	A	В
	185	185	170	9	* 163	130 120	1 130 1 120
3	175 165 155	175 165 155	175 155 155	11	# 150 # 145 145	# 110 100	2 110 100
5	175 158	145 123	145 123	13	148 95	113 70	113 70
	158 173	118	118 133	16	165	165	165

| See Price Exception No. 2, Page No. 3052. | 2" Screenings shall be priced 10¢ per net ton higher.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas 113, 114, 115, 116, 136, 137, 138, 139, 140, 141, 142, 143, 144

Size groups	AA	A	В	Size groups	AA	A	В
1 2	175 165 155	175 165 155	160 155 155	9 10 11	² 150 ² 145 ² 135	2 120 2 115 2 110	1 120 2 115 2 110
5 6	155 165 150 145	145 135 115 110	135 135 115 110	12 13 14 15	125 145 95	70 115 70	100 115 70
8	155	125	125	16	165	165	• 165

\$2" Screenings shall be priced 10¢ per net ton higher.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 35, 89, 90, 91, 93, 96, 119

Description of size	AA	A	В
6" Lump	225	225	205
3" Lump	000	205	190
2" Lump		190	190
1½ Lump		185	185
6 x 3 Egg		205	190
6 x 2 Egg		190	196
6 x 1½ Egg		185	185
3 x 2 Small Egg		175	160
3 x 1½" Nut		160	160
2 x 1½" Nut		160	160
2 x 34" Nut		160	160
114 x 54" Chestnut		150	150
% x %/" Pes		140	140
114 x 3/6" Chestnut & Pea.	175	140	140
134 x 36" Chestnut & Pea		140	146
11/2 x 1/2" Chestnut & Pea		140	140
11/4 x 1/6" Chestnut & Pea		140	140
3" Screenings.		135	133
2" Screenings		125	12
13/4 Screenings	155	115	111
4" Screenings		100	100
76 Screenings	115	80	8
%" Screenings.	115	80	8
%" Screenings.	115	80	80
% Screenings		80	84
Mine Run		165	163

All washed screenings shall be priced 25¢ per net ton higher shan unwashed screenings of the same size. All washed double screened coals shall be priced 10ϕ per ton higher than unwashed double screened coals of the same size.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 87

Description of size	AA	A	В
6" Lump 3" Lump 2" Lump 1}4" Lump 5 x 3 Egg	225 205 200 200 205 205 200	205 185 190 185 185 190	225 205 190 185 205 190
x 1 14 Egg x 2 Small Egg x 2 Small Egg x 14 W Nut x 14 W Nut x 3 W Nut 4 x 3 W Chestnut	200 175 175 190 190 185 175	185 160 160 160 160 150 140	187 160 160 160 160

Prices in Cents per Net Ton of 2,000 Pounds for Shipment | Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 87-Continued

Description of size	AA	A	В
114 x 1/10 Chestnut & Pea.	175	140	140
14 x 36 Chestnut & Pea	175	140	140
134 x 34 Chestnut & Pea.	175	140	140
114 x 14 Chestnut & Pea.	175	140	140
	175	135	
3" Screenings			135
2" Screenings	165	125	125
13/4" Screenings	155	115	115
%" Screenings	135	100	100
46" Screenings.	115	80	80
6" Screenings	115	80	80
4" Screenings	115	80	80
4" Screenings	115	80	80
Mine Run	165	165	165

All washed screenings shall be priced 25¢ per net fon higher than unwashed screenings of the same size.

All washed double screened coals shall be priced 10¢ per ton higher than unwashed double screened coals of the same size.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 1191

Description of size	AA	A	В
V/ Lamp	215	215	195
"Lump" Lump.	195	195	180
"Lump	190	180	180
¼" Lump	190	175	175
" x 3" Egg	195	195	180
"' x 2" Egg	190	180	180
" x 1¼" Egg	190	175	175
"x 2" Small Egg	165	165	150
"x 1¼" Nut	180	150	150
"x 114" Nut	180	150	150
" x ¾" Nut	150	150	150
1/4" x 3/4" Chestnut	175	135	135
4" x 3/4" Pea.	165	130	130
"x "is" Chestnut & Pea	165	130	130
4" x 3%" Chestnut & Pea	165	130	130
14" x 14" Chestnut & Pea	165	130	130
W' x 18" Chestnut & Pea	165	130	130
" Screenings.	160	125	125
" Screenings.	155	115	115
	145	105	105
%" Screenings	125	90	90
4" Screenings	105	70	70
'is' Screenings	105	70	70
" Screenings	105	70	70
(" Screenings	105	70	70
%" Screenings	165	165	165

¹ See Price Exception No. 3—Page No. 3052. All washed screenings shall be priced 25¢ per net ton higher than unwashed screenings of the same size. All washed double screened coals shall be priced 10¢ per ton higher than unwashed double screened coals of the same size.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 93, 94, 97, 98, 123

Description of size	AA	A	В
6" Iamp.	205	205	185
3" Lump	185	/ 185	170
2" Lump	180	170	170
1¼" Lump	185	170	170
6" x 3" Egg	185	185	170
6" x 2" Egg	180	170	170
6" x 11/4" Egg	185	170	170
3" x 2" Small Egg	160	160	145
3 X 11/2" NUL	165	140	140
2" x 114" Nut	165	135	135
4 X 24 INHU	165	135	135
1½" x ¾" Chestnut	165	130	130
20. X 25. Pen	160	125	125
1½" x ¾6" Chestnut & Pea	160	125	125
122" X 39" Unestmit & Pea	160	125	125
174" I 74" Chestnut & Pea	160	125	125
174 X 78 Unesthut & Pes	160	125	125
3" Screenings	165	125	120
2" Screenings	160	120	120
134" Screenings	150	110	110
"Screenings	130	95	95
lie" Screenings	115	80	80
%" Screenings	115	80	80
"Screenings	115	80	80
%" Screenings	115	80	80
Mine Run	165	165	165
	-	200	- 4100

All washed screenings shall be priced 25¢ per net ton higher than unwashed screenings of the same size.

All washed double screened coals shall be priced 10¢ per ton higher than unwashed double screened coals of the same size.

Into Market Areas No. 73, 74, 75, 76, 77, 78, 79, 80, 81,

Description	AA	A	В
5" Lump	205	205	187
3" Lump	185	185	168
2" Lump	180	170	170
1½" Lump	185	170	170
5" x 3" Egg	185	185	165
"" x 2" Egg	180	170	150
V x 1%" Egg	185 [170	170
3" x 2" Small Egg	160	170	170
8" x 1½" Nut	165	150	150
2" x 1¼" Nut	160	140	146
2" x %" Nut.	170	140	130
152 X % Unestinut	170 1	135	135
¼" x ¾" Pea	165	130	130
134 X May Chestnut and Pea	155 1	130	136
134" x 34" Chestnut and Pea.	165	130	130
13/" x 3/" Chestnut and Pea	165	130	130
11/4" x 1/4" Chestnut and Pea.	165	130	130
3" Screenings	165	125	12
2" Screenings.	140	110	110
1½" Screenings	125	95	95
%" Screenings	110	85	82
%e" Screenings	100	65	78
%" Screenings	100	65	78
4" Screenings	100	65	71
%" Screenings	100	65	71
Mine Run	165	165	168

All washed screenings shall be priced 25¢ per net ton higher than unwashed screenings of the same size.

All washed double screened coals shall be priced 10¢ per ton higher than unwashed double screened coals of the same size.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 19, 36

Description	AA	A	В
5" Lump	215	215	192
3" Lump	185	185	175
2" Lump	175	175	175
1½" Lump	175	175	178
8 x 3 Egg.	185	185	173
8 x 2 Egg.	175	175	175
6 x 1½ Egg	175	175	177
3 x 2 Small Egg	175	175	166
3 x 1¼" Nut.	190	160	160
0 v 112" Nort	190	160	
2 x 1½" Nut	190		160
11/4 x 3/4" Chestnut		160	160
	190	155	158
% x %" Pea	185	150	150
114 x 3/6" Chestnut & Pea	185	150	150
1½ x ¾ Chestnut & Pea	185	150	150
1½ x ½ Chestnut & Pea	185	150	150
11/4 x 1/8 Chestnut & Pea	185	150	150
3" Screenings	185	145	145
2" Screenings	180	140	140
1¼" Screenings	165	125	128
4" Screenings.	145	110	110
76" Screenings	125	96	96
%" Screenings	125	90	90
K" Screenings	125	90	90
s" Screenings	125	90	90
Mine Run	165	165	168

All washed screenings shall be priced 25¢ per net ton higher than unwashed screenings of the same size.

All washed double screened coals shall be priced 10¢ per ton higher than unwashed double screened coals of the same size.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 18

Description	AA	A	В
6" Lump.	215	215	192
3" Lump	200	200	196
2" Lump.	190	190	190
1½" Lump	190	190	190
6" x 3" Egg	200	200	190
6" x 2" Egg	190	190	190
6" x 1¼" Egg	190	190	190
3" x 2" Small Egg	175	175	160
3" x 1¼" Nut	190	160	160
2" x 134" Nut	190	150	150
2" x ¾" Nut	190	150	150
1½" x ¾" Chestnut.	190	140	140
%" x %" Pea	185	135	135
134" x 36" Chestnut and Pea.	185	135	133
1½" x ½" Chestnut and Pea. 1½" x ½" Chestnut and Pea.	185	135	137
134" x 35" Chestnut and Pea.	185		134
3" Screenings.	185	135	138
2" Screenings	165	125	133

Into Market Area No. 18-Continued

Description	AA	A	В
114" Screenings 4" Screenings 4s" Screenings 4s" Screenings 4" Screenings 4" Screenings 4" Screenings Mine Run	155 140 125 125 125 125 125 165	115 100 90 90 90 90 90	115 100 90 90 90 90

All washed screenings shall be priced 25¢ per net ton higher than unwashed screen-

ings of the same size.

All washed double screened coals shall be priced 10¢ per ton higher than unwashed double screened coals of the same size.

Prices in Cents Per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 124

Description of size	AA	A	В
6" Lump	220	220	200
3" Lump		200	180
2" Lump		190	190
1½" Lump.		175	175
6" x 3 Egg	1000	200	180
6" x 2 Egg		190	190
6" x 114" Egg		175	175
3" x 2 Small Egg	175	175	160
3" x 1¼" Nut	175	150	150
2" x 1¼" Nut		145	145
2" x 34" Nut		145	145
134" x 34" Chestnut		140	140
%" x 38" Pea		140	140
11/4" x 1/16" Chestnut & Pea		140	140
11/4" x 3/8" Chestnut & Pea		135	135
11/4" x 1/4" Chestnut & Pea		135	135
11/4" x 1/4" Chestnut & Pea	170	135	135
3" Screenings		130	130
2" Screenings	165	125	125
1¼" Screenings		115	115
34" Screenings		100	100
%" Screenings	115	80	80
Ma" Screenings.	115	80	80
34" Screenings		80	80
%" Screenings		80	80
Mine Run	165	165	165

All washed screenings shall be priced 25¢ per net ton higher than unwashed screenings of the same size.

All washed double screened coals shall be priced 10¢ per ton higher than unwashed double screened coals of the same size.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 117, 118

Description of size	AA	A	В
" Lump	200	200	185
" Lump	185	185	170
"Lump	180	175	175
¼" Lump	180	175	175
x 3 Egg.	185	185	170
x 2 Egg	180	175	175
x 11/4" Egg	180	175	175
x 2 Small Egg	175	175	160
x 1¼" Nut	190	160	160
x 1¼" Nut	190	160	160
x ¾" Nut	190	160	160
14 x 34" Chestnut	190	155	155
4 x 36" Pea.	190	155	150
1/4 x 1/6" Chestnut & Pea	190	155	150
1/2 x 3/4 Chestnut & Pea	190	155	155
x 1/4 Chestnut & Pea	190	155	158
1/2 x 1/8 Chestnut & Pea.	190	155	158
"Screenings	185	150	158
"Screenings	160	120	133
¼" Screenings	135	100	120
	95	60	
16" Screenings	95	60	60
8" Screenings	95	60	66
4" Screenings	95	60	66
Mine Run.	165	165	162

1 See Price Exception No. 5, Page No. 3052.

All washed screenings shall be priced 25¢ per net ton higher than unwashed screenings of the same size.

All washed double screened coals shall be priced 10¢ per ton higher than unwashed double screened coals of the same size.

No. 234-9

Prices in Cents per Net Ton of 2,000 Pounds for Shipment | Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 115, 117

Description of size	AA	A	В
6" Lump	185	185	170
3" Lump,	185	185	170
2" Lump	185	185	185
1½" Lump	175	165	165
6" x 3" Egg	185	185	170
6" x 2" Egg.	185	185	185
6" x 1¼" Egg	175	165	165
3" x 2" Small Egg	155	155	145
3" x 1¼" Nut	175	145	145
2" x 134" Nut	175	145	145
2" x ¾" Nut	175	145	145
11/4" x 3/4" Chestnut	175	140	140
¾" x ¾" Pea	175	140	140
1%" x 1/16" Chestnut & Pea	175	140	140
11/4" x 1/8" Chestnut & Pea	175	140	140
114" x 14" Chestnut & Pea	175	140	140
11/4" x 1/8" Chestnut & Pea	175	140	140
3" Screenings		125	125
2" Screenings	160	120	120
11/4" Screenings	150	110	110
" Screenings	135	100	-100
Ne" Screenings	90	60	60
%" Screenings	90	60	60
" Screenings.	90	60	60
%" Screenings.	90	60	60
Mine Run	165	165	165

1 See Page No. 3, Exception No. 3052.

All washed screenings shall be priced 25¢ per net ton higher than unwashed screen-

ings of the same size.

All washed double screened coals shall be priced 10¢ per ton higher than unwashed double screened coals of the same size.

RAILROAD LOCOMOTIVE FUEL PRICES (ON AND OFF LINE)

Any coal sold for Railroad Locomotive Fuel shall take a minimum price of \$1.95 per net ton.

When any coal is crushed, the minimum price therefor shall be the minimum price established for the original size. before crushing, plus five cents per net ton.

The original document as filed with the Division of the FEDERAL REGISTER, The National Archives, has appended a "Description of Market Areas" for the text of which see Page 2999.

[F. R. Doc. 37-3481; Filed, December 1, 1937; 12:26 p. m.]

[Order No. 98]

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER TEN IN CONFORMITY WITH SECTION 4, PART II, SUBSECTIONS (A) AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 15 1 producers of bituminous coal to file therewith cost data for the calendar year 1936; the district boards having been organized pursuant to Section 4, Part I (a), of the Act and such district boards having, from cost data submitted by the statistical bureaus for their respective districts, determined, pursuant to Order Number 55° of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of employment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determinations and the computations upon which they were based; the Commission having thereupon determined by its Order Number 63 3

¹² F. R. 1477 (DI)

² 2 F. R. 2428 (DI). ² 2 F. R. 2868 (DI).

the weighted average of the total costs of the tonnage for Minimum Price Area Two in the calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district, equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II, Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs, with later adjustments thereof to reflect the actual adjusted weighted average costs; the Commission having by its Order Number 80 determined and established the initial classifications of coals of code members within said District Ten; the District Board for District Number Ten having failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60,5 and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number Ten, hereinafter referred to; and

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards that such prices (a) be just and equitable as between producers within each district, (b) do not permit dumping, (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts, taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public; and

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number Ten, and having modified same so as to conform to the standards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the provisions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number Ten or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

*2 F. R. 2963 (DI). *2 F. R. 2640 (DI). 1. That the minimum prices of coals of code members produced within District Number Ten, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number Ten, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Ten and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established, may at any time after this date make complaint by petition to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with the provisions of the Act.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number Ten to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Board for the districts within Minimum Price Area Two and to code members within District Number Ten, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the Federal Register.

By order of the Commission. Dated this 30th day of November, 1937.

SEAL F. WITCHER McCullough, Secretary.

PRICE SCHEDULE No. 1-DISTRICT No. 10

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 10, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937".

Effective 12:01 a. m., December 16, 1937. Issued November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

Applicable to All Schedules of Minimum Prices Contained Herein

Item No. 1.—The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page hereof.

Item No. 2.—All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.

Item No. 3.—All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.

Item No. 4.—In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.

Item No. 5.—All prices herein are per net ton of 2,000 pounds f. o. b. transportation facilities at the mines unless otherwise designated.

Item No. 6.—When coal is subjected to any chemical, oil, or waxing process, an additional charge of not less than 10 cents per net ton shall be made.

Item No. 7.—Crushed coal.—Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

Item No. 8.—All delivered price differentials under Southern Illinois mines included in Mine Price Group "A" are based on the published and effective West Frankfort or Harrisburg

freight rates, whichever is the lower.

Item No. 9.—Washed nut and stoker coals.—For application in all market areas, except Market Areas Nos. 17, 18, 19, 20, 21, 22 and 36, the amounts indicated below will be added to the raw coal prices when the following sizes are washed:

Size Group No. 6, 10 cents per net ton.
" " 7, 10 cents " " "
" 8, 10 cents " " "

Item No. 10.—Two inch screenings.—The price in all market areas of 2" screenings of their respective preparation (raw, washed, deducted and modified) shall be 10 cents per ton higher than the prices of the corresponding preparation of 1½" and 1¼" screenings.

Item No. 11.—Special sizes %", or smaller, top size.— Washed or air-cleaned carbon %", or smaller, top size, shall be forty-five cents per ton higher than the price for

size group 14.

Prices for 3'8" or 5'16" x 48 mesh (Raw) shall be 30 cents per ton more than the price for size group 14.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Size Groups

All sizes of	coal over 2" and 2 x 1½" to 1" Nut	All sizes of	coal 2" and under, except x 1½" to 1" Nut
Group No.	Sizes of coal	Group No.	Sizes of coal
i	6" Lump and larger. 5" Lump.	7	1½ x ¾" to 6 Mesh Nut. 1¼ x ¾" to 6 Mesh Nut.
	4" Lump. 3" Lump. 2" Lump. 8 x 4" Egg.	8	1 x 3/" to 6 Mesh Nut. 3/x 3/" to 6 Mesh Nut. 1 x 10 Mesh Washed and
	8 x 3" Egg, 7 x 4" Egg. 7 x 3" Egg.	9	Dustless Treated. (See Specification C). 114" Washed Screenings. 14" Washed Screenings.
2	6 x 4" Egg. 6 x 3½" Egg. 6 x 3" Egg. 5 x 4" Egg.		1¼" Washed Screenings. 1" Washed Screenings. 34" Washed Screenings.
	5 x 3" Egg. 4 x 3" Egg.	10	(See Specification B). 134" Modified Screenings. 134" Modified Screenings.
3	1½" Lump. 1½" Lump. 6 x 2½" Egg. 6 x 2" Egg.	11	1" Modified Screenings. 34" Modified Screenings. (See Specification A).
	6 x 1½" Egg. 6 x 1½" Egg. 6 x ¾" Egg.	11333333	11/4" Screenings (Raw). 11/4" Screenings (Raw).
4	5 x 2" Egg. 5 x 1½" Egg. 4 x 2" Egg.	12	(See Specification A). 1" Screenings (Raw). 4" Screenings (Raw).
	4 x 114" Egg. 4 x 114" Egg. 3 x 2" Nut.	13	516" x 10 Mesh (Raw). 36" x 10 Mesh (Raw).
δ	3 x 1½" Nut. 3 x 1¼" Nut. 3 x 1" Nut.	15	Carbon %" or less x 0. Dust 10 Mesh or smaller x 0.
	3 x 34" Nut. 2 x 114" Nut. 2 x 114" Nut. 2 x 114" Nut. 2 x 1" Nut.	16	Run of Mine.
6	2 x 1" Nut. 1½ x 1" Nut. 1½ x 1" Nut. 1½ x ½" Nut. 1½ x ½" Nut.		

SIZE SPECIFICATIONS

A. Raw screenings is coal passing through round hole screens 2'', $1\frac{1}{2}''$, $1\frac{1}{4}''$, 1'' or $3\frac{1}{4}''$ in diameter or the equivalent, to which nothing has been added and nothing removed; except that $1\frac{1}{2}''$ or $1\frac{1}{4}''$ screenings which have been sepa-

rated and reassembled shall contain not less than the following percentages of sizes, with a tolerance of $1\frac{1}{2}\%$:

5/6" x 0	40%
10 Mesh x 0	
48 Mesh x 0	6%

Percentages for the sizes of screenings, other than $1\frac{1}{2}$ or $1\frac{1}{4}$, which have been separated and reassembled, shall be coordinated hereto mathematically.

Gob, pickings or other tipple reject coal crushed 2" or smaller, and washed, containing an ash content not less than raw screenings from the same mine, may be sold at not less than the minimum prices established for raw screen-

ings of similar top size.

B. Modified screenings shall contain not less than 23.5% of coal which will pass through screens with openings $\%_{10}$ " in diameter or other shaped openings equivalent in area. This size may be produced either by passing $1\frac{1}{2}$ " or $1\frac{1}{4}$ " screenings over screens with perforations $\%_{10}$ " in diameter or other shaped openings equivalent in area, to remove $\%_{10}$ " \times 0 coal or by the standard mechanical dedusters with the use of a 10 mesh screen for Southern Illinois and 8 mesh for other districts or its equivalent. The 23.5% mentioned applies only to this size; percentage for the other sizes to be correlated thereto mathematically.

C. The differentials in the prices for Washed screenings over those for raw screenings shall apply on screenings 2" and under when washed, if the ash content (on a dry basis) for the various classifications is not less than the following schedule:

Belleville	10% Ash-Dry Basis.
Central	10% Ash-Dry Basis.
Northern	6% Ash-Dry Basis.
Peoria-Fulton	10% Ash-Dry Basis.
Southern	8% Ash-Dry Basis.

For each 1% decrease in the ash content from the above schedule an increase of 3¢ per ton shall be made in the price differential over raw coal prices. A tolerance of .9% in ash content is allowable without an increase in the differential.

Maximum fines to be removed when 100% wet washed, that material which will pass through standard one-half millimeter screens; when coal %" or under is air cleaned, maximum fines to be removed to be the equivalent of 100% wet washed.

Mine Price Group "A"

Producing company	Mine	Seam	Excep- tion
Bell & Zoller Coal & Mng. Co	Zeigler #1	6	
Bell & Zoller Coal & Mng. Co	Zeigler #2	6	
Blue Bird Coal Co	Blue Bird	5	
Carterville Mng. & Eng. Co	Normandie	6	
Chicago, Wilmington & Franklin Coal	Orient #1	6	
Chicago, Wilmington & Franklin Coal	New Orient	6	*********
Consolidated Coal Co	Herrin #7	6	
Delta Coal Mining Co	Delta	5	#1
Forsythe Carterville Coal Co	Forsythe Carterville	6	
Franco Mining Corp	#1	6	
Franklin County Coal Corp	Energy #5	6	
Franklin County Coal Corp.	Royalton #7	6	
Freeman Coal Mining Co	Freeman	6	
McLaren Coal Co	McLaren	- 6	
Old Ben Coal Corp	#8	6	
Old Ben Coal Corp	#11	- 6	
Old Ben Coal Corp	#14	6	
Old Ben Coal Corp	#15	6	
Peabody Coal Co	#14 Majestic	6	#4
Peabody Coal Co	#18 Black Arrow	6	
Peabody Coal Co	#43 Premium	5	
Peabody Ccal Co	#47 Harco	5 6	40
Perfection Coal Co	Perfection	5	#2
Rex Coal Co	Rex	5	
Sahara Coal Co	#1	5	5000055
Sahara Coal Co	#3. #10	5	
Sahara Coal Co	The Contract of the Contract o	5	1100000
Sahara Coul Co	Freeman Spur	6	
Seymour Coal Mining Co	Old Settler	6	
Southern Illinois Coal Co. Southern Jewel Coal Co. (H. L. Wilson,	Southern Jewel #1	6	
	poddietii sewei #1		10000000
Prop.). United States Fuel Co	Middle Fork	6	
Valier Coal Co	#1	6	
	#1	5	
Wasson Coal Co			

Mine Price Group "B"

Producing company	Mine	Seam	Excep- tion
Blue Hill Coal Co Norris City Coal Co Sahara Coal Co Wallace Coal Co	Blue Hill. #1 Bankston Creek #6. Wallace	6 6 6	#3

Exception No. 1.—The prices for all sizes of coal h.cluded in size group 1 for shipment into all market areas shall be 25¢ per ton less than price shown.

Exception No. 2.—The prices for all sizes of coal in all size groups shall be increased or decreased to the exact amount required to maintain the same delivered prices a all destinations in all Market Areas applying to other mines in Mine Price Group "A", based on the West Frankfort, Ill. or Harrisburg, Ill., freight rate published and in effect at time of shipment.

Exception No. 13.—The prices of all sizes of coal included in Size Groups 1 and 2 for shipment to all market areas shall be 10¢ per ton less than prices shown.

Mine Price Group "C"

Producing company	Mine	Seam
Union Colliery Co.	Kathleen	6

Mine Price Group "D"

Producing company	Mine	Seam
Besucoup Coal Co.	Pinckneyville	
Beckemeyer Coal Co	Beckemeyer	
Bois Coal Co	Bois	770
Bullock Mining Co	Bulloek	
Chicopee Coal Co	Troy	1
Citizens Coal Co.	East Mina	1000
Clarkston Coal & Mining Co	Nashville	-
Conant Coal Co	Conant	100
Coulterville Coal Co	Perco.	F
Crain Coal Co	Crain	1
Cutler Coal Co		The same
Illinois Pocahontas Coal Co	Pocahontas	- 33
Illinois-Missouri Coal Co. (H. A. Bradbury, Prop.).	Illinois-Missouri	1
Jones Bros, Coal Mining Co.	Eureka #2	10
Lumaghi Coal Co	Cantine #2	
Lumaghi Coal Co	Cantine #3	31
Madison County Coal & Mng. Co.	Thermal	-
Moffat Coal Co	Moffat	7
Trustees for Employees of New Galum Coal Corp	New Galum	
Pyramid Coal Corp	Pyramid	
St. Louis Coal Co.	Florida	- 0
St. Louis & O'Fallon Coal Co	Black Eagle #2	
Southern Coal & Coke Mng. Co		
Southwestern III. Coal Corp.	Streamline	
Fruax-Traer Coal Co.	Forsyth #1	-
United Electric Coal Companies	Fidelity	
Whip-Poor-Will Coal Co		- 11

Mine Price Group "E"

Producing company	Mine	Seam	Exception
Gill Coal Corp.	Lyle	6	-
Golden Rule Coal Co	Golden Rule	6	
Groom Coal Co	Richland	6	-
Gundlack Coal Co	Gundlach	6	CONTRACTOR OF
Lenzburg Coal Co	Lenzburg	6	
Marrissa Coal Co	0. K	6	
Morgan Coal Co. F. C., Ray Morgan, Prop.	(Millstadt), Morgan.	6	
Mulberry Hill Coal Co	Mulberry Hill	6	
New National Cosl Co	New National	6	
Perry Coal Co	Carbon	6	
Perry Coal Co.	St. Ellen	6	
Prairie Coal Co	Prairie.	6	
Quality Coal & Mining Co	Quality	6	
Service Coal Co	Service.	6	STORES !
Southern Coal & Coke Mng. Co	#1 Avery	6	
Southern Coal & Coke Mng. Co	#6 Muren	6	2.00 miles
Southern Coal & Coke Mng. Co	#7 Little Oak	6	
Southern Coal & Coke Mng. Co	Shiloh.	6	THE REAL PROPERTY.
Inited Electric Coal Co.	Red Ray	6	300
Vinegar Hill Coal Co	Vinessar Hill	8	The same of
White Coal Co.	White	8	Super State

Mine Price Group "F"

Producing company	Mine	Seam	Excep- tion
Central Illinois Coal Mig. Co.	u _A o	5	
Centralia Coal Co.	Centralia #5	6	******
Consolidated Coal Co	Mt. Olive #15	6	a national
Consolidated Coal Co.	Staunton #7	6	
Gillespie Coal Co	Gillespie	6	
Hillsboro Mining Co.	Hillsboro	6	E STEER PARTY.
Indiana & Illinois Coal Corp	#10 Nokomis	- 6	
Jefferson Mine Co-operative organization.	Jefferson	5	
Livingston-Mt. Olive Coal Co	#I Livingston	6	
Macon County Coal Co	Mscon	5	-
Marion County Coal Corp	Glenridge	6	
Mine "B" Coal Co	"B"	5	
Mt. Olive Coal Co	Hoosier	6	
Mt. Olive & Staunton Coal Co.	#2	6	
Nokomis Coal Co	Reliance.	6	
Pana Coal Co.	#1	6	******
Panther Creek Mines, Inc.	#1	6	
Panther Creek Mines, Inc.	#2	5	
Panther Creek Mines, Inc.	#3	5	
Panther Creek Mines, Inc.	#1	5	-
Panther Creek Mines, Inc.	#5	5	
Peabody Coal Co	Carter Process Plant	6	
Peabody Coal Co	#7 Hawthorn	6	******
Peabody Coal Co	#8 Hawthorn	6	
Peabody Coal Co	#9 Hawthorn	6	
Peabody Coal Co	#58 Woodside	5	*****
Peabody Coal Co	#57 Capitol	5	******
Peabody Coal Co	#58 Hawthorn	6	20100000
Peabody Coal Co	#59 Peerless	5	
Penwell Coal Mining Co.	Penwell	6	
Superior Coal Co	#I	6	
Superior Coal Co.	49	6	
Superior Coal Co	#3	6	
	#4	6	*****
Verden Coal Co. (Joe Dubinick, Prop.)	Verden	6	*******
Con Co. (coe Dublines, Flop.)	VCIUCII	0	

Mine Price Group "G"

Producing company	Mine	Seam	Excep- tion
Morgan Coal Company, F. C. (Ray Morgan, Prop.). Oakwood Coal Co. Peshody Coal Co. Skelton Coal Co., J. G. Tilton Mining Co. United States Fuel Co. United States Fuel Co.	(Oakwood) Morgan Oakwood \$24 Westville Skelton Tilton Vermillion Bun	7 7 6 7 7 6 6	

Mine Price Group "H"

Producing company	Mine	Seam	Exception
Blakley Coal Co	Blakley		
Central States Collieries Inc.	Little Sister	2	-
Central West Coal Co	Glanwood	5	
Cresent Mining Co	#1 La Marsh	5	
Cresent Mining Co.	#6 La Marsh	5	-
Dorthel Coal Co	#1		
Dorthel Coal Co	#3		THE PERSON
Galesburg Mining Co	41		
Illinois Colliery Co.	Illinois Colliery	5	100000
Lake Erie Mining Co	Lake Erie	5	
Little John Coal Co	Little John	6	
Midland Electric Corp	Middle Grove	6	
Pschirrer & Sons Coal Co	Kildee #3	5	
Sunnyside Coal Co.	Sunnyside	5	
Truax Traer Coal Co	St. David	5	
Truax Traer Coal Co	Fiatt	5	0.000
Ubben Coal Co	Ubben	. 5	
United Electric Companies	Cuba	5	

Mine Price Group "J"

Producing company	Mine	Seam	Excep-
Midland Electric Coal Corp	MeccoAlpha	2 1	

Mine Price Group "K"

Producing company	Mine	Seam	Excep- tion
Buffalo Rock Coal Co	Buffalo Rock	2	
Hlinois Zine Co. Osage Coal Co. Roanoke Coal & Tile Co.	#1	2 3	
Spring Valley Coal Mining Co Sutton Coal Co. W. G	Minonk	2 2 2	
Union Coal Co		2	

Exception 4.—The prices for all sizes of coal included in size groups 6 to 15, inclusivefor shipment into all Market Areas shall be 25¢ per ton less than prices shown.

Mine Price Group "L"

Producing company	Mine	Seam	Excep-
Northern Illinois Coal Corp	#10 Wilmington	2	

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas 17, 18, 19, 20, 21, 22 and 36

Size groups	-	-			- 1	1	1		- 1	1	
	A	В	0	D	E	F	G	H	1	K	L
1	275	280	255	220	220	210	270	240		305	305
2	255	250	245	210	210	230	280	230		295	295
3	255	240	235	200	200	220	250	220		285	285
4	245	230	225	190	190	210	240	210		275	275
5	235	220	215	180	180	200	230	200		265	265
6	220	210	215	175	175	195	225	195		250	220
7	225	215	220	170	170	190	220	190		245	215
8	230	220	225	185	185	205	235	205		260	230
9	210	200	205	165	165	185	215	185		240	210
10	195	185	190	150	150	170	200	170		225	195
11	185	175	180	140	140	160	190	160		215	185
12	175	165	170	130	130	150	180	150		205	175
13	200	190	195	155	155	145	205	175		230	200
14	125	115	120	80	80	100	130	100		155	125
15	105	95	100	60	60	80	110	80		135	105
16	215	215	215	195	195	195	195	195		240	240

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 23, 27, 28, 29, 30, 31, 33, 34, 99, 100, 101, 104, 105, 106, 107, 108, 109, 111, 112, 140, 141, 142, 143, 145, 146, 147

Size .	F. O. B. mine prices for mine price groups										
groups	A	В	C	D	E	F	G	н	ı	K	L
	275	260	255	220	220	240	270	240	250	305	305
	255	250	245	210	210	230	260	230	240	295	295
	255	240	235	200	200	220	250	220	230	285	285
	245	230	225 215	190	190 180	210	240	210 200	220	275 265	275 265
	235	210	215	175	175	195	225	195	205	250	220
	225	215	220	170	170	190	220	190	200	245	215
	230	220	225	185	185	205	235	205	215	260	230
	210	200	205	165	165	185	215	185	195	240	210
0	195	185	190	150	150	170	200	170	180	225	195
1	185	175	180	140	140	160	190	160	170	215	185
2	175	165	170	130	130	150	180	150	160	205	175
3	200	190	195	155	155	175	205	175	185	230 155	200 125
4	125	115 95	120	80 60	80 60	100	110	100	110	135	105
16	105 215	215	215	195	195	195	195	195	195	240	240

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

FREIGHT RATE ADJUSTMENTS

Market Areas Nos. 23, 27, 28, 29, 30, 31, 33, 34, 99, 100, 101, 104, 105, 106, 107, 108, 109, 111, 112, 140, 141, 142, 143, 145, 146, and 147

The established Minimum Mine Prices for coal from mines in Mine Price Group "A" for delivery in Consuming Market Areas Nos. 23, 27, 28, 29, 30, 31, 33, 34, 99, 100, 101, 104, 105, 106, 107, 108, 109, 111, 112, 140, 141, 142, 143, 145, 146, and 147 are those shown under heading "Mine Price Group 'A'."

The established Minimum Mine Prices for coals from mines in Mine Price Groups other than Mine Price Group "A", are predicated on differentials at points of delivery in Consuming Market Areas Nos. 23, 27, 28, 29, 30, 31, 33, 34, 99, 100, 101, 104, 105, 106, 107, 108, 109, 111, 112, 140, 141, 142, 143, 145, 146, and 147, under the Minimum Mine Prices (plus transportation charges) for coal from mines in Mine Price Group "A" of the amounts shown below under heading "Consuming Market Area Differentials."

Consuming Market Area Differentials

	Size groups						
Mine price group	1 to 5	6 to 15					
	15¢ per ton 30¢ '' '' '' '' '' '' '' '' '' '' '' '' ''	10¢ per ton. 15¢ " " 55¢ " " 55¢ " " 55¢ " " 65¢ " " 65¢ " " 45¢ " " 45¢ " "					

The established Minimum Mine Prices for coals from mines in Mine Price Groups other than Mine Price Group "A" for delivery in Consuming Market Areas Nos. 23, 27, 28, 29, 30, 31, 33, 34, 99, 100, 101, 104, 105, 106, 107, 108, 109, 111, 112, 140, 141, 142, 143, 145, 146, and 147 are based on the transportation charges from such mines being the amounts shown, under those from West Frankfort, Ill., or Harrisburg, Ill., whichever is lower, and as listed under heading "Transportation Charge Difference."

The Minimum Mine Prices for coal from mines in Mine Price Groups, other than Mine Price Group "A", for delivery at points in Consuming Market Areas Nos. 23, 27, 28, 29, 30, 31, 33, 34, 99, 100, 101, 104, 105, 106, 107, 108, 109, 111, 112, 140, 141, 142, 143, 145, 146, and 147 to which the transportation charges are not the same amounts under those from mines in Mine Price Group "A" as shown under heading "Transportation Charge Difference" will be Minimum Mine Prices determined in the following manner:

By adding $1 \not\in$ per ton to Minimum Mine Prices (with maximum addition of $35 \not\in$ per ton), for each $1 \not\in$ per ton which transportation charge difference exceeds amount shown under "Transportation Charge Difference." By deducting $1 \not\in$ per ton from Minimum Mine Prices (with maximum deduction of $35 \not\in$ per ton), for each $1 \not\in$ per ton which transportation charge difference is less than amount shown under "Transportation Charge Difference."

Transportation Charge Difference

B	00¢	per	ton.
C	10e	-11	33
D			
E		77	- 19
F		- 11	
G		- 49	**
H			100
J			199
K			200
L	The second secon		

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area 24

Size	F. O. B. mine prices for mine price groups												
groups	Α	В	C	D	Е	F	G	н	ı	K	L		
	275	260	255	220	220	240	200	240		305	30.		
	265	250	245	210	210	230	250	230		295	29		
	255	240	235	200	200	220	240	220	No.	285	28		
	245	230	225	190	190	210	230	210		275	27		
	235	220	215	180	180	200	220	200		265	26		
	220	210	215	175	175	195	215	195		250	-22		
	225	215	225	170	170	190	- 210	190	2000	245	-21		
	230	220	.225	185	185	205	225	205	-	260	23		
	210	200	205	165	-165	185	205	185		240	21		
0	195	185	190	150	150	170	190	170		225	19		
1	185	175	180	140	140	160	180	160		215	18		
2	175	165	170	130	130	150	170	150	2000	205	17		
3	200	190	195	155	155	175	195	175		230	20		
1	125	115	120	-80	80	100	120	100	10000	155	12		
Di	105	95	100	-60	60	80	100	80		135	10		
6	215	215	215	195	195	195	195	195	20000	240	24		

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 25

Size	33		F. O.	B.m	ine pric	es for	mine p	rice gr	oups		
groups	A	В	C	D	E	F	G	H	J	K	L
	275	260	260	233	218	240		-			
	265	250	250	223	208	230	200000000000000000000000000000000000000	No.			
	255	240	240	213	198	220		100		-	
	245	230	230	203	188	210		*****			
	235	220	220	193	178	200					
*******	220	210	215	193	183	195					
	225	215	220	188	178	190					
Secretary.	230	220	225	203	193	205	******				-
	210	200	205	183	173	185					
	195	185	190	168	158	170			decise.	anneas.	
	185	175	180	158	148	160		-	*****		
	175 200	165	170 195	148	138	150		******			-
	125	115	120	98	163 88	175		_			
	105	95	100	78	68	80	10000	A CONTRACT			
	215	215	215	195	195	195		200000			

Important,—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 26

	F. O. B. mine prices for mine price groups												
Size groups	A	В	C	D, Washed	D, Raw	E, Washed	E, Raw	F, Washed	F, Raw				
San	275	260	260	CONTRACTOR	225		210	Table.	210				
2	265	250	250		215		200		200				
3	255	240	240		205		190		190				
	245	230	230		195	THE RESERVE OF	180	意象を記せる場合	180				
9	235	220	220		185		170		170				
5	220	210	215	200 W	180 R	200 W	170 R	200 W	180 R				
7	225	215	220	200 W	175 R	200 W	165 R	200 W	175 R				
8	230	220	225	200 W	190 R	200 W	180 R	200 W	190 R				
	210	200	205	180 W		180 W		180 W	-				
0	195	185	190		155	22-1-1	145		155				
1	185	175	180		145		135		145				
2	175	165	170		135		125		135				
3	200	190	195		160		150		160				
4	125	115	120	130 W	85 R	130 W	75 R	130 W	85 7				
5	105	95	100		65		55		65				
16	215	215	215		195		195		195				

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

W—Washed or Aircleaned. R—Raw,

FREIGHT RATE ADJUSTMENTS

Market Area No. 26

The established Minimum Mine Prices for coal from mines in Mine Price Group "A" for delivery in Consuming Market Area No. 26 are those shown under heading "Mine Price Group 'A'." The established Minimum Mine Prices for coals from mines in Mine Price Groups other than Mine Price Group "A", are predicated on differentials at points of delivery in Consuming Market Area No. 26, under the Minimum Mine Prices (plus transportation charges) for coal from mines in Mine Price Group "A" of the amounts shown below under heading "Consuming Market Area Differentials."

Consuming Market Area Differentials

	Size grou	ps		
Mine price group	1 to 5	6 to 15		
B	15é per ton	10c par ton. 20é ' " (Raw). 55é '' (Washed). 55é '' (Washed). 55é '' (Washed). 65é '' (Kaw). 55é '' (Washed).		

The established Minimum Mine Prices for coals from mines in Mine Price Groups other than Mine Price Group "A" for delivery in Consuming Market Area No. 26 are based on the transportation charges from such mines being the amounts shown, under those from West Frankfort, Ill., or Harrisburg, Ill., whichever is lower, and as listed under heading "Transportation Charge Difference."

The Minimum Mine Prices for coal from mines in Mine Price Groups, other than Mine Price Group "A", for delivery at points in Consuming Market Area No. 26 to which the transportation charges are not the same amounts under those from mines in Mine Price Group "A" as shown under heading "Transportation Charge Difference" will be Minimum Mine Prices determined in the following manner:

By adding 1¢ per ton to Minimum Mine Prices (with maximum addition of 35¢ per ton), for each 1¢ per ton which transportation charge difference exceeds amount shown under "Transportation Charge Difference." By deducing 1¢ per ton from Minimum Mine Prices (with maximum deduction of 35¢ per ton), for each 1¢ per ton which transportation charge difference is less than amount shown under "Transportation Charge Difference."

Transportation Charge Difference

B	00∉ 15¢	per "	ton.
D			79.
E	25¢	39	50
F	254	20	22

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area 32

Size	F. O. B. mine prices for mine price groups										
	A	В	0	D	E	F	G	н	J	K	L
1 2 3 4 5 5 5 5 5 5 7 7 10 11 12 13 14	275 265 256 245 235 220 225 230 210 195 185 175 200 125	260 250 240 230 220 210 215 220 200 185 175 165 190 115	245 235 225 215 205 205 206 210 215 196 180 170 160 185 110	230 220 210 200 190 185 180 195 175 160 140 165 90	230 220 210 200 190 185 180 195 175 160 150 140 165 90	250 240 230 220 210 205 200 215 195 180 170 160 185 110		250 240 230 220 210 205 200 215 196 180 170 160 185 110	200 250 240 230 220 215 210 225 205 190 180 170 195 120	305 295 285 275 265 250 245 260 240 225 215 203 230 155	305 295 285 275 265 220 215 230 210 195 175 200 125
15	105 215	95 215	90 215	70 195	70 195	90 195		90 195	100 195	135 240	105 240

Important.—Exceptions shown on the following pages are a part of these price⁸ and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas 35, 89, 90, 93, 94, 95, 96, 97, 98, 119, 123, 124, 143

Size groups	F. O. B. mine prices for mine price groups											
	A	В	0	D	E	F	G	н	1	K	L	
	275	260	245	210	210	210						
	265	250	235	200	200	200					-	
	255	240	225	190	190	190						
	245	230	215	180	180	180						
	235	220	205	170	170	170						
	220	210	205	165	165	165					-	
	225	215	210	160	160	160						
	230	220	215	175	175	175						
	210	200	195	155	155	155	-					
0	195	185	180	140	140	140	100000000000000000000000000000000000000		100000000000000000000000000000000000000		1000	
1	185	175	170	130	130	130	THE RESERVE AND ADDRESS.		122			
2	175	165	160	120		145	-		1-10-00-00		2000	
3	200	190	185	145 70	145 70	70	THE REAL PROPERTY.		ALC: CONTRACTOR	*****	-	
	125	115 95	110	50	50	50	1		100000000000000000000000000000000000000		The Co	
5	105 215	215	215	195	195	195			The state of the s		TO THE	

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas 102, 110, 113, 114, 115, 116, 117, 118, 136, 137, 138, 139

Size	F. O. B. mine prices for mine price groups												
groups	A	В	0	D	E	F	G	H	J	K	L		
	275	260	260	233	218	250		260					
	265	250	250	223	208	240		250					
	255	240	240	213	198	230		240					
	245	230	230	203	188	220		230					
	235	220	220	193	183	210		220					
	220	210	220	201	191	201		225	*****				
	225	215	225	196	186	196		230					
	230	220	230	211	201	211		235	277777				
	210	200	210	191	181	191		200					
0	195	185	195	176	166	166		190	TO KENDER	100000	Shirt		
1	185	175	185	166	156	156		180	*****				
2	175	165	175 200	156	171	181		205	2777	THE RESERVE	150		
3	200		125	106	96	106		130					
4	125 105	95	105	86	76	86		110	The Control of the		THE COLUMN		
6	215	215	215	195	195	195	200000	195		101111			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

FREIGHT RATE ADJUSTMENTS

Market Areas Nos. 102, 110, 113, 114, 115, 116, 117, 118, 136, 137, 138, 139

The established Minimum Mine Prices for coal from mines in Mine Price Group "A" for delivery in Consuming Market Areas Nos. 102, 110, 113, 114, 115, 116, 117, 118, 136, 137, 138, and 139 are those shown under heading "Mine Price Group "A""

The established Minimum Mine Prices for coals from mines in Mine Price Groups other than Mines Price Group "A", are predicated on differentials at points of delivery in Consuming Market Areas Nos. 102, 110, 113, 114, 115, 116, 117, 118, 136, 137, 138, and 139, under the Minimum Mine Prices (plus transportation charges) for coal from mines in Mine Price Group "A" of the amounts shown below, under heading "Consuming Market Area Differentials."

Consuming Market Area Differentials

	Size groups							
Mine price group	1 to 5	6 to 15						
	15¢ per ton	10¢ per ton. 15¢ " " 55¢ " " 65¢ " " 65¢ " "						

The established Minimum Mine Prices for coals from mines in Mine Price Groups other than Mine Price Group "A" for delivery in Consuming Market Areas Nos. 102, 110, 113, 114, 115, 116, 117, 118, 136, 137, 138, and 139 are based on the transportation charges from such mines being the amounts shown, under those from West Frankfort, Ill., or Harrisburg, Ill., whichever is lower, and as listed under heading "Transportation Charge Difference."

The Minimum Mine Prices for coal from mines in Mine Price Groups, other than Mine Price Group "A", for delivery at points in Consuming Market Areas Nos. 102, 110, 113, 114, 115, 116, 117, 118, 136, 137, 138, and 139 to which the transportation charges are not the same amounts under those from mines in Mine Price Group "A" as shown under heading "Transportation Charge Difference" will be Minimum Mine Prices determined in the following manner:

By adding $1 \not \in$ per ton to Minimum Mine Prices (with maximum addition of $35 \not \in$ per ton), for each $1 \not \in$ per ton which transportation charge difference exceeds amount shown under "Transportation Charge Difference." By deducting $1 \not \in$ per ton from Minimum Mine Prices (with maximum deduction of $35 \not \in$ per ton), for each $1 \not \in$ per ton, which transportation charge difference is less than amount shown under "Transportation Charge Difference."

Transportation Charge Difference

B	00¢	per	ton.		
C	15¢	**	46		
D	22¢	44	*		
E	22¢				
F	40¢	(Lu	mp)-30¢	(Fine).	
G	-				
H	60¢	(Lu	mp)-55¢	(Fine).	

RAILROAD LOCOMOTIVE FUEL PRICES (ON AND OFF LINE)

Any coal sold for Railroad Locomotive Fuel shall take a minimum price of \$2.15 per net ton.

When any coal is crushed, the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

The original document as filed with the Division of the Federal Register, The National Archives, has appended a "Description of Market Areas" for the text of which see Page 2999.

[F. R. Doc. 37-3482; Filed, December 1, 1937; 12:28 p. m.]

[Order No. 99]

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE
MEMBERS PRODUCED WITHIN DISTRICT NUMBER ELEVEN IN
CONFORMITY WITH SECTION 4, PART II, SUBSECTIONS (A)
AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 151 producers of bituminous coal to file therewith cost data for the calendar year 1936; the district boards having been organized pursuant to Section 4, Part I, (a), of the Act and such district boards having, from cost data submitted by the statistical bureaus for their respective districts, determined, pursuant to Order Number 55° of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of employment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determinations and the computations upon which they were based; the Commission having thereupon

¹2 F. R. 1477 (DI). ²2 F. R. 2428 (DI).

determined by its Order Number 63 the weighted average of the total costs of the tonnage for Minimum Price Area Two in the calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district, equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II, Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs, with later adjustments thereof to reflect the actual adjusted weighted average costs; the Commission having by its Order Number 84 determined and established the initial classifications of coals of code members within said District Eleven; the District Board for District Number Eleven having failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60,5 and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number Eleven, hereinafter referred to; and

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards that such prices (a) be just and equitable as between producers within each district, (b) do not permit dumping, (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts, taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public;

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number Eleven, and having modified same so as to conform to the standards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the provisions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number Eleven or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and

for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National Bituminous Coal Commission hereby orders:

1. That the minimum prices of coals of code members produced within District Number Eleven, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number Eleven, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Eleven and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established, may at any time after this date make complaint by petition to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with the provisions of the Act.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number Eleven to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Board for the districts within Minimum Price Area Two and to code members within District Number Eleven, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the FEDERAL REGISTER.

By order of the Commission.

Dated this 30th day of November, 1937.

F. WITCHER McCullough, Secretary.

PRICE SCHEDULE No. 1-DISTRICT No. 11

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 11, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective: 12:01 a.m., December 16, 1937.

Issued: November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

Item No. 1.—The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the District shown on the title page

Item No. 2.—All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.

Item No. 3.-All size designations herein are for round hole screens. When other types of screens are used the round hole equivalent shall control the size.

Item No. 4.—In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U.S. funds.

Item No. 5.—All prices herein are per net ton of 2.000 lbs. f. o. b. transportation facilities at the mines unless otherwise

Item No. 6.-When coal is subjected to any chemical, oil or waxing process, an additional charge of not less than 10 cents per net ton shall be made.

¹2 F. R. 2868 (DI). ¹2 F. R. 2971 (DI). ¹2 F. R. 2640 (DI).

Item No. 7.—Crushed coal.—Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five

cents per net ton.

Item No. 8.—Picking-table reject coal.—The price of unwashed picking-table reject coal, $1\frac{1}{2}$ " top sizes or less, commonly known as breaker screenings, for delivery in all market areas, shall be 25e per ton less than the price of $1\frac{1}{2}$ " or $1\frac{1}{4}$ " screenings of the same classification, except that the price of such coal produced at Class F mines shall be the same as the price of such coal produced at Class E mines.

Picking-table reject coal crushed 1½" or smaller, and washed or air-cleaned, containing an ash content of not less than raw screenings from the same mine, may be sold at not less than the minimum price established for raw screenings of similar top size. (See Definition in Item No. 16.)

Item No. 9.—Mechanically cleaned and/or washed nut and stoker coals.—All mechanically cleaned and/or washed nut and stoker coals shall be priced a minimum of ten cents (10¢) per net ton higher than raw coal of the same size.

Item No. 10.—%" minus coals.—For application in all Market Areas, the prices of the sizes of coal indicated below will be determined by deducting from the prices of 1¼" raw screenings (Size Group No. 11), the amounts per ton shown opposite each size:

3/8" Minus (washed), 15 cents per ton.

3%" Minus (air-cleaned), 15 cents per ton.

3/8" x 10 Mesh (raw), 15 cents per ton.

36" x 10 Mesh (water dedusted), 20 cents per ton. 36" x 28 Mesh (water dedusted), 25 cents per ton.

10 Mesh x 28 Mesh (water dedusted), 60 cents per ton.

Item No. 11.—Brazil block 2" and 2½" lump.—The prices of 2 inch and 2½ inch Brazil Block lump coal, for delivery in all Market Areas, will be 10 cents per ton less than the prices published for those sizes of coal in Size Group No. 1.

Item No. 12.—Two inch screenings.—The prices in all Market Areas of 2" screenings of their respective preparation (raw, washed, dedusted and modified) shall be ten (10) cents per ton higher than the prices of the corresponding preparation of $1\frac{1}{2}$ " and $1\frac{1}{4}$ " screenings.

Item No. 13.—Over-size block screenings.—The price of 2½ inch Brazil Block raw screenings for delivery in all Market Areas will be the same as the price of 2 inch Brazil Block modified screenings.

Item No. 14.—Explanation of letter references.—

(a) Applies to coal that has been dedusted over vibrating screens under high pressure water sprays.

(b) Applies to coal delivered on the C&EI and Pennsylvania Railroads.

(c) Applies to coal delivered on the CCC&StL and CMStP&P Railroads.

Item No. 15.—Explanation of exemptions.—

Exception Number 1.—The prices of all sizes of dedusted screenings will be the same as the price of the corresponding sizes of un-dedusted screenings.

Exception Number 2.—The prices of all sizes of coal included in Size Groups 6, 7, 8, 10, 11, 12, 13, and 14 will be the following amounts less than the Class C prices applicable to the same sizes of coal in the following Market Areas:

Market Areas Nos. 17, 18, 19, 20, 21, 22, and 36-5 cents per ton.

All other Market Areas-10 cents per ton.

Exception Number 3.—The prices of all sizes of coal included in Size Groups 11 and 12, in all Market Areas, will be ten (10e) cents per ton less than Class F prices for those sizes of coal.

Exception Number 4.—The price of modified screenings, in all Market Areas, will be the same as the price of $1\frac{1}{2}$ " and $1\frac{1}{4}$ " raw screenings.

Exception Number 5.—The prices of all sizes of coal included in Size Groups 10, 11, and 12, in all Market Areas, will be ten (10¢) cents per ton less than Class F prices for these sizes of coal.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Size Groups for Shipment Into all Market Areas

Size group	Sizes	Size group	Sizes
1	6" and larger Lump. 5" Lump. 4" Lump. 3" Lump.	6	1½ x 1" Nut. 1½ x 1" Nut. 1½ x ½" Nut. 1½ x ½" Nut.
	2" Lump. 8 x 4" Egg. 8 x 3" Egg.	7	1½ x ¾" to 6 Mesh Nut. 1½ x ¾" to 6 Mesh Nut.
	7 x 4" Egg. 7 x 3" Egg.	8	1 x 3/6" to 6 Mesh Nut. 3/4 x 3/6" to 6 Mesh Nut.
2	6 x 4" Egg. 6 x 314" Egg. 6 x 3" Egg. 5 x 4" Egg. 5 x 3" Egg.	9	1½" Washed Screenings. 1¾" Washed Screenings. 1," Washed Screenings. 1," Washed Screenings.
3	4 x 3" Egg. 1½" Lump. 1½" Lump. 6 x 2½" Egg. 6 x 2" Egg.	10	1½" Modified Screenings 1½" Modified Screenings 1" Modified Screenings 3" Modified Screenings.
	6 x 2" Egg. 6 x 11/2" Egg. 6 x 11/4" Egg. 6 x 3/4" Egg.	11	11/2" Screenings (Raw). 11/4" Screenings (Raw).
	5 x 2" Egg.	12	1" Screenings (Raw).
4	5 x 1½" Egg. 4 x 2" Egg. 4 x 1½" Egg.	13	516" x 10 Mesh (Raw). 3%" x 10 Mesh (Raw).
	4 x 1¼" Egg. 3 x 2" Nut.	14	Carbon 3/8" or less x 0.
5	3 x 1½" Nut. 3 x 1½" Nut. 3 x 1" Nut. 3 x 3½" Nut. 2 x 1½" Nut. 2 x 1½" Nut. 2 x 1½" Nut.	15	Mine Run.

Price Index of Code Members

										_			_	_		_	
						Size groups									3		
Booneville-Evansville District					3	4	5	6	7	8	9	10 1	1 1	2 13	14	15	Excep-
Operating company Name or number of mine				Price index													
Binkley Mining Company Boonville Coal Sales Corporation Crescent Coal Company Horton Coal Company Mariah Hill Super Block Coal Corp Sternberg Coal Corporation Sunlight Coal Company	Lucky Strike Star Hill 2 Crescent Horton Mariah Hill Star Hill 1 Sunlight 11	V V B V	EEEEAEE	EEEECEE	EEEECEE	EEEEOEE	EEEECEE	EEEEOEE	EEEECEE	EEEECEE	E .	EEEDE	EEEE	E E E E E E E E E E E E E E E E E E E		CE	

Price Index of Code Members-Continued

				â					Siz	e gr	oups							
Brazil-Clinton Dist	rice	13	1	2	3	4	Б	6	7	8	9	10	11	12	13	14	15	Excep- tion
Operating company ,	Name or number of mine	Seam							Pric	e in	dex					E		
Big Bend Coal & Clay Company Binkley Mining Company Binkley Mining Company Birch Creek Coal Company Birch Creek Coal Company Brezil Block Coal & Company Brazil Block Coal & Clay Co., Inc Briggs, Lemuel Clinton Coal Company Clinton Coal Company Collicites Coal & Coke Company Durkin, J. F Edgewood Coal Corporation Ferndale Coal Corporation G & F Coal Company Grafe Coal Company Grafe Coal Company Jackson Hill Coal & Coke Company Lincoln City Coal Company Lone Star Coal Company Lone Star Coal Company Rockhill Coal & Clay Company Rockhill Coal & Clay Company Saxton Coal Mining Company Saxton Coal Mining Company Sanow Hill Coal Corporation Superior Products, Incorporated United States Fuel Company West Clinton Coal Company West Clinton Coal Company West Clinton Coal Company	Big Bend Bobolink Miami 10 Birch Creek Dresser Brazil Block Briggs Crown Hill 6 Submarine 2 7 Durkin Edgewood Staunton Vermillion 1 Staunton Stearley Carbon Hoosierville 6 Lone Eagle Lone Star Morgan-Asherville Demand No. 2 Rockhill Saxton 1 Talleydale Superior Universal Interstate 2	B IV IV B V B V B V III B B B V V III B B B II B IV III B III B IV III B III B IV II	AECAFAAFCEAEAFFAAAFFFAFACEACF	CHCCHCCHCHCHCHCCCHCCHCCHCCHCCHCCHCCHCCH	OHOCHOHOHOHOHOOOMANOHOOHOOH	CHOCHOCHOMOMOMOMOMAGOROCHCCH	CECCHCCHCHCHCHCHCHCHCHCCCCC	OHOOHOHOHOHOHOOHHHOHOOHOOH	CECCHOCHORORORACHOCHECHOCHOCH	CECOGOCHOHOGCHCCOCHEROCCCC		DECDEDOFOED DEEDDOFFEDEDO DOF	ORCORORORORORAGOOGRAGOROO OOR	00000000000000000000000000000000000000		RECERERECERERECERECE HOR	CECCHCCECECECECCCCCCCCCCCCCCCCCCCCCCCCC	
						2	100		Siz	e gro	ups		10.			- 17		
Linton Sullivan Distr	ot _		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Excep- tion
Operating company	Name or number of mine	Seam		200			3		Pri	ce in	dex						3	2-11
Bicknell Coal Company Black Hawk Coal Corporation Bonnie Brook Mines, Incorporated Central Block Coal Mining Co., Inc. Central Elock Coal Mining Co., Inc. Central Elock Coal Mining Company Central Indiana Coal Company Dixie Bee Mining Corporation Dixon Block Coal Company, Inc. Dugger-Domestic Coal Company Dugger-Domestic Coal Company Pougger-Domestic Coal Company Glendora Coal Company Glendora Coal Company Hamilton Coal Mining Company Hamilton Coal Mining Corp Hickory Grove Coal Mining Corp Hickory Grove Coal Mining Corp Jackson Hill Coal & Coke Company Knox Consolidated Coal Corporation Knox Consolidated Coal Corporation Knox Consolidated Coal Corporation Knox County Fourth Vein Coal Company Linton-Summit Coal Co., Inc. Little Betty Mining Corporation Lohr-Young Coal Company Maumee Collieries Company Monarch Coal Company Monarch Coal Company Monarch Coal Company Siepman, H. A. Coal Company	Black Hawk Bonnie Brook Old Brazil Central City Allendale Dixie Bee 2 1 2 Fonger Glenburnie 28 Mohawk Haywood & Courter Lone Trea. Minnehaha 7 Central City 1 2 Knox 4th Vein Templeton 4 New Hope Little Betty Lohr-Young Old Glory 17 Antioch 18 Linton Supreme Chieftain 20 23 24 Continental #6. Mid-States Monarch Linton 48 Cuen Friar Tuck Rebin Hood Clipper Block Ebony Kingkol Oak Leaf Spencer Stan. Brazil Block Strietelmeier Little Daisy Glendora 27	VVBBBIVVVBIIVVVIVVVVVVVBVVVVVVBBVIVVVVIBBVVVVVBBVVVVVBBVVVVVBBVVVVVV	EEAACOEACOCO AOEFCCOEECCCAECECCAACCECCAOFECACCA	EECCCOREODDCD ADERDCORECCECECECECCCODCEDDCDFEDCCCA	неосомновновнения ображение ображен	PROCORRORREREREDCERCOCOCCECECECOCOCECECECECECECECOCO	яносомнонисноеменосиносомонономономиненесносою	HECCORECT HOLORERENCERODECCCHORORORORORES OF PERCOCO	RECOCCERCE CECECERCE COCCECECO COCCECECE CE E CECCOCO	EECCCHECEGCECEEEECEECCECCCECCCCECCCCECECEECEE	E	EEDDO EDFFCFCFFF ECEECO CODFCE CODFCE DFFFFDCCC		EECCO ECFFORCEE ECEECO CCCFCE COCFCE CFFFFCCCC		EERRO BERROCKER ECHECO CORROR CRARGE HARRAGEOCO	EECCOEECFECFCFEFEECEECCECCCCCCCCCCCCCCEECCFFFFCCCCC	13 13 13 12 12 12 12 14 14 15 15 11 13 12 12 12 12 14 14 15 15 15 16 17 17 17 17 17 17 17 17 17 17 17 17 17

¹ See explanation of exceptions.

Price Index of Code Members-Continued

						Size groups												
Princeton—Ayrshire distr	Princeton—Ayrshire district			2	3	4	5	6	7	8	9	10	11	12	13	14	15	Excep
Operating company Name or number of mine Seam			Price index															
Blackfoot Coal Corporation Buckskin Coal Corporation Canal Coal Corporation Donihue Creek Coal Company, Ine Electric Shovel Coal Corporation Enos Coal Mining Company Hayes, Richard—Trustee Ingle Coal Company New Liberty Coal Company Patoka Coal Company Patoka Coal Company Princeton Mining Company Standard Coal Company 20th Century Coal Corporation Warfeld Coal Company Warfeld Coal Company Winslow Coal Corporation	Blackfoot Buckskin Canal Donibue Creek Ayrshire Enos Gladstone Wick New Liberty Globe King Station Standard 20th Century Elberfeld Winslow	V V V V V V V V V V V V V V V V V V V	EEEEEEEEEAEEEE	EEEEEEEEEEEEE	EEEEEEEEEEEEEE	EEEEEEEEEEEEE	EEEEEEEEEEEEE	EEFEEEEEEDEEEE	EEFEEEEEDEEEE	EEFEEEEEEDEEEE	F	E FEEEE EEDEREE	E FEEEE EEDEEEE	E FEEEE EEDEEEE	E	E FEEE E E CEEEE	EEFEEEEEEDEEEE	,

¹ See Explanation of Exceptions.

BASIS FOR FREIGHT RATE ADJUSTMENT

Absorption of freight differentials.—The prices published in this schedule are based upon: (a) the freight rates in effect from the Brazil-Clinton District (base group) to destinations where the freight rates from the other origin groups are related by fixed differentials, or (b) the lowest freight rate from any group to destinations where the freight rates from the various Indiana origin groups are not related by fixed differentials.

For the purpose of effecting the same delivered price, in the same market area, of all Indiana coals of the same classification, the f. o. b. mine prices published in this schedule may be reduced by the amounts in cents per net ton indicated for each producing district in connection with each of the market areas shown below:

Market Area No. 29 .-

Coals produced in-	W 11 - 12 -
Linton-Sullivan Group	10 cents per ton.
Princeton-Ayrshire Group	22 cents per ton.
	25 cents per ton.
Evansville Group	30 cents per ton.

Market Areas Nos. 27, 28, 30, 31, 33, 34, 99, 100, 102; 104 to 112, inclusive; 136 to 147, inclusive; and that part of the State of Kansas in Market Area No. 118.—

Coals produced in-	School State of State
Linton-Sullivan Group	10 cents per ton.
Princeton-Ayrshire Group	17 cents per ton.
	20 cents per ton.
Evansville Group	30 cents per ton.

Market Areas Nos. 17, 18, 19, 20, 21, 23, and 36.—Any producer may shrink the f. o. b. mine prices published for his or its coal for delivery in the above market areas sufficiently to absorb the difference between the published freight rate from his or its mine and the lowest published freight rate from any Indiana mine to the same destination; provided, that in no instance shall the absorption of freight differences exceed 35 cents per net ton.

Exception.—The absorption of freight rate differences between Indiana mines shall not be predicated on the obsolete rates published from Cates and Cayuga on the NYC&StL, and Owensburg on the CI&L, to points on those roads and connecting lines.

Market Area No. 22.—Any producer may shrink the f. o. b. mine prices published for his or its coal for delivery in the above Market Area sufficiently to absorb the difference between the published rate from his or its mine and a rate of 50 cents per ton.

Market Areas Nos. 24, 25, 26, 32; 113 to 117, inclusive; and that Part of Missouri in Market Area No. 118.—The prices published in this schedule for application to coal for delivery in the above market areas, shall not be reduced to equalize any differences in the freight rates from the producing districts in Indiana to points in the aforesaid Market Areas.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 23

Size groups	A	В	0	D	E	F
	250	245 235 225	250 240 230 220 210 205 200	230 220 210 200 200 200 195	230 220 210 200 190 190 185	22 21 20 19 18 17 17
0			180 170 160	210 175 165 155	200 175 165 155 145 170	a-17 18 14 18
4			110 210	105 210	95 200	- 1

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 23

		Size	group No.		Size group No. 11, price index					
Destination	A	В	o	D	E	F	a	D	E	F
Amboy, III Aurora, III Barrington, III Belvidere, III Belvidere, III Bettendorf, Iowa Byron, III Clinton, Iowa Crystal Lake, III Davenport, Iowa DeKalb, III Depue, III Dixon, III	2. 56 2. 75 2. 70 2. 53 2. 50 2. 70 2. 50 2. 70 2. 50 2. 50	2.51 2.70 2.65 2.48 2.45 2.65 2.45 2.65 2.45 2.55 2.45 2.55 2.45 2.55 2.45 2.75	2 46 2 65 2 60 2 43 2 40 2 60 2 40 2 50 2 46 2 50 2 46 2 50 2 46 2 70	2. 36 2. 55 2. 55 2. 50 2. 33 2. 30 2. 50 2. 30 2. 50 2. 30 2. 30 3. 30 30 30 30 30 30 30 30 30 30 30 30 30 3	2. 26 2. 45 2. 40 2. 23 2. 20 2. 40 2. 20 2. 40 2. 20 2. 25 2. 26 2. 28 2. 26 2. 26 2. 20 2. 25 2. 26 2. 26 26 26 26 26 26 26 26 26 26 26 26 26 2	2. 16 2. 35 2. 30 2. 13 2. 10 2. 30 2. 10 2. 30 2. 10 2. 10 2. 10 2. 16 2. 20 2. 16 2. 10 2. 16 2. 20 2. 16 2. 20 2. 16 2. 20 2. 16 2. 20 2. 20 20 20 20 20 20 20 20 20 20 20 20 20 2	1. 66 1. 85 1. 80 1. 63 1. 60 1. 80 1. 60 1. 60 1. 60 1. 66 1. 70 1. 66 1. 60 1. 60	1. 61 1. 80 1. 75 1. 58 1. 55 1. 75 1. 55 1. 65 1. 61 1. 65 1. 61 1. 55	1. 51 1. 70 1. 65 1. 48 1. 45 1. 65 1. 45 1. 51 1. 51 1. 55 1. 45	1.3 1.5 1.5 1.3 1.3 1.5 1.3 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 23-Continued

Destination		Size	group No.	1, price inc	dex		Size	Size group No. 11, price index					
Destination	Α -	В	O	D	E	F	c	D	E	F			
Freeport, III. Galena, III. Ganeva, III. Genova, III. Harvard, III. Harvard, III. Holcomb, III. Kirkland, III. La Salle, III. Mendota, III. Mendota, III. Moline, III. North Chicago, III. Ottawa, III. Rock Island, III. Rock Island, III. Rock Island, III. Rockton, III. Savanna, III. Savanna, III. Sycamore, III. Utica, III. Sycamore, III. Utica, III. Utica, III. Waukegan, III. Waukegan, III.	2.70 2.76 2.76 2.80 2.50 2.60 2.50 2.50 2.50 2.50 2.70 2.55 2.56 2.56 2.56 2.70 2.75	2.65 2.65 2.71 2.65 2.75 2.65 2.75 2.55 2.55 2.45 2.25 2.45 2.45 2.45 2.4	2.60 2.60 2.67 2.67 2.60 2.70 2.60 2.50 2.50 2.40 2.50 2.60 2.60 2.60 2.60 2.60 2.60 2.60 2.6	2.50 2.50 2.50 2.50 2.50 2.50 2.40 2.40 2.40 2.55 2.40 2.55 2.40 2.55 2.40 2.55 2.40 2.55 2.40 2.55 2.40 2.55 2.40 2.55 2.40 2.55 2.55 2.40 2.55 2.55 2.55 2.40 2.55 2.55 2.55 2.55 2.55 2.55 2.55 2.5	2.40 2.40 2.40 2.50 2.30 2.30 2.30 2.30 2.20 2.20 2.20 2.2	2.30 2.30 2.36 2.40 2.40 2.13 2.40 2.20 2.10 2.35 2.20 2.10 2.35 2.20 2.16 2.16 2.16 2.16 2.16 2.16 2.16 2.35	1.80 1.75 1.66 1.90 1.80 1.70 1.70 1.60 1.85 1.70 1.85 1.70 1.85 1.70 1.80 1.80 1.80 1.80	1.75 1.70 1.61 1.85 1.75 1.58 1.65 1.65 1.55 1.61 1.61 1.65 1.75 1.75 1.75 1.61 1.61 1.65 1.75	1.65 1.60 1.51 1.75 1.65 1.45 1.45 1.55 1.45 1.75 1.55 1.75 1.55 1.75 1.65 1.75 1.75 1.75 1.75 1.75 1.75 1.75 1.7	1.54 1.3 1.00 1.3 1.3 1.4 1.4 1.3 1.5 1.3 1.3 1.5 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3			

Exceptions.—The F. O. B. mine prices enumerated above for Size Groups Nos. I and II will apply to the following points in Market Area No. 23. The prices for all other size groups will be determined by subtracting from, or adding to (as the case may be), the base prices the differentials shown in the table following this tabulation.

Price Exceptions Market Area No. 23—Differentials To Be | Prices in Cents per Net Ton of 2,000 Pounds for Shipment Used in Determining Prices for Size Groups Other Than | Into Market Area No. 18—Price Index Groups Nos. 1 and 11, for Delivery to Points in Market Area No. 23, Listed in Next Preceding Tabulation

Size group	Differential	Size group	Differential
	Base. Minus 10. Minus 20. Minus 30. Minus 40. Plus 35. Plus 30. Plus 45. Class E, Plus 20. Class F, Plus 30.	10	Pius 10. Base. Minus 10. Plus 15. Minus 60. Class C, Pius 40. Class B, Pius 45. Class E, Pius 45. Class F, Pius 50.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 29

Size groups	A	В	C	D	E	F
	280		270		250	240
	270	265	260	250	240	230
		255	250	240	230	220
		245	240	230	220	210
			230	220	210	. 200
			225	220	210	195
		*******	220	215	205	190
			235	230	220	207
					195	a-190
)			200	195	185	170
			190	185	175	160
2			180	175	165	150
					190	17
		THE PROPERTY NAMED IN	130	125	115	100
5			210	210	200	190

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 17, 24, 25, 26, 32, 102, 113, 114, 115, 116 & 117 and That Part of the State of Missouri in Market Area No. 118

Size groups	A	В	C	D	E	F
		260 250 240	265 255 245 235 225 215 215 215	240 235 225 215 210 210 210	240 230 220 210 200 200 200 200 200	230 220 210 200 190 185 185
0 1 2 2 3			195 185 175	190 180 170	190 180 170 160 170 100	a-185 165 155 145 156 85

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Size groups	A	В	C	D	E	F
	255		245		220	210
2	048	250	235	220	210	200
		240	225	215	200	190
		230	215	205	190	18
		-	205	195	180	17
			189	184	174	15
			184	179	169	15
		· ·	199	194	184	16
					159	8-15
0			164	159	149	13
10			154	149	139	12
			139	134	124	10
4		-			139	12
	*** ******		84	79	69	5
			210	210	200	19

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 19-Price Index

Size groups	A	В	C	D	E	F
			250 220 210 210 195 180 175 175	205 200 200 185 175 170 170	225 195 185 185 170 165 160 160	215 185 175 175 160 160 145
0 1 2 2 3 4 5			160 150 135	155 145 130 85 210	155 145 135 120 130 75 200	8-15 13 12 10 11 6

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 20

Size groups	A	В	C	D	E	F
1	255				220	210
2	245	240	235	220	210	200
3		230	225	215	200	190
		225	220	210	395	185
0		*******	215 210	205	190	180
9			205	200	190	180
2	- STATE OF THE STA		205	200	190	175
9	-		200	200	190	9-185
10	CONTRACTOR OF THE PARTY OF THE	250000	195	190	180	165
11	-		185	180	170	155
12			175	170	160	145
13			Janes .		170	155
14			115	110	100	85
15			210	210	200	190

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Into Market Area No. 21

Size groups	A	В	0	D	E	F
*******************	260		250		225	21
	250	245	240	225	215	20
		240	235	225	210	20
		235	230	220	205	19
			225	215	200 195	19
	20000000	TERRETE	205	200	190	17
			200	195	185	17
		The second	200	100	190	8-18
			195	190	180	16
		100000000000000000000000000000000000000	185	180	170	15
			175	170	160	14
			170.00		170	15
	NO.		115	110	100	8
			210	210	200	19

Important.—Exceptions shown on the following pages are a part of these prices and must be compiled with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 22-Price Index

Size groups	A	В	O	D	E	F	Saxton, B	Mine
Act of the second	255		245		220	210	285	27
	045	240	235	220	210	200	275	26
		230	225	215	200	190	265	2
		220	215	205	190	180	255	2
		1000	205	195	180	170	245	2
	200000000000000000000000000000000000000		185	180	170	155	225	2
	36 35 500		185	180	170	155	225	2
			185	180	170	155	225	2
		100000	The state of		160	a-155	200	
			165	160	150	135		
	ST RESERVED		155	150	140	125	190	11
	-		145	140	130	115	175	1
					140	125		
	209 800000000		85	80	70	55		
			210	210	200	190		2

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 36-Price Index

Size groups	Λ	В	0	D	E	F
	250 220	215 205 205 205	240 210 200 200 185 170 165 165	195 195 195 195 175 165 160 160	215 185 175 175 160 155 150 150	20 17 16 16 15 14 13
0			150 140 125 80 210	145 135 120 75 210	145 135 125 110 120 65 200	a-14 12 11 9 16 5

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 27, 28 and 30-Price Index

Size groups	A	В	O	D	E	F
6	275 265	260 250 240	265 255 245 235 225 215 210 225	245 235 225 215 210 205 220	245 235 225 215 205 200 195 210	235 225 215 205 195 185 180 195
9 10			190 180 170	185 175 165 115 210	185 175 165 155 180 105 200	a-180 160 150 140 165 85 190

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment | Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 31, 33, 34, 99, 105, and 106-Price Index

Size groups	A	В	O	D	E	F
	270		260		240	230
	260	255	250	240	230	220
		245	240	230	220	210
		235	230	220	210	20
			220	210	200	19
			210	205	195	180
			205	200	190	17
			220	215	205	19
			******		180	8-17
0			185	180	170	150
1			175	170	160	143
2			165	160	150	13
3					175	16
			115	110	100	80
.5			210	210	200	19

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 100, 101, 104, 107, 108, 109, 110, 111, 112, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145 and 147 and That Part of the State of Kansas in Market Area No. 118-Price Index

Size groups	A	В	C	D	E	F
	250		240		220	21
	240	235	230	220	210	20
		225	220	210	200	19
		215	210	200	190	18
			200	190	180	17
			190	185	175	16
			185	180	170	15
			200	195	185	17
			******		160	a-1/
0			165	160	150	13
			155	150	140	12
2			145	140	130	11
3					155	1
4		******	95	90	80	
5			210	210	200	19

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

RAILROAD LOCOMOTIVE FUEL PRICES (ON AND OFF LINE)

Any coal sold for Railroad Locomotive Fuel shall take a minimum price of \$2.10 per net ton.

When any coal is crushed, the minimum price therefore shall be the minimum price established for the original size, before crushing, plus five cents per net ton.

The original document as filed with the Division of the FEDERAL REGISTER, the National Archives, has appended a "Description of Market Areas" for the text of which see page 2999.

[F. R. Doc. 37-3483; Filed, December 1, 1937; 12:28 p. m.]

[Order No. 100]

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER TWELVE IN CONFORMITY WITH SECTION 4, PART II, SUBSECTIONS (A) AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 151 Producers of bituminous coal to file therewith cost data for the calendar year 1936; the district boards having been organized pursuant to Section 4, Part I, (a), of the Act and such district boards having, from cost data submitted by the statistical bureaus for their respective districts, determined, pursuant to Order Number 55 ° of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective dis-

¹ 2 F. R. 1477 (DI). ² 2 F. R. 2428 (DI).

tricts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of employment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936. and having submitted to the Commission such determinations and the computations upon which they were based: the Commission having thereupon determined by its Order Number 63 the weighted average of the total costs of the tonnage for Minimum Price Area Two in the calendar year 1936. adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilites at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district. equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II, Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs, with later adjustments thereof to reflect the actual adjusted weighted average costs; the Commission having by its Order Number 85 ' determined and established the initial classifications of coals of code members within said District Twelve; the District Board for District Number Twelve having failed to coordinate in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices as found by Commission Order Number 60,5 and the Commission having acted in lieu of said District Board under the authority of Section 6 (a) of the Act in coordinating the said proposed minimum prices upon a fair competitive basis in common consuming market areas as determined by the Commission and set forth in the attached Schedule of Minimum Prices for Coals of Code Members within District Number Twelve, hereinafter referred

The Commission, in coordinating and establishing the prices, having taken into account, among other factors, the various kinds, qualities, and sizes of coal, and transportation charges upon coal, and having conformed to the standards that such prices (a) be just and equitable as between producers within each district, (b) do not permit dumping, (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts, taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public; and

The Commission having accepted the proposed minimum prices as submitted by the District Board of District Number Twelve, and having modified same so as to conform to the standards set forth in the Act, and having used said proposed prices as modified as a basis for coordination with other districts, has coordinated same in conformity with the provisions of the Act and in the manner aforesaid, and having determined that the minimum prices so coordinated do not, as to District Number Twelve or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act,

by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public, No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National

Bituminous Coal Commission hereby orders:

1. That the minimum prices of coals of code members produced within District Number Twelve, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number Twelve, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Twelve and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established, may at any time after this date make complaint by petition to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with the provisions of the Act.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number Twelve to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Board for the districts within Minimum Price Area Two and to code members within District Number Twelve, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the FEDERAL REGISTER.

By order of the Commission.

Dated this 30th day of November, 1937.

F. WITCHER McCullough, Secretary.

PRICE SCHEDULE No. 1, DISTRICT No. 12

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 12, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937."

Effective 12:01 a.m., December 16, 1937.

Issued November 30, 1937.

F. W. McCullough, Secretary.

PRICE INSTRUCTIONS AND EXCEPTIONS

- 1. The schedule of prices shown herein applies f. o. b. transportation facilities at mines on all coal produced by code members in the district shown on the title page
- 2. All prices are subject to the Marketing Rules and Regulations issued by the National Bituminous Coal Commission.
- 3. If any size is made for which a minimum price is not designated herein, such shall be sold at not less than the minimum price applicable to the next larger size.

³² F. R. 2868 (DI)

^{*2} F. R. 2971 (DI). *2 F. R. 2640 (DI).

4. All size designations herein are for round hole screens. When other types of screens are used, the round hole equivalent shall control the sizes.

5. Coal that has been washed and dedusted shall take a minimum price ten cents (10¢) per net ton higher than the

price established for raw coal.

6. When coal is subjected to any chemical, oil, or waxing process, an additional charge of not less than ten cents (10¢) per net ton shall be made.

7. The cost of transporting coal from the ordinary loading facilities at the mine to the loading facilities of any carrier shall be added to the established minimum price f. o. b. transportation facilities at the mine.

8. Minimum delivered prices provided for herein do not include switching charges.

9. On all shipments of interstate coal the Centerville, Iowa, proper, freight rate to apply.

10. On all shipments of intrastate movements of coal, prices are based on existing freight rates as of December 1, 1937, such prices to be increased or reduced, as the case may be, with any change in the freight rates subsequent to December 1, 1937.

11. Crushed Coal: Where any coal is crushed, the price therefor shall be the minimum price established for the original size before crushing, plus five cents (5¢) per net ton.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Schedule of Subdistricts for the Purpose of Establishing Minimum Prices, the District Is Divided Into the Following Sub-Districts

Subdistrict	Name of county	Subdistrict	Name of county
1	Appanoose. Wayne.	3	Boone. Dallas.
2	Davis. Jefferson. Keokuk.		Greene. Guthrie. Jasper. Polk. Webster.
	Lucas. Mahaska. Marion. Monroe.		Warren (for mine prices only).
	Van Buren. Wapello. Warren (for delivered prices only).	4	Page. Adams. Taylor.

Subdistrict No. 1—Code Member Index

Name of operating company	Mine	County
Empire Fuel Company Enterprise Coal Company Extine Coal Company Extine Coal Company Garfield Coal Company Liberty Coal Company McConville Coal Company McConville Coal Company New Block Company Numa Coal Company Old King Coal Company Rathbun Coal Company Sunshine Coal Company **Sunshine Coal Company	Centerville Rathbun Exline Garfield Mystic Dennis Midway New Block Numa Old King No. 3 1, 2, 3	Appanoose.

Subdistrict No. 2-Code Member Index

Name of Operating Company	Mine	County
Atlas Coal Co		
Central Iowa Coal Co		
Eldon-Star Coal Co	Eldon Star	Wanello.
Gt. Western Coal Co	{Orillia Renslon	Warren.
Graham Coal Co	[INUIDIUM	a Junitération
Level Coal Co.	Nos. 2 and 3	
Miller-Creek Cos ICoOskaloosa Cosl Co		
Pershing Fuel Co	No. 12	Marion.
Riggen Coal CoSmoky-Hollow Coal Co		

Subdistrict Number 3-Code Member Index

Name of operating company	Mine	County
Benson Coal Company Boone Coal Company Dallas Fuel Company Norwood-White Coal Co Norwood-White Coal Co Rider CoO. R. Coal Co Seandia Coal Co Shuler Coal Co	Number 4 Dallas Number 7 Number 8 Rider No. 4 and 6	Boone. Boone. Dallas. Dallas. Polk. Polk. Boone. Dallas.

Subdistrict No. 4-Code Member Index

Name of operating company	Mine	County
New Market Coal Company	No. 2	Taylor.

Schedule for Determining Minimum Delivered Prices—Iowa Destinations

Size	Con- suming market- ing area	Minimum delivered prices
Chunk Std. Lump or Furnace Egg Small Egg Mine Run	104	The Minimum Mine Price for Sub- District No. 3, plus lowest freight rate from any rail mine in Sub- District No. 3, except those at Boone and Ogden and Des Moines, Iowa.
ScreeningsNut	104 105	
Chunk Std. Lump or Furnace Egg Small Egg Nut	109 111–112	The Minimum Mine Price for Sub- District No. 1 plus freight rate from Centerville proper, except Council Bluffs, Sloux City, Leeds and Morningside.
Screenings Industrial Stoker Domestic Stoker Mine Run	109 111-112	The Minimum Mine Price for Sub- District No. 2 plus freight rate from whichever is lowest, Centerville, proper, Halpin or Orillia, except Council Bluffs, Sioux City, Leeds and Morningside.
Chunk Std. Lump or Furnace Egg. Small Egg. Nut. Screenings Industrial Stoker. Domestic Stoker.	110	The Minimum Mine Price for Sub- District No. 1 plus freight rate from Centerville proper.
Mine Run	110	The Minimum Mine Price for Sub- District No. 2 plus freight rate from whichever is lowest, Halpin or Orillia.
Chunk Std. Lump or Furnace	108	The Minimum Mine Price for Sub- District No. 1 plus freight rate from Centerville Proper.
Screenings Mine Run Industrial Stoker Domestic Stoker	106	The Minimum Mine Price for Sub- District No. 2 plus lowest freight rate from any rail mine in the State.

Minimum Prices F. O. B. Mines

Size group No.	Size	Subdist.	Subdist.	Subdist.	Subdist.
1	6" Chunk & Larger	\$2.95	\$3.10	\$3.90	\$3.80
2	Std. Lump & Furnace	2.85	3.00	3.80	3. 76
3	Egg or Range	2.75	2.90	3. 70	3. 60
4	Small Egg. 4" x 2" 3" x 114"	2.70	2,80	3, 60	3. 50

Minimum Prices F. O. B. Mines-Continued

Size group No.	Size	Subdist.	Subdist.	Subdist.	Subdist.
δ	Run of Mine	2.85	2.70	3.00	3.70
6	Nut 2" x 1½" 1½" x 34"	2.75	2, 75	3, 25	3, 50
7	Stoker 11/1" to 11" x 10 Mesh	2.75	2.80	3. 25	3. 50
8	Screenings 2"-1½"-1½"-1" 34"-0"	2.05	2.05	2, 20	2, 50
9	Stoker 2" x 0" (crushed)	2.65	2. 60	2, 80	3. 50
10	R. R. Locomotive Fuel	2.70	2.70	3, 55	

F. O. B. Mine Prices Into Areas 33, 34, 100, 101, 111, 113, 114, 115, 116, 117, 139, 140, 141, 142, 145, 146

Size group No.	Size	Missouri and Kansas	Ne- braska	South Dakota	Minne- sota
1	6" Chunk & Larger	\$2.65	\$2.75	\$2, 80	\$2.90
2	Std. Lump & Furnace	2.65	2.75	2, 80	2.90
3	Egg or Range	2, 65	2, 65	2.70	2.80
4	Small Egg	2,65	1 2. 55 2 2. 40	2.60	2.70
5	Run of Mine	2.65	2.75	2.80	2.90
6	Nut. 2' x 1½" 1½" x ½"	2.65	2. 44	2, 60	2, 70
7	Domestic Stoker 1½" x 1"—10 mesh	2, 60	2.60	2. 60	2.70
88	Screenings 2"-11/4"-11/4"-1"-3/4" x 0"	2.00	2.00	2.00	2.00
9	Industrial Stoker 2" x 0" (crushed)	2.60	2, 60	2. 60	2. 60

The prices shown in the tables immediately following for coal f. o. b. transportation facilities at the mines are expressed in terms of prices at destination subject to such deductions therefrom as are required to express the costs of transportation from the mines to the destination point.

Prices in Cents per Net Ton of 2,000 Pounds

Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nat	Domestic stoker	Screenings	Industrial stoker
Abbott Abbott King Ackley Ackworth Acme (Howard County) Acme (Polk Co.) Adair Adair Adams Adaza Adel Afton	454	444	434	429	386	418	384	309	364
	454	444	434	429	386	418	396	321	376
	457	447	437	432	386	421	384	309	364
	419	409	399	394	354	387	356	281	336
	493	483	473	468	444	453	437	362	417
	415	405	395	385	360	379	379	259	319
	498	488	478	468	408	422	422	317	377
	439	429	419	414	386	405	384	309	364
	486	476	466	456	396	411	411	306	366
	450	440	430	420	360	379	379	274	334
	433	423	413	408	386	399	399	329	389
Agency City Ainsworth Akron	370	360	350	340	330	329	334	259	314
	419	409	390	394	366	387	366	291	346
	584	574	564	554	494	500	500	395	455

- Trices the Centes per 11	00 10		_,0		Oter			· · · · · · · · · · · · · · · · · · ·	
	rger	and			-	-3	15	1	
ATTENDED TO STATE	and larger	0	. 67				Domestic stoker		Industrial stoker
Markets (Iowa)	and	ird lump			mine		sto	90.	sto
	chunk	Standard		екв	of m		stic	Screenings	ria
	chu	ndi	20	Small	0 111	49	me	een	imst
	811	Sta	ERR	Sm	Run	Nut	Po	Sor	Inc
70 C 12 C 2	100	7.50		No.	400	-	200	-	7440
Aladdin Albert City	473 518	463 508	453	448	402	435	399 440	324	379 395
Albia	370	360	350 416	340	330 370	329 402	329 370	259	319
Albion Alburnett	436 454	426 444	434	411	414	418	410	295 335	350
Alden Alexander	502 522	492 512	482 502	472 492	412	426 444	426 444	321 339	381
Algona	525	515	505 430	495 420	435 360	447 379	447 379	342	402
Alleman Allendorf	450 556	440 546	536	426	466	474	474	274 369	334 429
Allerton	370 473	360 463	350 453	345 448	390 405	343 435	343	273 327	333 382
Almont	477	467	457	452	436 436	439	429	354	409
Almoral Alta	477 528	467 518	457 508	452 498	438	439 449	429 449	354 344	409
Alta Vista	489 560	479 550	469 540	464 430	440 470	450 478	433 478	358 373	413 433
Altoona	427	417	407	402	335	394	344	264	319
Alvord	584 433	574 423	564 413	554 408	494 390	500 399	500 388	395	455 368
Amber	461 455	451	441 435	436 425	423 365	424 484	418 484	343 279	398
Ames. Anamosa	461	445 451	441	436	420	424	415	340	395
AndersonAndover	477 477	467 467	457 457	452 452	436 436	439 439	439 429	369 354	429 409
Angus	450	440	430 482	420 472	360 412	379 426	379 426	274 321	334
Anita Ankeny	502 455	492 445	435	425	365	384	384	279	381
Anthon.	546 461	536 451	526 441	516 436	456 394	465	465 392	360	420 372
Anthon Aplington Appanoose Areadia	355	345	335	330	345	329	329	259	319
Archer	498 556	488 546	478 536	468 526	466	422 474	422 474	317	377 429
Archer	433 485	423 475	413 465	408	382 426	399 446	381 420	306	361
Aredale Argon Argyle Arion	498	488	478	468	408	422	423	317	377
Argyle	433 514	423 504	413 494	408 484	382 424	399 437	381 437	306 332	361
Arispe	430	420	410	405 460	366 444	397 446	397 437	327 362	387
Armstrong.	485 560	475 550	465 540	530	470	478	478	373	417
Arnold Park	510 546	500 536	490 526	480 516	420 456	433	438	328 360	388 420
Arthur	518	508	498	488	428	440	440	335	395
Ascalon	419 485	409 475	399 465	394 460	358 440	387 446	359 433	284 358	339 413
Ashawa	450 564	440 554	430 544	420 534	360 474	379 482	379 482	274 377	334 437
Aspinwall.	498	488	478	468	408	422	422	317	367
Ashton Aspinwall Astor Atalissa	502 445	492 435	482 425	472 420	412 394	426 410	426 392	321	381
Atkins	457 469	447 459	437 449	432 444	405 394	421	402 392	327 317	382 372
Atlantic	399	389	379	374	335	369	339	264	319
Auburn Audubon	502 518	492 508	482 498	472 488	412	426 440	426 440	321	381 395
Aurelia Aurora	531	521	511 453	501 448	441	452 435	452 423	347 348	407
Austin	473 619	463 609	599	589	529	554	554	449	403 509
Austinville	461 370	451 360	441 350	436 340	390	424 329	388 329	313 259	368
Avora	477 460	467 450	457 440	452 430	408 370	439 388	404 388	329 283	384
Avon Ayrshire Badger	525	515	505	495	435	447	447	342	343 402
Bagley	498 465	488 455	478 445	468 435	408 375	422 393	422 393	317 288	377
Bailey	497	487	477	472	452	457 384	444 384	369	424
Badger Bagley Balley Baker's Baldwin Balfour Baneroft Bard Barnes City Barney Barnum Barlett Baskins Baskins Bassett Batayia	455 469	445 459	449	425 444	365 436	432	429	279 354	339 409
Balfour Bancroft	473 534	463 524	453 514	448 504	432	435 455	435 455	365 350	425 410
Bard .	430	420	410	405	378	397	377	302	357
Barney	419 442	409 432	399 422	394 417	378 350	387 407	377 352	302 277	357 332
Barlett	494 481	484 471	474 461	464 456	404	419	419 442	314 372	374 432
Baskins.	481	471	461	456	414	442	410	335	390
Batavia	489 391	- 479 381	469 371	464 366	432 335	450 361	426 339	351 264	406 319
Battle Creek	528 482	518 472	508 462	498	438	449	449	344	404 363
Baxter Bayard Bayrdd Bayrleld Beacon Beaconsfield Beaman Bear Creek Beaver Beaver Park Beek Beck Beckwith Bedford Beech	470	460	450	440	380	397	397	292	352
Beacon.	442 370	432 360	422 350	417 340	390	407 329	388 334	313 259	368 314
Beaconsfield	407	397	387	382	386	376 418	376 381	306 306	366
Bear Creek	454 375	444 365	434 355	429 350	382 354	347	347	277	361
Beaver Park	465 450	455 440	445 430	435	375	393	393 379	288 274	348 334
Beck.	419	409	399	394	366	387	366	291	346
Bedford.	399 439	389 429	379 419	374	340	369 405	343 405	268 335	323 395
Beech Belfnst	415 411	405	395	390	350	383	352 359	277	368
Belknap Belle Plaine	370	360	391 350	386	358 358	379	343	284 273	339
Bellevue	451 485	441 475	431	426	382 444	315	381 437	306	361 417
Bellevue Belmond	514	504	494	484	424	437	437	332	392
Beloit	619	609	599	589	529	554	554	449	509

 $[\]begin{array}{l} {}^14'' \times 2'' \ {\rm Egg.} \\ {}^33'' \times 1{}^1{}^2{}'' \ {\rm Egg.} \\ \end{array}$ To determine the Minimum Delivered Price in Interstate Markets; use above mine basis plus freight rate from Centerville, Iowa, proper.

		_							-										
Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker	Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker
Bennett Benson Bentley Benton Bentley Benton Benton Bentonsport Berges Siding Berkeley Berne Bernett Berges Siding Berkeley Berne Bernhart Bertram Berwick Bettendorf Beulah Bevington Bidwoff Big Rock Bingham Brimingham Blackhawk Blairsburg Blairstown Blakesburg Blanchard Blanchard Blanchard Blanchard Blanchard Blanchard Blanchard Bloomfield Blile Grass Bloff Springs Bodian Bonair Bonaparte Bondrant Borne Boone Boone Boone Boone Bondrant Borne Boyd Borden Boyd Braddyvilla Bradford Bradgate Brainard Bradgate Brandon Brasil Breda Bremer Bricker Bridgewater Bridgewater Bridgewater Bridgewater Bridgewater Bridgewater Brooks Brussilw Browns Brussilw Bryant Bryantsburg Browns Brussilw Bryant Bryantsburg Buchanan Buckeye Buck Grove Buckinah Burchinal Burdette Burk Burchinal Burdette Burk Burchinal Burdette Burk Bursiligton Bussey Buller Calamus	4614 4694 4597 4707 4898 4507 4507 4507 4507 4507 4507 4507 4507	4511 4591 4179 4179 4179 4179 4179 4179 4179 41	4411 4499 407 383 434 435 513 437 437 437 437 437 437 437 437 437 43	436 444 444 462 425 550 425 430 448 476 432 464 448 476 476 476 476 476 476 476 476 476 476	414 405 432 382 443 433 402 436 436 436 436 436 436 436 436 436 436	424 432 350 383 445 383 445 383 445 347 432 440 432 440 432 441 441 441 441 441 441 441 441 441 44	410 402 427 394 402 343 402 343 407 358 407 447 447 447 448 455 448 455 449 449 449 449 449 449 449 449 449	\$\frac{1}{2}\frac{1}\frac{1}{2}\f	390 382 406 384 406 382 406 382 406 382 382 406 382 382 387 387 387 387 387 387 387 387 388 425 389 382 389 382 389 388 389 388 389 389 389 389 389 389	Campbell Camp Dodge Campus Cantril Carbon Carlisle Carison Carnes Carnforth Carnforth Xing Carpenter Carroll Carrollle Carson Cartersville Casson Cartersville Casson Cattersville Cedar Falls Cedar Falls Cedar Falls Cedar Falls Cedar Heights Cedar Heights Center Jot Charles Charles Charles Charles Charter Oak Charter Chillicothe Churdan Cincinnati Clara Colora Colora Colora Colora Colora Colora Colora Conover Cono	4500 4505 4505 4505 4505 4505 4506 4506	440 446 447 448 448 448 448 448 448 448 448 448	430 430 435 367 367 449 446 544 4410 4465 457 4461 4465 457 4461 447 448 448 448 448 448 448 448 448 448	4200 4253623623626366666666666666666666666666	360 360 365 362 363 362 363 363 364 364 466 474 474 474 474 474 474 4	379 384 358 3379 3879 346 445 455 388 347 410 410 410 410 410 410 410 410 410 410	80 379 379 384 363 384 429 429 442 445 4415	274 274 274 279 288 324 327 295 327 345 340 337 320 337 320 343 345 345 327 327 327 327 327 327 327 327 327 327	334 334 334 339 343 343 343 343
Caidwell's California Jct. Callender Calmar Calumet Camanche Cambria. Cambridge Cameron	478 493 482 505 546 469 379	459 359 440	359 430	354 420	426 362 360	404 453 408 464 465 432 351	404 433 408 440 465 420 351 379	299 358 303 365 360 345 281 274 329	359 413 363 420 420 400 341 334	Coppoek Cora Coraiville Cordova Corley Cornelia Corning Correctionville Corwith	51- 44- 39- 53- 51- 45- 54-	1 401 4 504 2 432 9 389 1 521 0 500 1 441	391 494 2 422 379 1 511 0 496 1 431	385 484 2 417 374 50 480 420	354 424 402 4 354 4 441 0 420 5 408	379 437 407 364	356 437 399 356 452 433 415	332 324 281 347 328 345 360	392 4 379 1 336 7 407 8 388 405 0 420

Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker	Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker
Corydon. Cotter Cottonwood Con Falis Coulter Council Bluffs. County County Line Covington. Craig. Cram's Sand Pit Crandic Cranston Crayfordsville. Crescent Crescent Crescent Crocker Crouwell Crosby Croton Crystal Lake Cumberland Cumming Curlow Cushing Custodial Farm Cylinder Dailey's Dakota City Dallas Mine Dana Dana Danbury David David David David David David David Dean Dean Dean Dean Dean Dean Dean Deblam Deelhin Delmar Dellas Delnar Dellas Delnar Dellas Delnar Dennis Dennis Dennis Denon De War De War De Wirt	3702 3153 4513 4514 4514 4777 3878 4412 4452 4453 4452 4452 4452 4452 4452 445	3600 4131 4141 4151 4151 4151 4151 4151 4151	350 350 395 431 494 476 457 367 434 452 430 465 441 430 442 443 443 445 457 375 520 445 523 520 445 523 430 523 430 523 430 445 445 445 445 445 445 445 44	345 345 346 446 448 448 448 446 446 446 446 447 447 447 447 447 447	370 370 370 354 411 424 405 3360 408 446 436 436 436 436 436 436 436 436 436	543 390 383 415 437 437 421 358 4189 379 446 468 405 467 467 467 376 468 405 467 379 446 379 447 444 439 388 437 379 387 455 387 457 387 458 488 487 387 388 487 387 388 487 387 388 487 387 3888 487 3888 487 3888 487 3888 487 3888 487 3888 487 3888 487 3888 487 3888 487 3888 487 3888 487 3888 487 3888 487 3888 487 3888 487 3888 487 3888 4888 4	343 370 356 407 437 421 404 489 379 402 4377 366 405 457 379 407 446 456 365 365 365 365 365 365 365 365 365 3	272 295 281 332 281 332 281 332 281 332 281 332 281 332 324 64 322 324 325 325 325 325 325 325 325 325 325 325	333 350 336 387 382 406 409 427 395 412 334 336 335 415 398 415 398 415 398 415 398 417 398 418 334 418 334 418 334 418 334 418 334 418 334 418 334 418 336 337 338 418 339 418 339 418 339 418 339 418 339 418 418 418 418 418 418 418 418	Duncombe Dundee. Dunkerton Dunlap Dunreath Durango Durant Dysart Eagle Grove Earlham Earling Early! Easley Easley East Pleasant Plain East Switch Eddy ville Edgewood Edna Ehler Eiberon Eldon Eldora Eldora Eldridge Jet Eleanor Electra Mine Elgin Eikader Eikhart Eik River Jet Ellis Elliston Eliston Eliston Eliston Elwat Elm Springs Elrick Jet Elwell Elweod Ely Emmerson Emery Emmerson Emery Emmersburg Emmons Enterprise Epworth Ericson Essex Estherville Etta Evander Evans Evanston Evanston Evanston Everly Exina Exi	494 477 485 525 525 525 399 489 451 473 469 522 487 481 370 481 477 469 517 469 522 481 477 469 5486 455 456 457 568 477 455 489 448 537 549 448 537 549 5411 477 489 5489 5526 477 477 477 489 5489 5537 549 4481 537 549 5411 477 478	484 4464 4494 4494 4494 4494 4494 4494 4	474 4757 4457 4457 4457 4457 4459 457 457 458 458 458 458 458 458 458 458 458 458	### HEES HEES	404 4322 354 440 405 436 436 437 436 436 437 436 437 436 437 436 437 436 437 436 437 437 438 444 402 436 437 459 444 466 330 404 436 436 437 459 459 459 459 459 459 459 459 459 459	419 439 4428 4444 428 450 415 432 401 432 401 432 442 401 432 444 407 329 432 444 407 329 432 445 447 447 448 449 450 450 450 450 450 450 450 450 450 450	419 426 407 444 407 444 403 356 444 403 348 348 348 348 348 348 348 34	314 351 332 339 351 352 353 357 354 354 368 368 367 368 368 368 368 368 368 368 368 368 368	374 406 387 399 424 413 382 413 382 413 382 377 356 409 363 328 409 349 413 440 384 364 364 364 364 364 364 364 364 364 36
De Witt Dexter Dexter Diagonal Dickens Dike Dillon Dinsdale Divide Spur Dixon Dolliver Donnaln Donnellson Donnelly Doon Doris Dotson Doubleday Doubleday Downey Dow	473 478 478 423 537 427 469 465 549 465 549 465 547 473 489 370 485 514 489 370 485 514 487 489 485 514 487 489 485 514 487 489 485 514 487 487 487 487 487 487 487 487 487 48	468 413 527 463 417 546 455 539 455 467 401 389 574 463 455 475 500 345 345 345 345 345 345 345 345 345 345	517 453 447 536 4445 529 529 445 457 379 445 445 445 445 445 445 445 447 447 447	448 308 507 4448 402 4444 519 440 519 440 452 4386 4445 4484 4420 4484 4420 4484 4420 4484 4445 4484 4484 4484 4484 4484 448	4368 3888 4447 4144 3666 4420 4459 4417 4429 3388 44420 375 4420 375 4420 4424 4420 4424 4420 3388 44420 3388 44420 3388 44420 3388 44420 4459 4459 4459 4459 4459 4459 4459 445	435 404 457 435 439 4474 4428 4428 4439 5500 435 5500 435 446 433 329 446 4437 4410 4433 329 4457 4457 4457 4457 4458	429 404 404 3300 457 4100 366 392 474 415 412 423 340 415 423 324 415 427 423 423 423 423 424 424 424 425 427 427 428 428 428 428 428 428 428 428 428 428	354 299 352 291 317 369 340 363 337 348 255 340 328 299 369 259 369 369 259 369 369 369 369 369 369 369 369 369 36	409 359 380 412 390 346 423 395 423 395 423 395 423 395 348 402 320 455 348 403 320 314 395 348 403 314 395 348 403 314 395 348 403 314 314 314 314 314 314 314 314 314 31	Farmer Farmersburg Farmington Farnhamville Farson Farson Faulkner Farson Fenton Ferguson Fernald Fifield Findley Flagler Flanders Fleming Fint Flint Jct Flores Floyd Floyd Xing Flugstad Floyd Xing Froda Froda Fordanelle Ford Ford Ford Ford Ford Ford Ford Ford	477 513 482 473 387 461 489 537 486 470 395 489 450 409 450 450 485 489 485 489 485 489 485 489 485 489 485 489 485 489 489 489 489 489 489 489 489 489 489	467 503 393 472 463 377 451 479 527 476 460 385 479 440 492 440 479 479 479 477 496 444 401 496 444 401 527	457 493 383 362 453 367 441 409 517 466 450 375 469 450 350 350 430 450 450 450 450 450 450 450 450 450 45	452 488 362 448 362 448 362 464 450 440 370 464 334 420 440 452 340 460 452 472 386 450 472 386 472 386 486 486 486 486 486 486 486 486 486 4	408 456 350 392 432 345 390 440 447 396 354 440 350 448 360 435 448 436 448 436 448 449 441 441 441 441 441 340 447 360 447 360 448 448 448 448 448 448 448 448 448 44	439 471 408 435 408 435 445 450 329 445 450 329 447 445 450 329 447 448 329 447 448 329 447 448 448 448 448 448 448 448	404 447 433 322 408 435 388 388 3457 411 337 340 441 433 3440 437 442 449 449 449 449 449 449 449 449 449	358 209 372 372 373 303 365 352 365 352 291 368 265 368 265 368 265 368 265 368 265 368 265 368 265 368 265 368 265 368 265 368 368 265 368 368 368 368 368 368 368 368 368 368	384 427 332 363 363 425 328 413 412 366 352 413 320 430 430 334 402 334 402 334 402 334 402 334 402 337 381 381 381 381 381 381 381 381 381 381

Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker	Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker
Fort Madison Fosselman Fosterdale Fostoria Franklin Fraser Fredericksburg Fredericksburg Fredonia Freeman Fremont Froelich Fruitland Galbraith Galt	423 477 391 540 41.5 460 355 481 477 395 509 430 514 531	467 381 530 405 450 345 471 420 467 385 499 420 504	457 371 520 395 440 335 461 410 457 375 489 410 498	452 366 510 390 430 330 456 405 452 370 484 405 488 484	330 436 374	460 383 383	392 402 348 400 363 383 329 429 374 407 339 447 377 440 437 440	317 327 273 355 288 283 259 354 299 332 264 372 302 335 332 347	372 382 328 415 343 343 319 409 354 387 319 427 357 395 392 407	Hanley Hanlonfown Hanna Hanna Hansell Harcourt Hardy Harl Harlan Harber Harper's Ferry Harris Hartford Hartley Hartwick Harywick	442 537 518 465 474 510 510 522 469 415 517 560 419 543 457 365	455 464 500 500 512 459 405 507 550 409 533 447	517 498 445 454 490 502 449 305 497 540 399 523 437	507 488 440 444 480 492 444 390 492 530 394 513 432	447 428 394 420 420 432 426 354 464 470 340 453 374	383 475 478 387 463 421	339 457 440 392 401 433 433 444 420 356 455 478 343 463 374 338	364 352 335 317 296 328 328 339 345 281 380 373 268 358 299 268	319 412 395 372 366 388 388 399 400 336 433 433 323 418 354 328
Galva Garber Garden City Garden Grove Gardiner Garfield Garland Garner Garrison Garwin Gaza Geblen Geneva George	531 506 478 387 450 355 438 531 461 448 549 566 419	4998 468 468 468 440 440 450 460 460 460 460 460 460 460 460 460 46	489 458 367 430 335 413 511 441 428 529 540 441 544 399	484 448 362 420 330 408 501 436 423 519 530 436 534 394	456 388 362 360 345 378 441 411 386 459 470 394 474 374	468 404 358 379 329 399 452 424 413 468 478 424 482 387	447 404 358 379 329 377 452 407 384 468 478 392 482 374	372 299 288 274 259 302 347 332 309 363 373 317	427 359 348 334 319 357 407 387 407 387 423 433 372 437 354 357	Harvey Haskins Hastie Hastings Haugendale Havelock Haverhill Havre Hawarden Hawkeye Hawkeye Portland Cement Quarry Hawley Hayesville	370 423 415 469 505 518 482 419 572 493 470 534 395	360 413 405 459 495 508 472 409 2 562 483 460 524 385	350 403 395 449 485 462 399 552 473 450 514 375	340 398 390 444 480 488 452 394 542 468 440 504 370	330 366 335 426 460 428 392 362 482 440 380 444 350	329 390 383 432 464 440 408 387 489 453 397 455 365	348 366 339 432 451 440 408 363 489 433 397 455 352	268 273 291 264 362 376 335 303 288 384 358 292 350 277	328 346 319 422 431 395 363 343 444 413 352 410
Gifford. Gilbert Gilbert. Gilbert ville. Gilleas Pit. Gillet Grove. Gilliat. Gilman. Gilmore City. Givin. Chadbrook. Ghadstone. Gladwin. Glendale. Glendale.	445 460 461 546 528 483 423 506 370 443 433 427 403 490	5 438 0 450 9 459 0 530 5 530 5 478 413 6 496 6 496 6 426 7 417 7 417 7 417 7 417 7 417	425 440 449 520 508 508 465 465 465 465 470 470 470	430 444 510 498 460 398 476 340 417 411 402 378 460	378 370 411 450 438 436 362 416 330 378 378 370 345 400	410 388 432 460 449 446 390 429 329 407 402 394 372 415	3777 3888 407 460 449 429 363 429 334 377 377 370 348 415	377 299 302 283 355 344 354 259 302 295 273 310	343 387 415 404 409 343 384 314 357 357 350 328 370	Hayfield Hazelton Hedrick Henderson Hepburn Herndon Herridg Herrold Hotzel Histisville High Bridge Highland Highland Highland	537 469 387 473 440 460 510 454 355 456 387 41.6	459 377 463 430 450 500 440 444 444 5345 645 645	449 367 453 420 440 490 434 335 430 367 395 445	444 362 448 410 430 420 429 330 420 362 385 435	420 340 423 430 370 420 360 405 345 360 340 375	432 358 435 404 388 433 379 418 329 379 358 379 393	343 418 418 388 433 379	348 283 328 274 327 259 274 268 259 288	395 323 398 408 343 388 334 382 319 334 323 319 348
Glen Ellen Glen wood Glidden Golden Goldfield Goodel Goose Lake Glory Gordon's Ferry Gowrie Grable Graettinger Grat	500 473 486 466 500 522 477 466 480 471 484 484 484 488	8 468 476 455 492 51,467 456 476 476 476 476 476 476 477 477 477	453 466 445 445 5 505 7 457 445 469 469 8 458 9 469 8 458 1 461 1 461	448 456 440 472 495 452 440 464 464 464 513 460	436 396 426 412 435 440 417 448 388 440 453 348 420	435 411 428 426 447 439 428 450 404 450 463 446	415		420 425 366 400 381 402 413 392 420 359 413 418 420 384	Alighview Hills Hillsboro Hilton Hinton Hobarton Holland Holmes Holstein Homestead Honey Creek Hope Hopkinton Hopley Hornick	490 436 407 370 564 461 506 537 445 488 470 468 500 500	397 397 360 454 554 539 451 496 527 435 471 496 471 471 471 471 471 471 471 471 471 471	416 387 350 544 529 441 486 486 450 450 449 449	4111 3822 3400 5344 5199 4366 4766 4200 4400 4444 4444	394 350 330 474 459 398 416 447 447 411 346 380 380 436 436 446	402 376 329 482 468 424 429 457 410 446 397 432 432	392 352 329 482 468 395 429 457 407 433 397 429 399	310 317 277 259 377 363 320 324 352 358 292 354 324 324	372 332 319 437 423 375 384 412 387 413 352 409 379
Grand Jet Grand Mound Grand River Granger Granite Grant Center Granville Gravity Gray Gray Gray Gray Gray Greeley Greene Greenfield Green Island	460 477 403 454 558 544 555 444 455 47 48 45	55 4583 4633 4633 3933 3933 00 4460 00 5770 00 5360 4360 4360 4467 4477 4477 4471 4471	5 448 5 448 6 453 6 436 6 520 6 536 6	435 4488 378 420 550 550 510 410 480 480 420 452 460 420 420 452 460 420	375 432 382 382 360 490 450 420 420 420 420 420 420 420 420 430 420 420 420 420 420 420 420 420 420 42	393 2 435 372 379 496 460 474 404 3 379 5 439 6 446 8 415 9 442	393 426 372 379 496 460 474 399 433 379 429 418 404 433	288 351 302 274 391 355 369 329 328 274 354 343 329 358	348 406 362 334 451 415 429 389 388 334 409 398 384 409 398	Hospers. Houghton. Howell. Hubbard Hudson. Hughes. Hull. Humpston Huntington Hurley. Hurst Mill Spur Hutley. Hyperion	564 418 391 490 454 500 564 502 383 560 560 484 454	554 405 381 480	544 395 371 470	390 366 460	47440 35435 350 400 39446 4164 474412 4122 4122 4123 4135 4447 447 447 447 447 447 447 447 447 4	482 383 361 415 418 429 382 426 354 478 447 442 457 379	482 356 352 415 392 429 382 426 354 478 447 457 379	281 277 310 317 324 377 321 284 373 342 362 362 274	336 332 370 372 384 437 381 344 433 402 417 417 412 334
Green Mountain Greenville. Gridley Grimes Grimes Grinell Griswold Grundy Center. Gruver Guernsey Guthrie Center Guttenburg Gypsum Hadden Hill Halbur Hale	544 45 446 466 555 400 499 450 499	6 530 0 44 1 40 9 45 5 45 2 54 1 45 48 48 49 49 0 48 0 44 8 48	5 526 0 436 1 399 9 449 5 446 5 446 2 532 1 441 8 476 9 486 0 476 0 436 8 478	5 516 5 516 6 420 1 386 5 446 5 446 5 468 4 484 6 484	360 360 350 405 394 462 462 462 464 464 400 400 366 840 840 840 840 840 840 840 840 840 840	3 465 379 379 379 379 432 428 422 471 424 488 422 4 468 3 415 379 3 422	465 379 352 402 392 471 374 422 465 415 379 422	360 274 277 327 317 366 299 317 380 310 274 317	420 334 332 382 372 426 354 377 435 370 334 377	Ida Grove Imogene Independence Indian Creek Indianola Industry Ingersoll Inwood Ionia Iowa City Iowa Falls Iowana Ira Ira Ira Ira Ira Ira Ira Ira Ira Ir	522 477 463 444 422 499 455 577 493 494 456 457 497 497 497 497 497 497 497 497 497 49	5 453 8 433 413 4 48 0 444 2 563 3 48 42 48 48 48 48 48 48 48 48 48 48 48 48 48	5 448 5 448 8 428 8 400 4 474 4 474 4 400 4 500 4	5 440 5 440 6 423 8 423 8 398 4 464 9 414 9 414 8 468 488 488 538	5 435 8 440 0 417 3 408 8 350 4 404 0 360 2 483 8 436 4 398 8 408 8 408 8 436 4 398 8 408 8 408	4477 4357 4288 4133 3900 4419 3790 4538 4058 4058 4058 4858 4858	447 435 412 404 352 419 379 489 429 395 427 404 485	342 365 337 329 277 314 274 384 354 320 317 322 329 380	402 425 7 392 9 384 7 332 4 374 4 409 9 375 7 377 387 387 389 4 400
Halfa Halpin Hamburg Hamilt Hamilton Hamilton Hamlin Hamm Hampton Hancock Hanford	54 47 41 37 52 35 46 47	3 53 7 46 5 40 0 30 5 51 5 34 5 45 7 46	7 45° 5 39° 5 50° 5 50° 5 44° 7 45°	7 452 5 390 0 340 5 498 5 330 5 446	3 453 2 440 3 358 3 330 4 330 3 390 4 14	3 463 0 439 8 483 0 329 5 447 5 329 0 428 4 434	463 359 334 447 329 388 410	358 369 284 259 342 259 313 335	418 429 339 314 402 319 368 390	Irma Irving Irvington Irwin Island Park Jackson Jet Jamaica James Jamison Janesville	47 45 52 51 48 49 46 56 41	7 46 4 44 2 51 4 50 1 47 7 48 0 45 0 55 9 40	7 45° 4 43- 2 50° 4 49- 1 46° 7 47° 0 54- 9 39	7 45: 4 429 2 49: 4 48- 1 45: 7 47: 0 53: 9 39	2 414 9 380 2 433 4 42 6 430 2 44	439 418 2 444 4 437 4 457 3 388 0 478 0 387	8 384 444 437 428 428 7 437 8 388 8 478 7 370	335 300 339 332 354 362 38 283 373 296	5 390 9 364 9 399 2 392 4 409 2 417 3 343 3 433 5 350

Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker	Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker
Jefferson Jerome Jesup Jewell Johnson Joyce Jowley Jordan Judd Julian Juniata Juvenlle Kalo Kalo Kalona Kamrat Kanawha Keller Kellerton Kelley Kellerton Kelley Kennebee Kennedy Kensett Kent Kent Kent Kent Kensett Kent Kent Kent Kent Kent Kent Keosauqua Keosauqua Keosauqua Keosauqua Keosauqua Keosauqua Keota Kesley Kesytone Kidder Kilduff Kimball Kingsley Kinross Kirkman Kirkville Kinon Klemme Killen Kniffin Knoke Knowles Knowiles Lacopa Ladoga Ladora La Fayette Lake Mills Lake Mills Lake Side Lake Vlew Lakota Lamb Landon	543 498 455 494 481 5187 494 427 482 528 490 419 450 481 442 7399 419 419 481	4600 3444 4777 4644 4401 5333 4454 4454 4454 4454 4454 4454 445	450 450 335 461 454 430 523 478 435 478 436 470 462 508 470 399 461 391 422 498 465 407 379 391 422 498 465 407 379 391 422 498 465 407 407 408 408 408 408 409 409 409 409 409 409 409 409	440 440 513 468 4454 4456	380 345 3411 384 4411 384 448 345 448 428 338 345 440 358 320 344 335 360 345 345 346 345 346 347 347 347 347 347 347 347 347 347 347	397 329 442 401 379 463 422 384 419 442 440 439 419 394 408	3977 329 344 419 440 440 452 433 440 440 452 433 440 440 452 453 844 401 474 402 389 472 473 874 475 475 475 475 475 475 475 475 475 4	292 2599 3322 2599 3444 3400 3177 2744 2911 3558 3459 3292 2599 368 2596 355 355 268 357 259 357 357 357 357 357 357 357 357 357 357	352 319 387 334 418 377 339 374 420 395 375 374 346 413 397 397 395 395 395 395 395 395 395 395 395 395	Lone Tree. Long Grove Long Point. Longyiew Lorah Lorimar Lost Nation Louisa Loveland Lovilia Lovilia Lovilia Lovilia Lovilia Lovington Low Moor Luana Lucas Lundgren Luray Luther Luton Luverne Lurerne Lynnville Lynville lct, Lyons Lewis Libertyville Lida Lidderdale Lima Lidderdale Lima Lines Springs Linby Lincoln Lineoln Lineville Linn Linn Grove Linn Linn Grove Lintle Cedar Little Cedar Little Port Little Rock Livermore Lockridge Logan Lockri	436 461 445 399	4252 4253	416 441 4425 379 457 449 457 458 458 458 458 458 458 458 458 458 458	411 436 420 436 444 446 446 446 446 446 447 480 480 480 480 480 480 480 480 480 480	390 417 382 418 334 408 441 335 408 449 429 429 330 344 442 444 442 443 444 444 444 444 448 447 448 448 447 448 448	402 424 410 309 4452 4452 4452 4452 432 4452 4452 4452	388 412 3811 343 452 456 400 410 452 428 431 441 442 428 431 441 442 428 431 441 442 428 431 441 442 428 431 441 442 428 433 444 442 442 442 442 442 442 442 442	313 337 306 347 351 352 358 348 348 348 348 348 348 348 348 358 357 362 259 376 363 363 369 377 362 377 363 377 363 377 377 378 378 378 378 378 378 378 37	368 368 392 361 303 307 336 406 3413 314 403 403 404 337 364 403 3413 3417 392 364 403 3417 364 364 367 364 367 368 369 369 369 369 369 369 369 369
Letts Leverett Levey	433 522 419	566 423 512 409	413 502	108 3	378 3 432 4	399	492 377 444 334	302 339 259	357 399 314	Mason City Mason City Jct Masonville Massena	477 477 469 461	467	449 4	152 4 144 4	115 126	139	407 407 420 415	332 332 345 340	387 387 400 395

Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker	Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker
Massillon Matlock Maurice. Max Maxon Maxwell Maynard Meadows Mechanicsville Mediapolis Melbourne Melcher Meriden Mereusville Meservey Metz Middle Amana Middlatown Midland Midland Jot. Miller (Hancock County) Miller (Polk County) Miller (Polk County) Miller (Polk County) Miller (Millon Minburn Minburn Minden Mincola Minerva Jot. Mingo Missouri Viy Mitchell Mitchell Mitchell Mitchellville Modale Mona Moneta Mondamin Moneta Monotete Monmouth Monona Morroe Montieth Montour Montpelier Montour Montpelier Montour Montpelier Montorse Moorland Moran	433 499 494 494 495 495 495 495 495 495 495	3451456664494966777774477005998331466665573434455556655554444466655777147700599833146566557771477005983314656665577714770059833146566655777147700598331465666557771477005983314656665577771477005983314656665777714770059833146566657777147700598331465666657777147700598331465666577771477005988331465666577777147700598833146566665777771477005988331465666577777147700598833146566665777771718880577777171888057777171888057777717188805777717188805777717188805777717171888057777171718880577771717188805777717171888057771717188805777717171888057777717171888057777717171888057777717171718880577777171717171717171717171717171717171	544 544 553 544 14 455 544 14 455 544 14 455 545 14 455 555 14 455 555 5	534 536 534 538 438 438 438 438 438 438 438 438 438 4	470 423 370 423 340 450 450 450 450 450 450 450 450 450 4	478 4324 4468 4329 4464 4468 4418 3399 4435 4468 4418 3399 4435 4468 4418 3399 4435 4468 4418 3399 4435 448 448 448 448 448 448 448 448 448 44	463 457 457 457 457 457 457 457 457 457 457	3853 3002 2993 3553 3663 3663 3663 3663 3663 3663 3	412 334 334 339 431 339 431 339 431 339 431 339 431 339 413 341 392 417 5420 418 418 418 418 418 418 418 418	Osborne Osceola Osgood Oskaloosa Ossian Osterdock Otho Othey Oto Otranto Ottosen Ottumwa Owasa Oswego Oxford Oxford det Oyens Pacific Jet Packard Packwood Page Centre Palmer Palm Grove Pals Palsville	488 488 488 487 476 468 488 488 487 476 488 488 487 476 488 488 487 476 488 488 487 476 488 488 487 476 488 488 487 476 488 488 487 476 488 488 487 476 488 488 487 476 488 488 487 476 488 488 488 487 487 487 487 487 487 487	1 508 4475 5 5 1 4475 5 1 44	509) 488 434 449 449 449 449 449 449 449 449 449	513 486 444 427 333 437 411 488 444 427 538 448 444 551 427 438 448 448 448 448 448 448 448 448 448	472 378 422 436 446 437 378 388 386 386 386 386 386 386 386 386 38	486 397 440 43 397 387 387 387 387 387 387 387 387 387 38	384 388 370	35133333333333333333333333333333333333	435 346 384 384 384 384 384 384 384 384

Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker	Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker
Panora Parila Paris Paris Parkersburg Parmell Paton Patterson Paullina Payne Pekay Pekin Pella Pella Peosta Percival Perry Persia Perri Petersburg Peterson Petersville Pickering Picrson Pilot Grove Pinney Pioneer Piper Pisgah Plainfield Plano Plato Pleasant Creek Pleasant Oreek Pleasant Oreek Pleasant Valley Pleasant Pairie Pleasant Plainell Pleasant Prince Porcival Porcival Piper Portival Pressort Portival Portical Portic	470 470 481 481 481 481 481 481 481 481 481 481	4444 455 4471 471 475 512 472 4470 4435 4472 4472 4473 4474 4474 4475 542 471 471 471 471 471 471 471 471 471 471	434 340 445 339 340 4461 436 486 486 486 486 487 532 447 532 457 532 457 532 457 532 457 532 532 532 532 532 532 532 532 532 532	429 3335 444 444 444 445 456 456 476 476 476 476 476 476 476 476 476 47	4111 366 338 370 386 3444 444 446 338 456 4414 452 345 4416 4116 4116 4116 4116 4116 4116 41	496 3779 450 410 439 410 4414 442 442 446 437 4429 4429 4444 450 4429 4429 443 450 450 450 450 450 450 450 450 450 450	397 397 397 397 397 397 397 397 407 399 474 446 352 366 437 418 348 349 402 437 370 370 370 370 418 348 449 429 429 429 429 427 437 440 437 438 440 437 438 440 437 438 440 437 438 440 437 437 440 437 4410 4410 4431 4420 4431 4420 4431 4440 4440 4440 4441 4451 4451 4460 447 447 447 447 447 447 447 447 448 448	2922 2943 322 2943 322 2943 322 2943 322 2943 322 295 322 299	387 324 375 350 356 339	Rinard Ringsted Rippey Ritter River Jot River Jot River Jot River Sioux River Sioux Riverton Roberts Robertson Roberts Roberts Robertson Rok Falls Rock Falls Rock Falls Rock Valley Rock Well Rock Well Rock Well Rock Well Rock Well Rodman Rodney Roelyn Roleyn Rogers Rolaud Rolfe Rome Rossooe Rose Hill Rossooe Rose Hill Rowen Rowen Rowell Rowen Rowell Rowen Rowell Rowen Rowell Rossooe Rose Hill Ross Rossie Rossville Rowen Rowley Royal Rubio Rudd Runnells Runtell Rust Ruthven Rutland Rutledge Ryan Sabula Sac City Sacton St. Anggar St. Anthony St. Benedict St. Mary's St. Olaf Salem Sallx Sanborn Sand Prairie Sand Springs Sandusky Santiago Sandusky Santiago Sawyer Saylor Seeranton Seeranton Seerand Seeranton Seeranton Send Rock Shellsburgh Shanpon City Sharpsburg S	480 480 480 480 480 480 480 480	476 530 445 550 542 423 423 427 4475 4477 4475 4477 4475 4477 4475 4477 4475 4477 44	520 434 434 446 447 458 448 457 448 457 448 458 447 458 448 458 458 458 458 458 458 458 458	425 530 408 405 530 408 405 530 408 405 530 408 405 538 406 406 408 408 408 408 408 408 408 408 408 408	450 3353 448 449 478 4411 450 4441 441 429 4416 416 416 416 416 416 416 416 416 41	460 384 478 439 440 4410 432 4420 4410 432 4420 4410 432 4420 4410 432 4420 4410 432 4420 4420 4420 4420 4420 4420 4420	4111 440 440 440 440 440 440 440	306 329 373 331 331 332 333 333 333 334 335 339 329 328 335 335 341 348 348 348 348 348 348 348 348 348 348	306 415 239 438 368 364 429 363 381 384 440 354 440 374 415 370 359 388 332 364 339 364 375 407 438 392 398 392 398 407 438 392 398 407 438 392 398 407 438 392 398 407 438 399 407 438 408 409 384 409 384 409 389 389 431 319 314 402 381 381 381 381 382 381 381 381 381 381 381 381 381 381 381
Ridgeway Riggs	509 477	499	457	152		468 439	379 444 433	274 369 358	334 424 413	Sibley Siding A Sidney Sigourney	505 477 399	495 4 467 4 389 3	57 4	52 4	38 4	(3)3	429 439 348	354 369 273	409 429 328

Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker	Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg.	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker
Silver City Sinclair Sioux Center Sioux City Sioux Rapids Slater Slifer Slifer Sloan Smithand Smith's Siding Snodgrass Sny Magill Solberg Soldier Solomon Solon Sourer South Amana South English Bouth Ottumwa Spandling Specht's Ferry Spencer Spraguevile Spring Fountain Spring Fountain Spring Fountain Spring Fountain Spring Stacyville Stanhope Stanley Stanton Etanwood State Center Steamboat Rock Stennett Steuben Stevens Stilson Stockport Stockton Stone City Stone Stone City Stone Stone Story Lake Story City Stout Stowe's Ranch Strabas Stratford Strawberry Point Struble Stuart Sugar Creek Sully Sulphur Springs Summerset Summit (Fremont County) Summer Sunbury Sunshine Superior Sutherland Swaledale Swan Swan Swan Swan Swan Swan Swan Swan	473 465 576 528 534 490 537 531 531 531 540 451 451 451 451 451 451 451 451 451 451	463 518 524 444 477 527 527 527 527 527 527 527 527 527 5	453 453 453 453 453 453 453 453 453 453	4488 4400 5466 (4944 479 504 4420 452 4488 480 516 487 487 487 487 487 487 487 487 487 487	440 440 398 447 444 447 441 440 450 450 450 450 450 450 450	435, 428, 428, 4492, 464, 455, 457, 452, 468, 439, 439, 439, 439, 439, 439, 439, 439	433 395 492 439 455 479 408 444 457 452 451 366 451 366 451 367 451 381 366 477 428 448 448 4418 401 448 4418 401 4418 401 4418 401 402 411 415 370 403 407 403 407 403 407 403 407 407 407 408 408 408 408 408 408 408 408 409 408 409 408 409 408 409 408 409 408 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 408 409 409 409 409 409 409 409 409 409 409	358 320 387 355 369 327 365 369 365 365 365 365 365 365 365 365 365 365	413 375 447 424 410 334 363 424 412 407 336 431 346 341 346 341 346 347 412 361 346 375 431 412 361 346 375 431 412 361 332 382 382 382 382 382 383 383 383 383	Toeterville Togo Toledo Toronto Tracy Tracy Trask Tripoli Truesdale Truro Tucker's Turin Turkey River Turner Tuskego Udell Vincent Vining Vinton Viola Volga City Voorhies Waconia Wadena Wadleigh Wagner Walcott Wald Walford Walker Waller Wallingford Wall Lake Walnit Wapello Waren Washington Washia Waterloo Waterville Waren Washourn Washia Waukee Walwo Waterloo Waterville Waren Walwo Waterloo Waterville Waren Walwo Waterloo Waterloo Waterville Waren Walwo Waterloo Westerloo Westerl	5011 4674 4694 4455 4503 5003 5003 5003 5003 5003 500	491 39734 459 459 459 459 459 459 459 459 459 45	481 481 481 481 482 485 485 485 485 485 485 485 485	476 476 482 482 483 484 485 486 487 487 488 488 488 488 488 488	444 444 448 448 449 449 449 449	460 460 410 432 428 432 449 437 388 432 424 421 421 421 421 421 421 421 421 42	437 370 423 370 423 420 420 420 420 420 420 420 420 420 420	3622 3682 3683	417 306 317 306 357 403 320 379 400 404 404 339 343 320 431 350 377 361 377 361 377 389 389 420 384 4417 377 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 431 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 389 389 420 420 420 420 420 420 420 420 420 420

Markets (Iowa)	6" chunk and larger	Standard lump and furnace	Egg	Small egg	Run of mine	Nut	Domestic stoker	Screenings	Industrial stoker
Winslow.	477	467	457	452	408	439	404	329	384
Winterset	442	432	422	417	366	407	366	291	346
Winthrop	473	463	453	448	423	435	418	343	398
Wiota	465	455	445	440	390	428	388	313	368
Witmer.	461	451	441	436	414	424	410	335	390
Woden	546 465	536	526	516	456	465	465	360	420
Woodbine	493	455 483	445	435	375 429	393 453	393 423	288	348
Woodburn	407	397	387	382	358	376	376	348	403 366
Woodward	450	440	430	420	360	379	379	274	334
Woolson	403	393	383	378	358	372	359	284	339
Woolstock	494	484	474	464	404	419	419	314	374
Worthington	469	459	449	444	432	432	426	351	406
Wright	370	360	350	340	330	329	334	259	314
Ulmer	508	496	486	476	416	429	429	324	384
Underwood	485	475	465	460	423	446	418	343	398
Union	445	435	425	420	378	407	377	302	357
Unionville	355	345	335	330	345	329	329	259	319
University	454 461	444	434	429 436	402	418	399	324	379
Urbana Urbandale	415	451 405	395	385	360	379	415 379	340 259	395 319
Ute	525	515	505	495	435	447	447	342	402
Vail	506	496	486	476	416	429	429	324	384
Valdora	509	499	489	484	452	468	444	369	424
Valeria.	470	460	450	440	380	397	397	292	352
Valley Jct	415	405	395	385	360	379	379	259	319
Van Cleve	506	496	486	476	416	429	429	324	384
Van Horne	451	441	431	426	394	415	392	317	372
Van Meter.	465	455	445	435	375	393	393	288	348
Van Wert	395 510	385 500	375 490	370 480	370 420	365 433	365	295 328	355 388
VarinaVentura	537	527	517	507	447	457	433	352	412
Veo	407	397	387	382	354	376	356	281	336
Vera	445	435	425	420	102	410	399	324	379
Verdi	411	401	391	386	354	379	356	281	336
Victor	430	420	410	405	370	397	370	295	350
Viele	419	409	399	394	366	387	366	291	346
Villisea	457	447	437	432	414	421	421	351	411
Wyman	427	417	407	402	370	394	370	295	350
Wyoming	469	459 455	449	444	432 375	432 393	426 393	351	406
Yale Yanktown	450	440	430	420	360	379	379	274	448 334
Yarmouth.	436	426	416	411	382	402	381	306	361
Yetter	502	492	482	472	412	426	426	321	381
Yorkshire	488	479	469	464	423	450	418	343	398
Young	454	444	434	429	408	418	404	329	384
Zachary's	419	409	399	394	345	387	348	273	328
Zaneta	469	459	449	444	411	432	407	332	387
Zearing Zumwalt .	478	468	458	448	388	404	404	299	359
	450	440	430	420	360	379	379	274	334

The original document as filed with the Division of the FEDERAL REGISTER, The National Archives, has appended a "Description of Market Areas" for the text of which see

[F. R. Doc. 37-3484; Filed, December 1, 1937; 12:28 p.m.]

[Order No. 101]

AN ORDER ESTABLISHING MINIMUM PRICES FOR COALS OF CODE MEMBERS PRODUCED WITHIN DISTRICT NUMBER THIRTEEN IN CONFORMITY WITH SECTION 4, PART II, SUBSECTIONS (A) AND (B) OF THE BITUMINOUS COAL ACT OF 1937

The National Bituminous Coal Commission having established in each of the districts under its jurisdiction, as an agency of the Commission, a statistical bureau, and having directed by its Order Number 15 1 producers of bituminous coal to file therewith cost data for the calendar year 1936; the district boards having been organized pursuant to Section 4, Part I (a), of the Act, and such district boards having, from cost data submitted by the statistical bureau for their respective districts, determined, pursuant to Order Number 55° of the Commission, the weighted average of the total costs of the ascertainable tonnage produced in their respective districts in the calendar year 1936 and having adjusted the average costs so determined, as was necessary to give effect to any changes in wage rates, hours of em-

ployment, or other factors substantially affecting costs, exclusive of seasonal changes, so as to reflect as accurately as possible any change or changes which had been established since January 1, 1936, and having submitted to the Commission such determinations and the computations upon which they were based; the Commission having thereupon determined by its Order Number 65° the weighted average of the total costs of the tonnage for Minimum Price Area Three in the calendar year 1936, adjusted as aforesaid, and having transmitted the same to the several district boards in such minimum price area; each district board in a minimum price area having proposed minimum prices free on board transportation facilities at the mines for the kinds, qualities, and sizes of coal produced in their respective districts, and classifications of coals and price variations as to mines, consuming market areas, values as to uses and seasonal demand, said prices having been proposed so as to yield a return per net ton for each district, equal as nearly as may be to the weighted average of the total costs, per net ton, of the tonnage of such minimum price area, such total costs computed as provided by subsection (a), Part II, Section 4, of the Act, the minimum prices having been proposed on tentative weighted average costs, with later adjustments thereof to reflect the actual adjusted weighted average costs; the Commission having by its Order Number 81 determined and established the initial classifications of coals of code members within said District Number Thirteen; the District Board for District Number Thirteen having coordinated in common consuming market areas with other districts upon a fair competitive basis the said proposed minimum prices and having submitted to the Commission such coordinated prices and the data upon which they were predicated; the Commission having accepted the minimum prices as proposed and coordinated by said District Board and having in certain respects modified same, and having determined the common consuming market areas to be as set forth in the attached Schedule of Minimum Prices for Coals of Code Members Produced within District Number Thirteen, hereinafter referred to: the said District Board Number Thirteen in coordinating the said proposed minimum prices and the Commission in modifying the same, having taken into account, among other factors, the various kinds, qualities, and sizes of coal. and transportation charges upon coal, and the said District Board and the Commission having conformed to the standards that such prices (a) be just and equitable as between producers within each district, (b) do not permit dumping, (c) be just and equitable and not unduly prejudicial or preferential, as between and among districts, (d) reflect, as nearly as possible, the relative market values, at points of delivery in each common consuming market area, of the various kinds, qualities, and sizes of coals produced in the various districts taking into account values as to uses, seasonal demand, transportation methods and charges and their effect upon a reasonable opportunity to compete on a fair basis, and the competitive relationships between coal and other forms of fuel and energy, (e) preserve, as nearly as may be, existing fair competitive opportunities, and (f) have due regard for the interests of the consuming public; and

The Commission having determined that the minimum prices so coordinated do not, as to District Number Thirteen or any other district with which prices were so coordinated, reduce or increase the return per net ton upon all the coal produced within any of such districts below or above the minimum return as provided in subsection (a), Part II, Section 4, of the Act, by an amount greater than necessary to accomplish such coordination, and that the return per net ton upon the entire tonnage of the minimum price area in which any such district is located, at such prices as coordinated, will approximate the weighted average of the total cost per net ton of the tonnage of such minimum price area.

¹2 F. R. 1477 (DI). ²2 F. R. 2428 (DI).

^{*2} F. R. 2872 (DI). *2 F. R. 2963 (DI).

Now, therefore, pursuant to Act of Congress entitled "An Act to regulate interstate commerce in bituminous coal, and for other purposes" (Public No. 48, 75th Cong., 1st sess.), known as the Bituminous Coal Act of 1937, the National

Bituminous Coal Commission hereby orders:

1. That the minimum prices of coals of code members produced within District Number Thirteen, set opposite the names of code members and their respective mines, as the same appear in the Schedule of Minimum Prices for Coals of Code Members Produced within District Number Thirteen, filed this day in the office of the Secretary of the Commission and made a part hereof by reference as though fully set forth herein, shall be and hereby are determined and established as the minimum prices of coals of code members within the said District Number Thirteen, excluding Van Buren, Warren, and McMinn Counties in Tennessee, and such minimum prices shall be and become effective at 12:01 o'clock A. M. on the 16th day of December, 1937.

2. That any code member or district board or member thereof, or any State or political subdivision of a State, or the Consumers' Counsel who shall be dissatisfied with the coordination of prices or by any minimum price established, may at any time after this date make complaint by petition to the Commission, pursuant to Section 4, Part II (d), and in conformity with the Commission's Rules of Practice and Procedure, and the Commission shall after notice and hearing make such further order as may be required to effectuate the purpose of subsection (b) of Part II of Section 4 of the Act. Pending final disposition of such petition and upon reasonable showing of necessity therefor, the Commission may at any time make such preliminary or temporary order as in its judgment may be appropriate, and not inconsistent with the

provisions of the Act.

3. That the Secretary of the Commission shall forthwith mail copies of this order and Schedule of Minimum Prices for Coals of Code Members Produced within District Number Thirteen to the Consumers' Counsel, the Secretaries of the Bituminous Coal Producers Boards for the districts within Minimum Price Area Three and to code members within District Number Thirteen, shall cause copies of this order and said Schedule and copies of the Commission's Rules of Practice and Procedure to be made available for inspection by all interested parties at the Secretary's office of the Commission and at all statistical bureaus of the Commission, and shall cause to be published a copy of this order in the FEDERAL REGISTER.

Dated this 30th day of November, 1937.

[SEAL]

F. WITCHER McCullough, Secretary.

PRICE SCHEDULE No. 1, DISTRICT No. 13

Schedule of Minimum Prices for Coals of Code Members Produced within District No. 13, Established Pursuant to the Provisions of the "Bituminous Coal Act of 1937".

Effective 12:01 a.m., December 16, 1937.

Issued November 30, 1937.

F. W. McCullough, Secretary.

DISTRICT NO. 13 (ALABAMA MINES)

PRICE INSTRUCTIONS AND EXCEPTIONS—GENERAL

1. Schedule of prices shown herein, applies f. o. b. transportation facilities at mines on all coal produced by Code Members in the district shown on the title page hereof.

2. All prices are subject to the uniform marketing rules and regulations issued by the National Bituminous Coal Com-

3. All size designations herein are for round hole screens. When other types of screens are used, the round hole equivalent shall control the size.

4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U.S. funds.

5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise

6. When coal is subjected to any chemical, oil or waxing process, an additional charge of not less than 10¢ per net ton shall be made.

7. Crushed coal.—Where any coal is crushed, the minimum price therefor shall be the minimum price established for the

original size before crushing, plus 5¢ per net ton.

- 8. Mines having published freight rate differentials applying against them in connection with other Alabama mines may absorb from minimum prices such differentials not in excess of 25¢ per net ton, except that this permission to absorb differentials does not apply to References 201 to 249,
- 9. Coking coal, freight exceptions.-Prices are based on lowest line haul coking-in-transit or lowest line haul furnace raw material rates, whichever properly applies. Mines having lower respective transportation charges, either line haul or switching, must plus their mine prices the amount of their transportation advantage. Mines having higher than such base rates may absorb up to 25 cents per ton of such disadvantage. This applies to Alabama destinations only. There shall be no adjustment of furnace material transportation charges to equalize with coking-in-transit transportation charges.
- 10. When top sizes of Egg does not exceed 5", the schedule prices for same may be reduced 5¢ per net ton, Reference 250 to 266, inclusive.

11. Reference 255, 4" x 11/2", is classified as Nut coal and

takes Nut coal prices shown on schedules.

12. Prices for shipment to Columbus or West Point, Georgia may be reduced 25¢ per net ton from the schedule of prices shown for Market Areas 58 and 60 for References 251 to 266, inclusive.

PRICE INSTRUCTIONS AND EXCEPTIONS SIZE GROUPS 4, 5, 6, 7, 8, 9, 10, 11

- 1. Market Areas 93, 94, 97, 98, 113, 114, 115, 116, 117, 118, 119, 123, and 124.—The price of 11/2" x 0" and smaller, Column t-1, may be reduced 30¢ per net ton on References 101 to 124, inclusive.
- 2. Market Areas 95, 98 and 123 .- For shipment into that part of the market areas named above lying in the state of Mississippi on and south of the Columbus & Greenville Railroad and in the state of Louisiana, prices of 11/2" x/0" and smaller, Column t-1, may be reduced 30¢ per net ton on References 101 to 166, inclusive.
- 3. Market Areas 58, 60 and 61.—The price of 11/2" x 0" and smaller, Column t-1, and 11/2" x 1/2" and smaller, Column t-7, may be reduced 25¢ per net ton on References 101 to 166, inclusive.
- 4. Market Areas 45, 50, 57 and 63.—Prices may be reduced 35¢ per net ton on References 101 to 166, inclusive.
- 5. Market Areas 47, 49, 51, 52, 53, 54, 55, 56, 59, 62 and 64.—Prices may be reduced 20¢ per net ton on References 101 to 166, inclusive.
- 6. Market Areas 42, 43, 44, 48, 65, 91 and 92.—Prices may be reduced 40¢ per net ton on References 101 to 166, inclu-
- 7. Market Area 46.—Prices may be reduced 40¢ per net ton on References 101 to 166, inclusive.
- 8. Market Areas 35, 83, 84, 85, 86, 87, 88, 89 and 90.—Price of 11/2" x 0" and smaller, Column t-1, may be reduced 30¢ per net ton on References 101 to 124, inclusive.
- 9. Market Areas 76, 77, 79 and 80.—Prices may be reduced 10¢ per net ton on References 101 to 166, inclusive.
- 10. Market Area 69.-For shipment only to Tuscaloosa, Alabama, within this area, price of 11/2" x 0 and smaller, Column t-1, may be reduced 15¢ per net ton, References 101 to 166, inclusive.

11. Panama City, Florida and East Moss Point, Mississippi.—For shipment to these two points price of $1\frac{1}{2}$ " x 0 and smaller, Column t-1, may be reduced 45¢ per net ton, References 101 to 166, inclusive.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Group numbers	Size groups	Group	Size groups
1	Lump—No size limitation. Egg—Maximum top size 0". Maximum top size 3"; bottom size 1½" to 1½ x 0" and smaller.	5	3 x 0". 4 x 0". 5 x 0". 6 x 0". Mine Run. 13/4 x 1/4" and smaller. 3 x 1/4" and smaller.

Rail-Connected Producers, Alabama Area, Listed Alphabetically According to Companies

Reference	numbers	THE RESERVE TO SHAPE OF THE PARTY OF THE PAR	William St.	1000
Size groups , 5, 6, 7, 8, 9, 10, and 11	Size groups 1, 2, and 3	Producing company	Mine	Seam
113	202	Alabama By-Products Corporation.	Barney	Mary Lee.
165	244	00	Bradford	Black Creek.
119 124	205 215	do	Colta	Mary Lee.
108	216	do	Praco	Mary Lee.
112	219	do. Alabama Fuel & Iron Company.	Samoset	Mary Lee, Henry Ellen,
152	258	do	Acton	Helena.
130	239		Brookston	Harkness
133	242	do. Alta Coal Company. Bessemer Coal, Iron & Land Company. Black Creek Coal & Coke Company. Black Diamond Coal Mining Company. Bloctor Cababa Coal Company.	Margaret	Harkness.
164	263 250	Alta Coal Company	Summit	Black Creek.
129 166	250 247	Bessemer Coal, iron & Land Company	Belie Ellen #5	Woodstock.
146	209	Black Ureek Com & Coke Company	Thermal	Black Creek.
126	260		Johns Coleanor	Blue Creek.
147	252		Klondyke.	Thompson. Woodstock.
160	259	Brilliant Coal Company	Drilliant	
103	204		Calumet Blossburg "E" Lindbergh	Mary Lee.
153	228	Brookside-Pratt Mining Company.	Blossburg "E"	Pratt.
157	234	do	Lindbergh	Pratt.
162	261 226 201 237 243	do	TAGM TRIVEL	DIACK Creek.
110 105	226	do Cane Creek Coal Mining Company Colonial Coal & Coke Company Crane, W. H. DeBardeleben Coal Corporation.	Warrior River	Mary Lee.
143	201	Coloniel Coal & Code Company	Bankhead Pratt Slope #1	Mary Lee.
159	243	Crans W H	Raltone	Pratt. Black Creek.
131	241 262	DeBardeleben Coal Corporation	Beltona Corons #11	Corona.
163	262	do	Empire.	Black Creek.
115	208	do	Hull	Mary Lee.
116	225	do	Townley	Jagger.
150 137	253 229	Deepwater Black Creek Coal Company	Townley Despwater #7	Black Creek.
192	213	East Pratt Coal Company Franklin Coal Mining Company Galloway Coal Company	Chit	Pratt.
123 104	221	Galloway Cost Company	Powhatan	Mary Lee.
107	221 224		Holly Grove. Mill Creek.	Jagger. Mary Lee.
107 122 145	210	Hammond Iron Company	Labrico	Mary Lee.
145	256	Hills Creek Coal Company. Kershaw Mining Company.	LabucoHills Creek	Woodstock.
106	223	Kershaw Mining Company	Rerenaur	Mary Lon
156 128	246 264	Lehigh Coal Company Little Cahaba Coal Company Little Cahaba Coal Company Little Cahaba Coal Company		Mary Lee, Black Creek.
132	264	Little Canada Coal Company	Piper Dogwood Montevallo	Thompson. Montevallo.
135	266	Little Gem Coal Company. Montevallo Coal Mining Company. Mose & McCompany.	Dogwood	Montevallo.
161	245	Most & McCormack	Carbon	Montevallo. Black Creek.
114	222 254 212		Howard	Jagger.
151	254	Nauvon Black Crook Coal Company	Radiant	Black Creek.
118	212	Newperper Line Line Line Line Line Line Line Line	Radiant Newcastle #2	Newcastle.
136	249	Paramount Coal Company.	Paramount #4	Helena.
148 149	249 227 248 235 217 257 206	Paramount Coal Company Porter Coal Company Red Diamond Mining Company Republic Pratt Coal Company Republic Steel Company Roden Coal Company Sloss-Sheffield Steel & Iron Co	Porter	Mary Lee.
158	298	Republic Pears Cool Company	Red Diamond	Acmar-Middle Bench
109	217	Roundle Stan Country	Warner	Pratt.
134	257	Roden Coal Company	Sayreton	Mary Lee.
120	206	Sloss-Sheffield Steel & Iron Co	Marvel Flat Top.	Clark.
117	211 255	Southern Coal & Color Coans	Lewisburg.	Mary Lee. Mary Lee.
155	255	Southern Coal & Coke Company	Roothton	Clark & Ghalean
101	203	Stephenson Brick Company	Stephenson	America.
102 125	218	Stith Coal Company	Stephenson Aldridge Shaft	Mary Lee.
139	251 231 233 207	00. 00. 00. 00. 00. 00. 00. 00. 00. 00.	Sunugnt	Jenerson.
141	231	delessee Coai, iron & KR Co	Docena	Pratt.
121	207		P. GORWATER	Pratt-America.
144	238	do	Hamilton	Mary Lee.
140	232	Woodward Iron Company	Wylam #8 Dolomite	Pratt-America.
142		dodo		

Prices in Cents per Net Ton of 2,000 Pounds for Shipment In to the Market Areas Shown Below for Size Groups 1, 2 and 3

Market reas	77	97, 113, 5, 116, 1 119	114, 17, 118,	94-9	8, 123,	124	6	95, 96			81		48-71,	72, 73-	75-78	745	74	
Size groups	1	2	3	1	2	3	1	2 .	3	1	2	3	1	2	3	1	2	3
Reference	a-1	a-2	a-3	b-1	b-2	b-3	0-1	c-2	c-3	d-1	d-2	d-3	e-1	e-2	e-3	f-1	f-2	f-3
201. Bankhead MINE	23	235	235 235	255	255	255	265	265 265	265 265	265 265	265	265	245	245 245	245 245	245 245	245 245	245 245
202. Barney	23	5 235 5 235 5 235	235 235 235 235 235	255 255 255 255 255 255	255 255 255 255 255	255 255 255 255 255 255	265 265 265 265	265 265 265 265	265 265 265 265	265 265 265 265	265 265 265 265	265 265 265 265	245 245 245 245	245 245 245 245	245 245 245 245	245 245 245 245	245 245 245 245	245 245 245
205. Colta. 206. Flat Top. 207. Hamilton	23		235	255	255	255 270	265 265	265 265 265	265 265 265	265	265	265	245	245	245	245	245	245
208. Hull 209. Johns. 210. Labuco.	25 23	0 250 5 235	250 235	270 255	270 255	255	265 280 265 265	280 265 265	280 265 265	280 265	280 265 265	280 265 265	260 245 245	260 245 245	260 245 245	260 245 245	260 245	260 245
212. Newcastle #2. 213. Powhatan. 214.	23	5 235	235 235	255 255 255	255 255 255	255 255	265 265 265	265 265 265	265 265 265	265 265 265	265	265	245	245	245	245	245	245
216. Samoset 217. Sayreton	23	5 235	235 235 235	255	255	255 255 255	265 265 265	265 265 265 270	265 265 265 265	265 265	265	265	245	245	245	245 245 250	245 245 250	245 245 245
218. Aldridge Shaft	24	0 240	235	260	260	255 255	270	270	265 265 265	270 270 270	270 270 270	265 265 265	250 250 250	250 250 250	245 245 245	250. 250. 250	250 250 250	245 245
222. Howard 223. Kershaw 224. Mill Creek	24 24 24 24 24	0 240 0 240	235 235 235 235	260 260 260 260	260 260 260 260	255 255 255 255 255 256 270	270 270 270 270 270	270 270 270 270	265 265 265 265	270 270 270 270	270 270 270	265 265 265	250 250 250	250 250 250 250 250	245 245 245 245	250 250 250	250 250 250	245 245 245
220. Hofly Grove	24 25 25	0 240 0 250 0 260	235 250 260	260 270 280	260 270 280	280	280 280 290	270 270 280 290	280 290	270 280 290	270 280 190 290	265 280 290 290	250 260 270 270	250 260 270 270	245 260 270 170	250 260 270 270	250 260 270 270	245 260 270 270
229. Clift 230. 231. Docena	26			280	280	280	290 290 290	290 290 290	290 290 290	290	290	290		270				
232. Dolomite. 233. Edgewater. 234. Lindberg. 235. Warner	26	0 260	260	280 280	280 280	280 280	290 290 290	290 290 290	290 290 290	290 290	290 290	290 290	270 270	270 270	270 270	270 270	270 270	270 270
232. Dolomite 233. Edgewater 234. Lindberg 235. Warner 236. Mulga 237. Pratt #1 Slope 238. Wylan #8 239. Brookston	20	260	260	280	280	280	290 290 290	290 290 290	290 290 290	290	290	290	270	270	270	270	270	270
239. Brookston	22	5 27	260	295 295 295	295 295 295	280 280 280	305 305 305	305 305 305	290 290 290	305 305	305	290 290 290	285 285	285 285	270 270	285 285	285 285	270 270
241. Corona #11 242. Margaret 243. Beltona 244. Bradford 245. Carbon	22	30 28 30 28	280	300 300 300	300 300 300	300 300 300	310 310 310	310 310 310	290 310 310 310	310 310 310	310 310 310	310 310 310	290 290 290	290 290 290	290 290 290 290	290 290 290	290 290 290 290	290 290 290 290
246. Lehigh 247. Thermal 248. Red Diamond	2 2 3	80 28 80 28 05 30	280 5 290	300 300 325 325	300 300 325 325	300 300 310 310	310 310 335 335	310 310 335 335	310 310 320 320	310 310 335 335	310 310 315 315	310 310 310 310	290 290 315 315	290 290 295 295	290 290 290 290	290 290 315 315	290 295 295	290 290 290 290
249. Paramount 250. Belle Ellen #5	3	05 30 85 95 39	1	385	395	365	385	395	3. 65	345 340	330	305	350 345	340	310	375 370	365	335
244. Bradford 245. Carbon 246. Lehigh 247. Thermal 248. Red Diamond 249. Paramount 250. Belle Ellen #5 251. Sunlight 252. Klondyke 253. Deepwater 254. Radiant 256. Boothton 256. Hills Creek 257. Marvel	4 4	10 41 10 41 15 41	0 390 5 405	410 410 415	410 410 415	390 390 405	410 410 415	410 410 415	390 390 -405	360 360 365	350 350 355 355	330 330 340	365 365 370 370	355 355 360 360	335 335 345 335	390 390 395 395	380 380 385 385	360 360 370 360
258. Acton	4	15 41 15 41 35 43	5 390 5 405	415 435	415 415 435 435	390 390 405 405	415 435	435	390 390 405 405	365 365 385 385	355 385 375 375	330 330 345 345	370 390 390	360 390 380	335 350 350	395 415 415	385 415 405	360 375 375
259. Brilliant	3	35 43 35 43 35 43 35 43	5 405 5 405 5 403	435 435 435	435 435 435 435	405 405 405	435 435 435	445 435 435	405 405 405	385	375 375 375 375	345 345 345	390 390 390	380 380 380	350 350 350	415 415 415	405 405	375 375 375
262. Empire	4	35 43 50 45 85 48	5 405 0 408 5 430	435 450 485	450	405 405 430	435 450 485	435 450 485	405 405 430	400 435	390 435	345 345 345	405 440	395 440	350 350 350 350	430 465	420 465	375 375 375 375 37 ₅
266. Montevallo		85 48	5 415	485	485	418	485	485	415	435	435	345	1 440	1 440	1 000	1 400	1 400	1

Important.—Exceptions shown on the following pages are a part of these prices and must be compiled with.

Market areas		70		51	8, 60, 6	7		68			66			61		42, 43 47, 49 55, 57 64, 65	, 44, 4 , 50, 8 , 59, 6 , 91, 92	15, 4'9 12, 54, 12, 63,
Size groups	1	2	3	1	2	_3	1	2	3	1	2	3	1	2	3	1	2	3
Reference	g-1	g-2	g-3	h-1	h-2	h-3	j-1	j-2	j-3	k-1	k-2	k-3	1-1	1-2	1-3	m-1	m-2	m-3
201. Bankhead	245 245 245 245 245 245	245 245 245 245 245 245	245 245 245 245 245 245	265 265 265 265 265 265	245 245 245 245 245 245	245 245 245 245 245 246	241 241 241 241 241 241											
206. Flat Top. 207. Hamilton 208. Hull 209. Johns 210. Labuco.	245 260 245	245 260 245	245 260 245	265 280 265	245 260 245	245 260 245	24 26 24											

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into the Market Areas Shown Below for Size Groups 1, 2 and 3—Continued

Market areas		70		5	8, 60, 6	7		68	7		66			61		47, 49 55, 5	3, 44, 4 9, 50, 1 7, 59, 6	52, 54, 62, 63,
Size groups	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
Reference	g-1	g-2	g-3	h-1	h-2	h-3	j-1	j-2	j-3	k-1	k-2	k-3	1-1	1-2	1-3	m-1	m-2	m-3
212. Newcastle #2	245 245	245 245	245 245	265 265	265 265	265 265	265 265	265 265	265 265	265 265	265 265	265 265	265 265	265 265	.265 265	245 245	245 245	245 245
214. 215. Praco 216. Samoset 217. Sayreton	245 245	245 245	245 245	265 265	265 265	265 265	265 265	265 265	265 265	265 265	265 265	265 265	265 265	265 265	265 265	245 245	245 245	245 245
218. Aldridge Shaft 219. Acmar 220.	245 250	245 250	245 245	265 270	265 270	265 265	265 270	265 270	265 265	265 270	265 270	265 265	265 270	265 270	265 265	245 250	245 250	245 245
221. Holly Grove 222. Howard 223. Kershaw 224. Mill Creek 225. Townley 226. Warrior River 227. Porter	250 250 250 250 250 250 250 260	250 250 250 250 250 250 250 260	245 245 245 245 245 245 245 260	270 270 270 270 270 270 270 280	270 270 270 270 270 270 270 280	265 265 265 265 265 265 265 280	270 270 270 270 270 270 270 280	270 270 270 270 270 270 270 280	265 265 265 265 265 265 265 280	270 270 270 270 270 270 270 280	270 270 270 270 270 270 270 280	265 265 265 265 265 265 265 280	270 270 270 270 270 270 270 280	270 270 270 270 270 270 270 280	265 265 265 265 265 265 265 280	250 250 250 250 250 250 250 260	250 250 250 250 250 250 250 260	245 245 245 246 245 245 245 260
227. Porter 228. Blossburg "E" 229. Clift 230. 231. Docena 232. Dolomite	270 270	270 270	270 270	290 290	290 290	290 290	290 290	290 290	290 290	290 290	290 290	290 290	290 290	290 290	290 290	270 270	270 270	270 270
233. Edgewater 234. Lindbergh 235. Warner 236. Mulga	270 270	270 270	270 270	290 290	290 290	290 290	290 290	290 290	290 290	290 290	290 290	290 290	290 290	290 290	290 290	270 270	270 270	270 270
237. Pratt #1 Slope. 238. Wylam -8. 239. Brookston.	270 285	270 285	270 270	290 305	290 305	290 290	290 305	290 305	290 290	290 305	290 305	290 290	290 305	290 305	290 290	270 285	270 285	270
240. 241. Corona #11 242. Margaret 243. Beltona 244. Bradford 245. Carbon 246. Lehigh 247. Thermal 248. Red Diamond 249. Paramount #4	285 285 290 290 290 290 290 290 315 315	285 285 290 290 290 290 290 295 295	270 270 290 290 290 290 290 290 290 290	305 305 310 310 310 310 310 335 335	305 305 310 310 310 310 310 315 315	290 290 310 310 310 310 310 310 310	305 305 310 310 310 310 310 335 335	305 305 310 310 310 310 310 315 315	290 290 310 310 310 310 310 310 310	305 305 310 310 310 310 310 335 335	305 305 310 310 310 310 310 315 315	290 290 310 310 310 310 310 310 310	305 305 310 310 310 310 310 335 335	305 305 310 310 310 310 310 315 315	290 290 310 310 310 310 310 310 310	285 285 290 290 290 290 290 290 300 300	285 285 290 290 290 290 290 290 300 300	270 270 290 290 290 290 290 290 290 290 290
250. Belle Ellen #5. 251. Sunlight 252. Klondike 253. Deepwater 254. Radiant 255. Boothton 256. Hills Creek 257. Morvel	385 380 400 400 405 405 405	375 390 390 395 395 395	345 370 370 380 370 370	350 345 365 365 370 370 370	340 355 355 360 360 360	310 335 335 345 335 335 335	360 355 375 375 380 380 380	350 365 365 370 370 370	320 345 345 355 345 345 345	385 380 400 400 405 405 405	375 390 390 395 395 395 395	345 370 370 380 370 370 370	315 310 330 330 335 335 335	305 320 320 325 325 325 325	275 300 300 310 300 300 300	290 285 305 305 310 310 310	280 295 295 300 300 300	260 275 275 275 275 275 275
258. Acton 259. Brilliant 260. Coleanor 261. New River 262. Empire 263. Summit 264. Piper 265. Dogwood 266. Montevallo	425 425 425 425 425 425 425 440 475 475	425 415 415 415 415 415 430 475 475	385 385 385 385 385 385 385 385 385 385	390 390 390 390 390 390 405 440 440	390 380 380 380 380 380 395 440 440	350 350 350 350 350 350 350 350 350 350	400 400 400 400 400 400 415 450 450	400 390 390 390 390 390 405 450 450	360 360 360 360 360 360 360 360 360	425 425 425 425 425 425 425 440 475 475	425 415 415 415 415 415 430 475 475	385 385 385 385 385 385 385 385 385	355 355 355 355 355 355 370 405 405	355 345 345 345 345 345 360 405 405	315 315 315 315 315 315 315 315 315 315	330 330 330 330 330 330 345 380 380	330 320 320 320 320 320 320 320 335 380 380	290 290 290 290 290 290 290 290 290 290

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

		-			-		_											
Market areas		53-56			51		35, 3 8	6, 83, 8 6, 88, 8	4, 85,	2	87, 90		76,	77, 79,	80		82	
Size groups.	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
References	n-1	n-2	n-3	0-1	0-2	0-3	p-1	p-2	p-3	q-1	q-2	q-3	r-1	r-2	r-3	5-1	s-2	9-3
201. Bankhead. 202. Barney. 203. Stephenson. 204. Calumet. 205. Colts. 206. Flat Top. 207. Hamilton.	245 245	245 245 245 245 245 245	245 245 245 245 245 245	245 245 245 245 245 245	245 245 245 245 245 245	245 245 245 245 245 245	235 235 235 235 235 235 235	235 235 235 235 235 235 235	235 235 235 235 235 235	235 235 235 235 235 235 235	235 235 235 235 235 235	235 235 235 235 235 235	245 245 245 245 245 245	245 245 245 245 245 245	245 245 245 245 245 245	265 265 265 265 265 265	265 265 265 265 265 285	26 26 26 26 26
209. Johns 210. Labuco 211. Lewisburg	245 260 245	245 260 245	245 260 245	245 260 245	245 260 245	245 260 245	235 250 235	235 250 235	235 250 235	235 250 235	235 250 235	235 250 235	245 260 245	245 260 245	245 260 245	265 280 265	265 280 265	26 28 26
213. Powhatan	245 245	245 245	245 245	245 245	245 245	245 245	235 235	235 245	235 235	235 235	235 235	235 235	245 245	245 245	245 245	265 265	265 265	26 26
216. Samoset	245 245	245 245	245 245	245 245	245 245	245 245	235 235	235 235	235 235	235 235	235 235	235 235	245 245	245 245	245 245	265 265	265 265	26 26
218. Aldridge Shaft. 219. Aemar 220.	245 250	245 250	245 245	245 250	245 250	245 245	235 240	235 240	235 235	235 240	235 240	235 235	245 250	245 250	245 245	265 270	265 270	26. 26.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into the Market Areas Shown Below for Size Groups 1, 2 and 3—Continued

Mar	ket areas		53-56			51		35, 36	5, 83, 84 6, 88, 8	1, 85, 9	Ray	87, 90	8:	76,	77, 79,	80		82	
ize	groups	1	2	3 *	1	2	3	1	2	3	1	2	3	1	2	3	1	2	- 1
ele	rences	n-1	n-2	n-3	0-1	0-2	0-3	p-1	p-2	р-3	q-1	q-2	q-3	r-1	r-2	r-3	s-1	s-2	
21	Holly Grove	250	250.	245	240	250	245	240	240	235	240	240	235	250	250	245	270	270	
	Howard	250	250	245	250	250	245	240	240	235	240	240	235	250	250	245	270	270	
3	Kershaw	250	250	245	250	250	245	240	240	235	240	240	235	250	250	245	270	270	
	Mill Creek	250	250	245	250	250	245	240	240	235	240	240	235	250	250	245	270	270	
Š.	Townley	250	250	245	250	250	245	240	240	235	240	240	235	250	250	245	27.0	270	1
6.	Warrior River	250	250	245	250	250	245	240	240	235	240	240	235	250	250	245	270	270	1
7.		260	260	260	260	260	260	250	250	250	250	250	250	260	260	260	280	280	ŧ.
	PorterBlossburg "E"	270	270	270	270	270	270	260	260	260	260	260	260	270	270	270	290	290	ı
8.	Diossourg E	270	270	270	270	270	270	260	260	260	260	260	260	270	270	270	290	290	ы
9.	Clift	200	21.0				ALCOHOL:			233.E			-	1,12,12					L
0.	***************************************				La State	and the same			-										
1.	Docena											FEBRUAR						E CONTRACTOR OF THE PARTY OF TH	
2.	Dolomite		100 miles	BESTSTA	TOTAL STREET		機能線		Towns.				Joseph						
3.	Edgewater	270	270	270	270	270	270	260	260	260	260	260	260	270	270	270	290	290	
4.	Lindbergh	270	270	270	270	270	270	260	260	260	260	260	260	270	270	270	290	290	Ł
5.	Warner	210	210	41.0				7.00		- Charles	1000	1.000	75.771	200			******	3500	
6.	Mulga	270	270	270	270	270	270	260	260	260	260	260	260	270	270	270	290	299	1
7.	Pratt #1 Slope	270	210	200	210			-										1253300	_
38.	Wylam #8	285	285	270	285	285	270	275	275	260	275	275	260	285	285	270	305	305	
39.	Brookston	200	400	- Die	2000	200	210	210	-				-					-	
10.	74	285	285	270	285	285	270	275	275	260	275	275	260	285	285	270	305	305	il il
41.	Corona #11	285	285	270	285	285	270	275	275	260	275	275	260	285	285	270	305	305	п
12.	Margaret	290	290	290	290	290	290	280	280	280	280	280	280	290	290	290	310	310	1
43.	Beltons	290	290	290	290	290	290	280	280	280	280	280	280	290	290	290	310	310	
44.	Bradford	290	290	290	290	290	290	280	280	280	280	280	280	- 290	290	290	310	310	1
45.	Carbon	290	290	290	290	290	290	280	280	280	280	280	290	290	290	290	310	310	
46.	Lehigh.	290	290	290	290	290	290	280	280	280	280	280	280	290	290	290	310	310	
47.	Thermal	300	300	290	300	300	290	290	290	280	290	290	280	300	300	290	335	335	H
48.	Red Diamond	300	300	290	300	300	290	290	290	280	290	290	280	300	300	290	335	335	т
49.	Paramount #4.	-000	300	200	000	000	200			- 23.33		-						La Carrie	J.
50.	Belle Ellen #5	295	285	265	300	290	270	320	310	290	290	280	260	315	305	285	375	365	П
51.	Sunlight	290	200	200	295		-	315	2000	1775	285	100		310	all like		370		
52.	Klondike	310	300	280	315	305	285	335	325	305	305	295	275	330	320	300	390	380	
53.	Deepwater	310	300	280	315	305	285	335	325	305	305	295	275	330	320	300	390	380	
54.	Radiant	315	305	280	320	310	285	340	330	305	310	300	275	335	325	300	395	385	10
55.	Boothton	315	305	280	320	310	285	340	330	305	310	300	275	335	325	300	395	385	
56.	Hills Creek		305	280	320	310	285	340	330	305	310	300	275	335	325	300	395	385	an.
57.	Marvel	315	335	295	340	340	300	360	360	320	330	330	290	355	355	315	415	415	318
58.	Acton	335	325	295	340	330	300	360	350	320	330	320	290	355	345	315	415	405	
59.	Brilliant		325	295	340	330	300	360	350	320	330	320	290	355	345	315	415	405	
60.	Coleanor	335				330	300	360	350	320	330	320	290	355	345	315	415	405	
61.	New River	335	325	295	340			360	350	320	330	320	290	355	345	315	415	405	1
62.	Empire	335	325	295	340	330	300		350	320	330	320	290	355	345	315	415	405	1
63.	Summit.	335	325	295	340	330	300	360					290	370	360		430	420	
264.		350	340	295	355	345	300	375	365	320	345	335	290	405	405	315	465	465	8
265	Dogwood	385	385	295	390	390	300	410	410	320	380				405		465	465	
	Montevallo.	385	385	295	390	390	300	410	410	320	380	380	290	405	-9633)	315	200	400	1

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into All Market Areas for Size Groups as Shown Below WASHED, EXCEPT AS NOTED

	5			Size group	numbers			
	4	5	6	7	8	9	10	11
Reference	t-1	t-2	t-3	t-4	t-5	t-6	t-7	t-8
MINE	E EAT				-	10 10		
01. Stephenson	x210	x220	x225	x225	x225	x225		
02 Aldridge Shaft	215	230	235	235	235	235		
03 Calumet	215	230	235	235	235	1235		*******
04 Holly Grove	220	230	235	235	j235	1235		
05 Bankhead	220	230	235	235	235	j235	*******	
06. Kershaw	220	230	235	235	235	235		
07. Mill Creek	220	230	235	235	235	235		- 4
08. Samoset	220	230	235	235	235	235		
	The state of the s							
	220	230	235	235	235	235		
	200	The second	Name of the last					
U	225	230	235	235	235	235		
12. Acmar	220	230	235	235	235	235	235	
13. Barney	220	230	235	235	235	235		
14. Howard	220	200	235	235	235	235		
15. Hull	220	230	235	235	235	235		
16. Townley	230	235	240	240	240	240		
17. Lewisburg.	230	235	240	240	240	240		
18. Newcastle	235	240	245	245	245	245		
19. Colta	235	290	290	2750	230	210		
20. Flat Top								
21. Hamilton					nes.	245	TOTAL PROPERTY.	*******
22. Labuco	235	240	245	245	245	245		
23. Powhatan	235	240	245	245	245	245	-525507555	1500000
24. Prace	235	240	245	245	245	243		
25. Sunlight	x230	*******			******		*******	100000
26. Coleanor	245	255	285		********	x305		10000
27.					*******			
28. Piper	245	255	270		x275	x305	285	
29. Belle Ellen #5.	x255	x260	x260		x265	x270		
30. Brookston	250	255	260	260	260	260		
131. Corona #11	250	255	260	260	260	260		
131. Corona #11.	050	260						

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into All Market Areas for Size Groups as Shipment Below—Continued

WASHED, EXCEPT AS NOTED-Continued

				Size group	numbers			
	4	5	6	7	8	9	10	п
Reference	t-1	t-2	t-3	t-4	t-5	t-6	t-7	t-8
33. Margaret 34. Marvel	250 250	255 260	260 270	260	260	260	285	122222
35. Montevallo 36. Paramount #4 37. Clint	250 250	260 260		270	270	285 x265	111111111111111111111111111111111111111	
88 Docena								
0. Dolomite 1. Edgowater 2. Mulga								
3. Pratt #1 Slope						x265		
5. Hills Creek 6. Johns 7. Klondyke	255 250 x255	265 260			x275	x290 x290	265	-
8. Porter	250 255	200 265	260 275	260	260	260	275	k
0. Deepwater #7- 1. Radiant	260 260 265	270 270 275			x275	x290 x290	290 290	
2. Acton 3. Blossburg "B"	j265	270	275	275	275	j275		
5. Boothton 6. Lehigh	265 1265	275	285	275	275	x275 1275		n
7. Lindbergh. S. Warner.	j265 x270	j270 x280	1275	j275	j275	j275 1275		
Brilliant Carbon	270 270 270	280 280 280				290		
2. New River	275 275	285 285					295 295	
56. Thermal	285 285	295 295				300 s 300		0114

x-Unwashed only.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into the States Shown Below—Special Blacksmith Coals

Mine	Ref.	For shipment to points in—	
Bradford	165 166 155 148 161 148	Alabama Arkansas Georgia Florida Louisiana Mississippi Tennessee Texas Colorado Kansas Kentucky Missouri North Carolina South Carolina South Carolina	4.50

Prices in Cents per Net Ton of 2,000 Pounds Applicable to All Coal Moving on Bunker Coal Freight Rates

	Size	Mine size g	
Kind and reference	4–8, incl., washed	Washed	Un- washed
Black Creek, References 125, 150, 151, 156, 159, and 160 to 166, inclusive. Acton, Reference 152.	1 2. 85 2. 85	2.85	
Pratt. References 137, 143, 153, 157, and 158. Cahaba, Boothton, Reference 155. Cahaba, Hills Creek, Reference 145.	2.75 2.75 2.75 2.75	2.75	2.70
Calaba, References 126, 128, 129, 132, 134, 135, 136, 147, 149. Blue Creek, Reference 146. Corona Group, References 131, 130, 133	2, 65 2, 65 2, 65	2. 65	2.60
Carbon Hill and Big Seam, References 101 to 124, inclusive, and 148.	2, 45		

¹ References 125, 150, and 151 prices 10 cents per ton less to other than lines buying through foreign agents.

RAILROAD LOCOMOTIVE FUEL (ON AND OFF LINE)

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.40 per net ton of 2,000 lbs. f. o. b. mines.

Lump or any doube screened coal ordered or sold for Locomotive fuel, shall take a minimum price of \$2.55 per net ton of 2,000 lbs. f. o. b. mines.

When coal, other than Locomotive fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the Market Area in which the mine is located.

Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing, plus five (5¢) cents per net ton.

No commission shall be paid or discount allowed by a Code Member on any coal sold for locomotive fuel purposes.

DISTRICT No. 13 (TENNESSEE, GEORGIA MINES)

PRICE INSTRUCTIONS AND EXCEPTIONS

- 1. Schedule of prices shown herein applies f, o. b. transportation facilities at mines on all coal produced by Code Members in the district shown on the title page hereof.
- 2. All prices are subject to the uniform marketing rules and regulations issued by the National Bituminous Coal Commission.
- 3. All size designations herein are for round hole screens. When other types of screens are used, the round hole equivalent shall control the size.
- 4. In the sale of coal to destined points outside the boundary of the United States, prices stipulated herein are for payment in U. S. funds.
- 5. All prices herein are per net ton of 2,000 lbs. f. o. b. transportation facilities at the mines unless otherwise designated.
- 6. When coal is subjected to any chemical, oil or waxing process, an additional charge not less than 10¢ per net ton shall be made,

⁻Unwashed 10 cents less

k-2x-4

s-Unwashed 25 cents less.

Important. - Exceptions shown on the following pages are a part of these prices and must be complled with.

7. Crushed coal.—Where any coal is crushed, the minimum price therefor shall be the minimum price established for the original size before crushing, plus 5¢ per net ton.

8. Washed coal shall be ten cents per ton higher than

unwashed coal.

9. Prices shown in size group 7 cover regular 2" x 0 and 1½" x 0 nut and slack. Where mines make a specially prepared 2" nut and slack coal with part of the fines removed, each car of such specially prepared 2" nut and slack coal must contain not less than 40% of slack coal including intermediate coal from washer which will pass through a ¾" screen.

10. Mines having published freight rate differential applying against them in connection with other Southern Tennessee Railroad mines may absorb such differentials provided the maximum absorption does not exceed 35¢ per ton,

subject to exception below.

11. Market Area 83.—Where the applying freight rate is less than the 1.30 base rate, the minimum f. o. b. mine price shall be increased by an amount in cents per net ton sufficient to equalize the actual freight rate with such base rate: provided that the amount of such increase may be limited to a maximum of 35¢ per net ton.

SUBSTITUTION CLAUSE

The substitution on any order of a grade or size of coal taking a minimum price higher than the grade or size ordered is not authorized or permitted.

Group Nos.	Size groups	Group Nos.	Size groups
1	Lump, bottom size over 2". Lump, bottom size 2" and under. Egg, bottom size 2" and smaller; top size 5". Nut, top size 2"; bottom size 1" and smaller. Chestaut, top size 1\(\frac{1}{2}\)"; bottom size \(\frac{1}{2}\)" and smaller.	6	Pea, top size ½"; bottom size ½" or less. 2 x 0", 1½ x 0". 1½ x 0", 1½ x 0". ½ x 0", ½ x 0", ½ x 0". ½ x 0" and smaller. Straight mine run. 4 x 0", 5 x 0".

Mine Index-Listed Alphabetically According to Companies

Ref.	Producing company	Mine	Seam
301 302 303 304 305 806 307 308	Battle Croek Coal Company Durham Land Company Pikeville Coal Mining Company Sewanee Fuel & Iron Company do Tennessee Consolidated Coal Co Whitwell Coal Corporation. Whitwell Smokeless Fuel Company	Battle Creek Durham College Coelmont Niack Palmer Daus Whitwell	Battle Creek. #4 and #5. Sewanee. Sewanee. Sewanee. Sewanee. Sewanee. Sewanee.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 42-43-44-45-46-47-48-49-50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 76, 78, 81, 82, 91, 92

						8	ize g	roup	S				
Ref.	Price index	1	2	3	4	5	6	7	8	9	10	11	12
301 302 303 304 305	Battle Creek	280 245 245 255	270 245 240 240 245	270 235 235 245	210 205 205 210	185 185 185	180 180 180 180	160 180 165 170 170		7775	125 140 150 150	215 215 215 215 215 215	195 195 195 195 195
306 307 308	Palmer Daus Whitwell	255 245 255	245 240 245	245 235 245	210 205 210	185 185 185	180 180 180	170 165 170	160 155 160	155 145 155	150 140 150	215 215 215	190 190 190

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas No. 60 and 61

						8	ize g	roup	8				
Ref.	Price index	1	2	3	4	5	6	7	8	9	10	11	12
301 302	Battle Creek	295	280 255	280	220	185	00000	175 195	165	145	140	240 240	22
303	College	280	250	245			210	180	170	160	155	240	22
304	Coalmont.	260	250	245	215	185	210	185	175	170	165	240	22
305	Niack	270	255	255	220	185	210	185	175	170	165	240	22
306	Palmer	270	255	255	220	185	210	185	175	170	165	240	22
307	Daus	260	250	245	215	185	210	180	170	160	155	240	22
308	Whitwell	270	255	255	220	185	210	185	175	170	165	240	25

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Area No. 72

						8	ize g	roup	3				
Ref.	Price index	1	2	3	4	5	6	7	8	9	10	11	12
301 302	Battle Creek	295	270 245	270	225	190	185	195 215	185	165	160	225 225	205
303 304	College Coalmont	260 260	240 240	235 235	220 220	190 190	185 185	200 205	190 195	180 190	175 185	225	201 201
305 306 307	Palmer	270 270 260	245 245 240	245 245 235	225 225 220	190 190 190	185 185 185	205 205 200	195 195 190	190 190 180	185 185 175	225 225 225	200 200 200
308	Whitwell	270	245	245	225	190	185	205	195	190	185	225	20

Important.—Exceptions shown on the following pages are a part of these prices and must be compiled with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 73, 74, 75, 77, 79, and 86

						8	íze g	roup	S	3			
Ref.	Price index	1	2	3	4	5	6	7	8	9	10	11	12
301 362 303 304 305 306 307 308	Battle Creek. Durham. College Coalment Niack Palmer Daus Whitwell.	320 285 285 295 295 285 295	310 285 280 280 285 285 285 285	320 285 285 295 295 285 295	250 245 245 250 250 245 250	215 215 215 215 215 215 215 215	210 210 210 210 210 210 210 210	195 215 200 205 205 205 206 206 206	185 190 195 195 195 196 196	165 180 190 190 190 180 190	160 175 185 185 185 175 185	225 225 225 225 225 225 225 225 225 225	208 208 208 208 208 208 208 208

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 80, 84, 85, 91, and 92

						S	ize g	roup	S			9	E
Ref.	Price index	1	2	3	4	5	6	7	8	9	10	11	12
301 302 303 304 305 306 307 308	Battle Creek Durham College Coalmont Niack Palmer Daus Whitwell	345 310 310 320 320 310 320	335 310 305 305 310 310 305 310	345 310 310 320 320 310 320	265 260 265 265 265 265 265 265	230 230 230 230 230 230 230 230	225 225 225 225 225 225 225 225 225	215 235 220 225 225 225 220 220 225	205 210 215 215 215 210 215	200 210 210 210 210 210 210 210	180 195 205 205 205 195 205	245 245 245 245 245 245 245 245 245	225 225 225 225 225 225 225 225 225

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Prices in Cents per Net Ton of 2,000 Pounds for Shipment | Into Market Area No. 83

The Land Landson	Size groups														
Frice index	1	2	3	4	5	6	7	8	9	10	11	12			
Battle Creek	285	275 250	.275	205	170	165	155	150	125	120	220	200			
College	250 250	245 245	240 240 250	200 200 205	170 170 170	165 165	160 165	155 160	140 150	135	220 200	200 200 200			
Palmer	260 250	250 245	250 240	205 200	170 170	165 165	165 160	160 155	150 140	145 135	220 220 220	20 20 20			
	Durham College Coalmont Niack Palmer Daus	Battle Creek 285	Battle Creek 285 275	1 2 3 3	1 2 3 4	Price index 1 2 3 4 5	Price index	Price index 1 2 3 4 5 6 7 Battle Creek 285 275 275 205 170 165 155 Durham 250 245 240 200 170 165 160 College 250 245 240 200 170 165 160 Coalmont 250 245 240 200 170 165 165 Niack 280 250 250 250 250 170 165 165 Palmer 280 250 250 250 170 165 165 Daus 250 245 240 200 170 165 165	Price index 1 2 3 4 5 6 7 8 Battle Creek 285 275 275 205 170 165 155 150 Durham 250 245 240 200 170 165 160 155 Coalmont 250 245 240 200 170 165 165 160 Niack 260 250 250 250 250 170 165 165 160 Palmer 260 250 250 205 170 165 165 160 Daus 250 244 240 200 170 165 165 160	Price index 1 2 3 4 5 6 7 8 9 Battle Creek 285 275 275 205 170 165 155 150 125 Durham 250 245 240 200 170 165 160 155 140 Coalmont 250 245 240 200 170 165 165 160 150 Niack 260 250 250 205 170 165 165 160 150 Palmer 260 250 250 205 170 165 165 160 150 Daus 230 245 240 200 170 165 165 160 155 140	Price index 1 2 3 4 5 6 7 8 9 10 Battle Creek 285 275 275 205 170 165 155 150 125 120 Durham 250 245 240 200 170 165 160 155 140 138 Coalmont 250 245 240 200 170 165 165 160 150 145 Niack 280 250 250 205 170 165 165 160 150 145 Palmer 280 250 250 205 170 165 165 160 150 145 Daus 250 246 240 200 170 165 165 160 150 145	Price index 1 2 3 4 5 6 7 8 9 10 11 Battle Creek. 285 275 275 205 170 165 155 150 125 120 220 Durham. 250 175 185 180 185 140 185 220 College. 250 245 240 200 170 165 165 160 155 140 185 220 College. 250 245 240 200 170 165 165 160 150 145 200 Niack. 260 250 250 251 170 165 165 160 150 145 220 Palmer. 260 250 259 250 170 165 165 160 150 145 220			

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with,

Prices in Cents per Net Ton of 2,000 Pounds for Shipment Into Market Areas Nos. 87, 88, 35, 36, 89, 90, 93, 94, 95, 96, 97, 98, 118, 119, and 123

Polos to Au					Size	grot	ips					10
Price index	1	2	3	4	5	6	7	8	9	10	11	12
Battle Creek	295	285 260	285	195	155	150	145 165	135	105	85	220	200
College	260 260	255 255 260	250 250 260	190 190	155 155	150 150	156 155	140 145	120 130	100	220 220	200 200 200
Palmer Daus	270 260	260 255	260 250	195 190	155 155	150 150	155 150	145 140	130 120	110	220 220	200 200 200
	Durham College Coalmont Niack Paimer	1 295 Durham 295 Durham 260 Coalmont 260 Niack 270 Palmer 270 Daus 260	Battle Creek 295 285	1 2 3	1 2 3 4	Price index 1 2 3 4 5	Battle Creek 295 285 285 195 155 150 Durham 290 285 285 195 155 150 College 260 235 250 190 155 150 Coalmont 260 255 250 190 155 150 Niack 270 280 280 195 155 150 Palmer 270 260 260 195 155 150 Daus 260 255 250 190 155 150	1 2 3 4 5 6 7	Price index 1 2 3 4 5 6 7 8 Battle Creek 295 285 285 195 155 150 145 135 Durham 260 285 280 190 155 150 156 145 Coalmont 260 255 250 190 155 150 156 145 Niack 270 260 260 195 155 150 155 145 Palmer 270 260 260 195 155 150 155 145 Daus 260 255 250 190 155 155 150 156 145	Price index 1 2 3 4 5 6 7 8 9 Battle Creek 295 285 285 195 155 150 145 135 105 Durham 260 256 250 190 155 150 165 140 120 Coalmont 260 255 250 190 155 150 155 141 130 Niack 270 260 280 195 155 150 155 145 130 Daus 260 255 250 190 155 150 150 140 120	Price index 1 2 3 4 5 6 7 8 9 10 Battle Creek 295 285 285 195 155 150 145 135 105 85 Durham 260 256 250 190 155 150 150 140 120 100 Coalmont 260 255 250 190 155 155 145 130 110 Niack 270 260 260 195 155 150 155 145 130 110 Palmer 270 260 260 195 155 150 155 145 130 110 Daus 280 265 250 190 155 150 150 140 120 100	Price index 1 2 3 4 5 6 7 8 9 10 11 Battle Creek 295 285 285 195 155 150 145 135 105 85 220 Durham 260 250 250 190 155 150 145 135 105 85 220 Coalmont 260 255 250 190 155 150 155 145 130 110 220 Niack 270 280 280 195 155 150 155 145 130 110 220 Palmer 270 260 260 195 155 150 155 145 130 110 220 Daus 260 255 250 190 155 150 155 145 130 110 220

Important.—Exceptions shown on the following pages are a part of these prices and must be complied with.

Special Blacksmith Coals

Mine	Ref.	For shipment to points in—	
Niack 305 Palmer 306	304 305 306	Alabama. Arkansas. Georgia Florida Lonisiana Mississippi Tennessee Texas	4. 25
	308	Colorado. Kansas. Kentucky. Missouri North Carolina. South Carolina. Oklaboma.	3. 50

RAILROAD LOCOMOTIVE FUEL (ON AND OFF LINE)

All coal, except lump or double screened sizes, sold for Railroad Locomotive fuel shall take a minimum price of \$2.40 per net ton of 2,000 lbs. f. o. b. mines.

Lump or any double screened coal ordered or sold for Locomotive fuel, shall take a minimum price of \$2.55 per net ton of 2,000 lbs. f. o. b. mines.

When coal, other than Locomotive fuel, is sold to a railroad the price shall be not less than the minimum established for the grade and size sold, applicable to the Market Area in which the mine is located.

Where any coal is crushed the minimum price therefor shall be the minimum price established for the original size, before crushing plus five (5¢) cents per net ton.

No commission shall be paid or discount allowed by a Code Member on any coal sold for locomotive fuel purposes.

The original document as filed with the Division of the FEDERAL REGISTER, The National Archives, has appended a "Description of Market Areas" for the text of which see page 2999.

[F. R. Doc. 37-3485; Filed, December 1, 1937; 12:28 p. m.]

DEPARTMENT OF COMMERCE.

Bureau of Marine Inspection and Navigation.

[Department Circular No. 302 Second Edition 1]

DESIGNATION AND APPROVAL OF NAUTICAL SCHOOL SHIPS

NOVEMBER 30, 1937.

To United States Supervising Inspectors, Local Inspectors and Others Concerned:

Under the provisions of section 13 of the act of March 4, 1915 (38 Stat. 1469; 46 U. S. C. 672), as amended by section 1 of the act of June 25, 1936 (Public No. 808—74th Cong. 49 Stat. 1930), and the act of May 22, 1937 (Public No. 100—75th Cong.), graduates of school ships approved by and conducted under rules prescribed by the Secretary of Commerce may be rated able seamen or qualified members of the engine department.

It has been made to appear to the satisfaction of the Secretary of Commerce that the school ships operated by the States in which they are located; namely, California Nautical School, Massachusetts Nautical School, New York Merchant Marine Academy, Pennsylvania State Nautical School; and also the United States Naval Academy, and the United States Coast Guard Academy; have adopted a course of study for their students complying with the rules prescribed by the Secretary of Commerce, and a system of regulations adequate to equip the deck and engineering students theoretically and practically in the rudiments of seamanship and navigation necessary to qualify the graduates for the rating of able seamen, and in all the branches of marine engineering necessary to qualify the graduates for the rating of qualified members of the engine department, respectively.

The school ships conducted by the State organizations above named, and also the Federal academies, are hereby approved and their graduates, if meeting the other qualifications required by law and regulations promulgated thereunder, are entitled to the rating of able seamen or qualified members of the engine department and to be certificated as such.

[SEAL]

ERNEST G. DRAPER, Acting Secretary of Commerce.

RULES FOR THE CONDUCT OF SCHOOL SHIPS

Section 13 of the act of March 4, 1915 (38 Stat. 1169; 46 U. S. C. 672), as amended by section 1 of the act of June 25, 1936 (Public No. 808—74th Cong. 49 Stat. 1930), and the act of May 22, 1937 (Public No. 100—75th Cong.), provides that graduates of school ships approved by and conducted under rules prescribed by the Secretary of Commerce may be rated able seamen, or qualified members of the engine department, if meeting the other qualifications required by law and regulations promulgated thereunder.

Pursuant to the above cited provisions, the following rules are hereby prescribed for the conduct of such school ships:

1. The course of study for deck students shall include (a) all the instruction in the rudiments of seamanship and navigation necessary to equip the student fully with the theoretical knowledge required for the proper discharge of the duties devolving upon able seamen; (b) a thorough practical training in the mechanics of all operations incident to the sailing and management of a vessel insofar as such operations form a part of the duties of able seamen.

2. The course of study for engineering students shall include (a) all the instruction necessary to fully equip the student with the theoretical knowledge required for the proper discharge of the duties devolving upon qualified members of the engine department; (b) a thorough practical

¹The first edition of this Circular was approved January 7, 1937. This edition supersedes the first which appears at 2 F. R. 57 (DI).

training in the mechanics of all operations incident to the sailing and management of a vessel insofar as such operations form a part of the duties of qualified members of the

engine department.

3. All students shall be trained to obey all lawful orders emanating from their superior officers and schooled in the rules of conduct to be observed in order that proper discipline may be maintained on shipboard. They shall also be instructed in the fundamentals of ship sanitation as prescribed by law and regulations, and shall be given intensive instruction and practical training in all the operations incident to fire and lifeboat drills, both in port and at sea.

4. Applicants for certificates as able seamen will be eligible for examination after they have completed a course of study as outlined in sections 1 and 3, and applicants for certificates as qualified members of the engine department after they have completed a course of study as outlined in

sections 2 and 3.
Approved.

[SEAL]

ERNEST G. DRAPER,
Acting Secretary of Commerce.

[F. R. Doc. 37-3490; Filed, December 2, 1937; 11:03 a. m.]

FEDERAL HOME LOAN BANK BOARD.

Home Owners' Loan Corporation.

EXTENDING AUTHORITY TO STATE MANAGERS, UNDER CERTAIN CONDITIONS, TO ACCEPT DEEDS IN LIEU OF FORECLOSURE

AMENDMENT OF LEGAL CHAPTER OF THE MANUAL

Be it resolved, That pursuant to the authority vested in the Board by Home Owners' Loan Act of 1933 (48 Stat. 128, 129) as amended by Sections 1 and 13 of the Act of April 27, 1934 (48 Stat. 643–647) and particularly by Sections 4-a and 4-k of said Act as amended, Section 605 (j) of the Manual is hereby amended to read as follows:

SEC. 605 (j). Deeds in lieu of foreclosure may be accepted from owners of mortgaged properties in settlement of the indebtedness owing to the Corporation, and in connection with such acceptance each Regional or State Manager is authorized, in his discretion and with the approval of the Regional or State Counsel, to expend funds to satisfy, remove, release or acquire intervening liens or rights. No sum shall be paid to any owner of the property, but as a part of the consideration for such deed an owner may be permitted to continue in possession of the premises for a limited time within the discretion of the Regional or State Manager under advice of the Regional or State Counsel. The authority herein granted shall be exercised under procedure and limitations promulgated by the General Counsel with the approval of the General Manager.

Adopted by the Federal Home Loan Bank Board on December 1, 1937.

[SEAL]

R. L. NAGLE, Secretary.

[F. R. Doc. 37-3495; Filed, December 2, 1937; 12:18 p. m.]

SECURITIES AND EXCHANGE COMMISSION.

United States of America—Before the Securities and Exchange Commission

At a regular session of the Securities and Exchange Commission held at its office in the City of Washington, D. C., on the 1st day of December, A. D. 1937.

[File No. 43-70]

IN THE MATTER OF MOBEETIE GAS COMPANY

NOTICE OF AND ORDER FOR HEARING

An amended declaration having been duly filed with this Commission, by Mobeetie Gas Company, a subsidiary of Public Service Corporation of Texas, a registered holding company pursuant to Section 7 of the Public Utility Holding Company Act of 1935, regarding the issue of a secured ten year note for not more than \$52,945.84 in exchange for

declarant's outstanding past due note on which said amount is unpaid.

It is ordered, That a hearing on such matter be held on December 13, 1937, at 11 o'clock in the forenoon of that day at Room 209, Securities and Exchange Building, 1778 Pennsylvania Avenue NW., Washington, D. C.; and

Notice of such hearing is hereby given to said party and to any interested State, State commission, State securities commission, municipality, and any other political subdivision of a State, and to any representative of interested consumers or security holders, and any other person whose participation in such proceeding may be in the public interest or for the protection of investors or consumers. It is requested that any person desiring to be heard or to be admitted as a party to such proceeding shall file a notice to that effect with the Commission on or before December 3, 1937.

It is further ordered. That Charles S. Moore, an officer of the Commission, be and he hereby is designated to preside at such hearing, and authorized to adjourn said hearing from time to time, to administer oaths and affirmations, subpena witnesses, compel their attendance, take evidence, and require the production of any books, papers, correspondence, memoranda, contracts, agreements, or other records deemed relevant or material to the inquiry, and to perform all other duties in connection therewith authorized by law.

Upon the completion of the taking of testimony in this matter, the officer conducting said hearing is directed to close the hearing and make his report to the Commission.

By the Commission.

[SEAL]

Francis P. Brassor, Secretary.

[F.R. 37-3496; Filed, December 2, 1937; 12:43 p.m.]

United States of America—Before the Securities and Exchange Commission

At a regular session of the Securities and Exchange Commission held at its office in the City of Washington, D. C., on the 1st day of December, A. D. 1937.

[File No. 43-94, 46-79]

IN THE MATTER OF SOUTH CAROLINA UTILITIES COMPANY, STATES ELECTRIC & GAS CORPORATION

NOTICE OF AND ORDER FOR HEARING

A declaration having been duly filed with this Commission, by South Carolina Utilities Company, a subsidiary of a registered holding company, pursuant to Section 7 of the Public Utility Holding Company Act of 1935, for the issue and sale of a 6% promissory note in the principal amount of \$20,000; and an application having been duly filed with this Commission by States Electric & Gas Company, a registered holding company, pursuant to Section 10 (a) (1), for the approval of the acquisition by such applicant of the 6% promissory note to be issued by South Carolina Utilities Company:

It is ordered, That a hearing on such matter be held on December 20, 1937, at 10:00 o'clock in the forenoon of that day at Room 1103, Securities and Exchange Building, 1778 Pennsylvania Avenue NW., Washington, D. C.; and

Notice of such hearing is hereby given to said party and to any interested State, State commission, State securities commission, municipality, and any other political subdivision of a State, and to any representative of interested consumers or security holders, and any other person whose participation in such proceeding may be in the public interest or for the protection of investors or consumers. It is requested that any person desiring to be heard or to be admitted as a party to such proceeding shall file a notice to that effect with the Commission on or before December 15, 1937.

It is further ordered, That Richard Townsend, an officer of the Commission, be and he hereby is designated to preside

No. 234-13

at such hearing, and authorized to adjourn said hearing from time to time, to administer oaths and affirmations, subpena witnesses, compel their attendance, take evidence, and require the production of any books, papers, correspondence, memoranda, contracts, agreements, or other records deemed relevant or material to the inquiry, and to perform all other duties in connection therewith authorized by law.

Upon the completion of the taking of testimony in this matter, the officer conducting said hearing is directed to close the hearing and make his report to the Commission.

By the Commission.

[SEAL]

FRANCIS P. BRASSOR, Secretary.

[F. R. Doc. 37-3498; Filed, December 2, 1937; 12:43 p. m.]

United States of America—Before the Securities and Exchange Commission

At a regular session of the Securities and Exchange Commission, held at its office in the City of Washington, D. C., on the 1st day of December, A. D., 1937.

[File No. 47-16]

IN THE MATTER OF PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

ORDER APPROVING THE ACQUISITION OF BUSINESS INTERESTS OTHER THAN SECURITIES OR UTILITY ASSETS PURSUANR RO SECTION 10 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

Public Service Company of New Hampshire, a subsidiary of New England Public Service Company, a registered hold-

ing company, having filed an application, and amendments thereto, pursuant to Section 10 (a) (3) of the Public Utility Holding Company Act of 1935, for approval of the acquisition by it of all the assets and franchises of Manchester Street Railway, a New Hampshire corporation, all of the outstanding securities of which are owned by Public Service Company of New Hampshire, such acquisition to be by the transfer and distribution of said assets and franchises to Public Service Company of New Hampshire as the sole stockholder of Manchester Street Railway upon and pursuant to the liquidation of Manchester Street Railway and the order of the Public Service Commission of New Hampshire dated November 29, 1937, authorizing such acquisition; a hearing on said application, as amended, having been held after appropriate notice; the record in this matter having been examined; and the Commission having made and filed its findings herein:

It is ordered. That such acquisition be, and the same is hereby, approved on condition that such acquisition be made in substantial compliance with the terms and conditions set forth in the application and amendments thereto, and in compliance with such order of the Public Service Commission of New Hampshire;

It is further ordered, That upon effecting such acquisition the applicant shall notify the Commission that it has effected such acquisition in accordance with the terms and conditions of this order.

By the Commission.

[SEAL]

Francis P. Brassor, Secretary.

[F. R. Doc. 37-3497; Filed, December 2, 1937; 12:43 p. m.]

